

**SOUTHWEST POWER POOL**  
**COST ALLOCATION WORKING GROUP MEETING**  
**November 14, 2024**

**WebEx**

## **SUMMARY OF MOTIONS AND ACTION ITEMS**

**MOTION:** To approve the Consent Agenda. Justin Grady (KCC) motioned / John Krajewski (NPRB) seconded. *Passed unanimously.*

**ACTION ITEMS:**

- Staff to provide an overview of the Load Forecasting Task Force or other SPP efforts on load forecasting and how it factors into resource adequacy and the provisional load process.

**SOUTHWEST POWER POOL  
COST ALLOCATION WORKING GROUP MEETING**

**November 14, 2024  
8:00 AM – 2:30 PM Central**

**WebEx**

## **MINUTES**

### **AGENDA ITEM 1 – CALL TO ORDER, INTRODUCTIONS AND ADMINISTRATIVE ITEMS**

Chair Lise Trudeau (MN PUC) called the meeting to order at 8:30 AM Central Time and a quorum was established. It was noted that Jon Thurber (SD PSC) would hold proxy for Greg Rislov (SD PSC) from 9:00 am – 10:30 am.

### **AGENDA ITEM 2 – CONSENT AGENDA**

**MOTION:** To approve the Consent Agenda. Justin Grady (KCC) motioned / John Krajewski (NPRB) seconded. *Passed unanimously.*

### **AGENDA ITEM 3 – ACTION ITEMS**

Angela Sartori (SPP Staff) provided an update on Action Item 186 and indicated that the discussion on the Delivery Point Rule and straw poll were reflected on the current agenda.

### **AGENDA ITEM 4 – FERC UPDATE**

Justin Hinton (SPP Staff) provided an update on several FERC filings.

- JTIQ – FERC approved the JTIQ filings. Mr. Hinton noted there were some minor compliance items that will require a response within 30 days.
- Resource Availability/Winter Resource Adequacy – approved on November 4, 2024 and will be effective January 1, 2025.
- Winter PRM/Summer PRM – SPP will be filing a response to comments soon.
- PRM Complaint – FERC accepted SPP's most recent compliance filing.
- Accreditation Complaint – the public interest organizations filed a motion to consolidate the Accreditation Complaint along with the ELCC/PBA docket and the Fuel Assurance docket. SPP filed an answer asking FERC to deny the motion.

### **AGENDA ITEM 5 – QUARTERLY PROJECT TRACKING**

Tammy Bright (SPP Staff) provided the quarterly project tracking update. Ms. Bright indicated that between May 1, 2024 – July 31, 2024 there were 9 completed upgrades, 10 upgrades issues, and

6 withdrawn NTCs. In response to a request from CAWG, a comparison of upgrades and NTCs issued and withdrawn by cost allocation (direct assignment or base plan) was provided. Chair Trudeau requested a summary be provided of delayed projects broken out by state or utility.

#### **AGENDA ITEM 6 – CONGESTION HEDGING: HITT M1 UPDATE**

Micha Bailey (SPP Staff) provided a brief verbal update and noted concerns which will be addressed at the upcoming Market Working Group (MWG) meeting. More information will be presented at the December CAWG meeting.

#### **AGENDA ITEM 7 – RESOURCE ADEQUACY: 2029 PRM**

- a. REAL Team – Jason Chaplin (OCC) reviewed items discussed at the last REAL Team meeting.
- b. Supply Adequacy Working Group – Chris Haley (SPP Staff) provided an overview of the 2029 Planning Reserve Margin (PRM) discussion and recommendations which were recently approved by the SAWG. More discussion and details will be presented to the REAL Team at the November 22, 2024 meeting. Mr. Haley indicated that the 2023 LOLE study model was used in conjunction with recent survey data to refresh resources and load information. Mr. Haley clarified there was a difference between the recently approved Winter and Summer PRM values which did not include planned and maintenance outages and the information presented which includes planned and maintenance outages.

#### **AGENDA ITEM 9 – NEW PROVISIONAL LOAD UPDATE**

Jason Speer (SPP) provided continued education on the Provisional Load Process Proposal and provided cost allocation examples. Mr. Speer stated that the Transmission Working Group and the Markets and Operations Policy Committee (MOPC) have approved the policy proposal. He presented a recommendation that the cost allocation of the Network Upgrades from the provisional load process be allocated at directly assigned upgrade costs. Additionally, once the Transmission Customer acquires firm transmission service for the planned generation from the study, then the cost allocation will change to base plan funded. He indicated that working group approvals will be sought in December with MOPC consideration of the revision request (RR) anticipated in January. After discussion, it was determined that the group may need some additional information before considering this proposal.

### AGENDA ITEM 10 – CONSOLIDATED PLANNING PROCESS

John Krajewski (NPRB) presented a review of the recent Consolidated Planning Process Task Force meeting specifically in regard to the DISIS Waiver Update, the Network Upgrade Contribution (NUC) design guidance, and the CPP Technical Assessment. Mr. Krajewski indicated that the most significant activity with cost allocation implication is the development of the NUC and reviewed key factors to be considered in its development. Additional meetings are needed to further develop the cost split methodologies and Staff is continuing to work on tariff revisions.

### AGENDA ITEM 12 – HITT C1 DELIVERY POINT RULE

Charles Locke (SPP Staff) reviewed the previously established action item to discuss the Delivery Point Rule. This proposal would allow the Delivery Point rule to be applied to new transmission service requests for all resource types rather than only wind resources. A draft recommendation was presented but after a robust conversation, the group indicated it was not ready to vote. Staff will provide additional information at the next CAWG meeting.

### AGENDA ITEM 13 – FERC ORDER 1920

Tessie Kentner (SPP Staff) reviewed FERC Order 1920 and identified the following questions for CAWG for further discussion:

- If the 20-Year assessment is part of the ITP, the current Highway/Byway cost allocation methodology for ITP Upgrades would apply to any approved 20-Year upgrades. Should it?
- Does CAWG want to develop a new cost allocation methodology for 20-Year Assessment upgrades?
- Does CAWG want to develop a state agreement process for 20-Year Assessment upgrades?

The CAWG agenda will continue to include Order 1920 as an item to facilitate discussion. The RR is anticipated to be posted in January 2025 for stakeholder review with a Regional State Committee (RSC) vote anticipated in May 2025.

### AGENDA ITEM 14 – RR655 – OUTAGE CRITERIA

Brooke Keene (SPP Staff) reviewed RR655 which is in response to a REAL Team directive to the MWG to assess the need for additional Outage tariff language. This RR adds additional outage language and outage definitions and will be presented to other impacted working groups. The RR will be discussed again at the January CAWG meeting.

### AGENDA ITEM 16 – UPCOMING ITEMS FOR RSC

Item	CAWG Approval	Feb-25	May-25	Aug-25
HITT M1 – Congestion Hedging		V		
New Provisional Load Process		V		

Consolidated Planning Process RR			V	
RR655 - Outage Criteria			V	
FERC Order 1920 RR			V	
PRM Stabilization/Projection Policies	TBD			
Demand Response Accreditation	TBD			
RRXXX - HITT C1	TBD			
RRXXX – Seams Project Policy Paper	TBD			

## AGENDA ITEM 17 – 2025 MEETING CALENDAR

Angela Sartori (SPP Staff) reviewed the final 2025 meeting dates as shown below:

DATE	PLATFORM
Tuesday, January 7, 2025	In-person @ TBD
Thursday, February 13, 2025	Virtual
Tuesday, March 11, 2025	In-person @ TBD
Monday, April 8, 2024	Virtual
Thursday, May 15, 2025	Virtual
Tuesday, June 10, 2025	Hyatt Regency DFW, Dallas, TX (location pending)
Tuesday, July 8, 2025	Virtual
Tuesday, August 12, 2025	Virtual
Tuesday, September 9, 2025	Virtual
Tuesday, October 7, 2025	Denver, CO
Friday, November 14, 2025	Virtual
Thursday, December 11, 2025	Virtual

## AGENDA ITEM 18 – ACTION ITEMS

One action item was established:

1. Staff to provide an overview of the Load Forecasting Task Force or other SPP efforts on load forecasting and how it factors into resource adequacy and the provisional load process.

## AGENDA ITEM 19 – ADJOURNMENT

Chair Trudeau adjourned the meeting at 2:19 pm Central Time.

### **CAWG MEMBERS**

Lise Trudeau (MN PUC), Chair  
Adam McKinnie (MOPSC)  
Cindy Ireland (APSC)  
Greg Rislov (SDPUC)  
Justin Grady (KCC)  
Jason Chaplin (OCC), Vice-chair

John Krajewski (NPRB)  
Lane Sisung (LPSC)  
Marc Tupler (NMPRC)  
Matt Alvarado (IUC)  
Shawnee Claiborn-Pinto (PUCT)  
Victor Schock (NDPSC)

### **MEETING PARTICIPANTS**

Adam McKinnie  
Adam Schieffer  
Amber Smeal  
Andrea Harrison  
Angela Sartori  
Becky Bradley  
Ben Bright  
Ben Stearney  
Bernie Liu  
Brad Cochran  
Bradley Payne  
Brian Rounds  
Brooke Keene  
Bruce Doll  
Calvin Daniels  
Charles Locke  
Chris Haley  
Chris Lyons  
Cindy Ireland  
Dana Shelton  
Darren Prince  
David Cohen  
David Mindham  
Denise Martin  
Dennis Constien  
Dennis Reed  
Diana Gastelum  
Don Frerking  
Eugene Mauk  
Heather Starnes  
Hweeping Won  
Jake Chapman

James Peters  
Jason Bulloch  
Jason Chaplin  
Jason Davis  
Jason Mazigian  
Jason Speer  
Jeremy Severson  
Jeremy Voll  
Jessica Kasparek  
Jim Flucke  
Jennifer Marquis  
John Krajewski  
John Luallen  
John Weber  
Jon Thurber  
Jonathan Bourg  
Julie Bissen  
Julie Tackett  
Justin Grady  
Justin Hinton  
Kelly Frazier  
Kristie Fiegen  
Kylah McNabb  
LaKeitha Rinks  
Lane Sisung  
Lauren Azar  
Lee Elliott  
Leif Clark  
Lise Trudeau  
Marc Tupler  
Maria Gingras  
Marisa Choate

Mark Walker  
Mateusz Kresa  
Matt Alvarado  
Meredith Powell  
Micha Bailey  
Natasha Henderson  
Nick Abraham  
Nick Schwager  
Nicole Wagner  
Paul Antony  
Raleigh Mohr  
Ramunda Russell  
Rhonda Starck  
Rich Germinder  
Robert Pick  
Russell Quattlebaum  
Ryan Benton  
Ryan Tuter  
Serhat Guney  
Shawn Geil  
Shawnee Claiborn-Pinto  
Steve Gaw  
Sunny Raheem  
Teresa Cooper  
Tammy Bright  
Tessie Kentner  
Tom Michelotti  
Victor Schock  
Walt Cecil  
Greg Rislov