

**SOUTHWEST POWER POOL**  
**COST ALLOCATION WORKING GROUP MEETING**  
**September 10, 2024**

Xcel Energy  
Denver, CO

## **SUMMARY OF MOTIONS AND ACTION ITEMS**

**MOTION:** To approve the Consent Agenda. Shawnee Claiborn-Pinto (PUCT) motioned / Cindy Ireland (APSC) seconded. *Passed unanimously.*

**MOTION:** The CAWG recommends the RSC approve RR632 – Date Change in Attachment AA, as presented. John Krajewski motioned (NPRB) / Shawnee Claiborn-Pinto (PUCT) seconded. *Passed unanimously.*

**MOTION:** Consistent with the Holistic Integrated Tariff Team’s Recommendation C1, the CAWG recommends that the RSC approve the decoupling of Schedules 9 and 11 and the establishment of larger Schedule 11 zones (subregions) as specified in points 1 through 4 below.

1. Schedule 11 subregions will be combinations of existing zones as follows:

**North** – Upper Missouri Zone; **Nebraska** – LES, NPPD, OPPD; **Central** – CUS, Empire, Evergy KS-C, Evergy Metro, Evergy MO-W, KCBPU, Midwest, Sunflower; **Southeast** – AEP, GRDA, OG&E, SWPA, WFEC; and **Southwest** – SPS

2. Other than as provided under Sections III.A.3 and III.A.4 of Attachment J (which is addressed under point #4), subregional allocation will apply to the cost of Base Plan Upgrades between 100 kV and 300 kV that are authorized for construction in the future. The cost allocation will be 67% to the Schedule 11 subregion where connected and 33% to the SPP region.
3. Other than as provided under Sections III.A.3 and III.A.4 of Attachment J, new Base Plan Upgrades below 100 kV will be allocated to the current Schedule 11 zone where connected and new Base Plan Upgrades above 300 kV will be allocated to the SPP region.
4. For Base Plan Upgrades between 100 kV and 300 kV that are authorized for construction in the future, the cost allocation rule described under Sections III.A.3 and III.A.4 of Att. J

(currently, the wind allocation rule) will be applied to Schedule 11 subregions rather than existing zones.

Justin Grady (KCC) motioned / Adam McKinnie (MOPSC) seconded. Motion received 9 yes votes and 3 no votes (LPSC, APSC, PUCT). *Motion passed.*

**MOTION:** CAWG recommends the RSC continue to endorse the Seams Policy Paper as meeting established RSC policies on seams cost allocation and move forward with the approved SCRIPT recommendation to seek FERC approval to include in the SPP Tariff. Adam McKinnie (MOPSC) motioned / John Krajewski (NPRB) seconded. 11 yes votes, 1 abstention (LPSC). *Motion passed.*

**ACTION ITEMS:**

Two action items were established with regard to HITT C1 and are slated for discussion at the October CAWG meeting:

1. Consider going fuel agnostic on the wind cost allocation rule.
2. Consider potential cost cap on AQ upgrades and how it is routed and analyzed.

**SOUTHWEST POWER POOL  
COST ALLOCATION WORKING GROUP MEETING**

**September 10, 2024  
8:00 AM – 3:00 PM Mountain Time**

**Xcel Energy  
Denver, CO**

## **MINUTES**

### **AGENDA ITEM 1 – CALL TO ORDER, INTRODUCTIONS AND ADMINISTRATIVE ITEMS**

Chair Lise Trudeau (MNPUC) called the meeting to order at 8:13 AM Mountain Time and a quorum was established. Daria Diaz held proxy for Lane Sisung (LPSC).

### **AGENDA ITEM 2 – CONSENT AGENDA**

**MOTION:** To approve the Consent Agenda. Shawnee Claiborn-Pinto (PUCT) motioned / Cindy Ireland (APSC) seconded. *Passed unanimously.*

### **AGENDA ITEM 3 – ACTION ITEMS**

Angela Sartori (SPP Staff) provided an update on two action items:

1. Item 84 – Monitor ITP Assessments and provide updates to RSC as needed – an update will be provided at the October RSC meeting.
2. Item 182 – Determine next steps on HITT M1 for failed recommendations – CAWG and RSC votes expected in October 2024.

### **AGENDA ITEM 4 – FERC UPDATE**

Justin Hinton (SPP Staff) provided an update on FERC filings:

1. PBA/ELCC – still pending at FERC. Mr. Hinton noted that the recently filed Fuel Assurance filing may encourage an order in this docket.
2. Resource Adequacy/Winter Resource Adequacy – filed June 28, 2024. A protest from the MMU was received and SPP has filed a response.
3. Outage Policy – no filing required
4. Fuel Assurance – filed on September 3, 2024 in Docket ER24-2953

5. Winter/Summer PRM – filing anticipated in Fall 2024.
6. JTIQ – The JOA was filed on August 16, 2024 in Docket No. ER24-2798 and the Tariff Changes were filed on August 21, 2024 in Docket No. ER24-2825. There is a 30-day period for comments.
7. PRM Complaint – a second compliance filing was made but is still pending at FERC.
8. Accreditation Complaint – still pending at FERC.

#### AGENDA ITEM 5 – RESOURCE ADEQUACY

- a. Supply Adequacy Working Group – Bradley Payne (SPP Staff) indicated that the Supply Adequacy Working Group (SAWG) will be working on development of a 2029 PRM to be presented at the November REAL Team meeting. Mr. Payne also noted that the SAWG is also working on the 2025 LOLE Study Scope, the 2025 ELCC Study Scope, and the 2025-2026 work plan.
- b. REAL Team – Jason Chaplin (OCC) summarized the August REAL Team meeting. At that meeting, the REAL Team voted to pause working on Demand Response and indicated it will propose a holistic path forward at a future meeting. Mr. Chaplin reviewed REAL Team action items and Resource Adequacy policy initiatives and timing.
- c. RR632 – Date Change for Attachment AA – Bradley Payne (SPP Staff) reviewed RR632 indicating that this RR allows LREs more time to cure Resource Adequacy deficiencies. Basin Electric noted they opposed this RR in other stakeholder groups because the proposed expedited timing causes some conflicts with their internal processes.

**MOTION:** The CAWG recommends the RSC approve RR632 – Date Change in Attachment AA, as presented. John Krajewski motioned (NPRB) / Shawnee Claiborn-Pinto (PUCT) seconded. *Passed unanimously.*

#### AGENDA ITEM 6 – HITT C1: DECOUPLE SCHEDULE 9 & 11 PRICING ZONES

Don Frerking (SPP) reviewed the five points of the draft recommendation. After a robust discussion, point #5 was struck from the recommendation and will be worked as a future action item. Additionally, some discussion occurred on the wind allocation rule with the initial thought being this should be opened up to other fuel sources. While not needed to move HITT C1 item forward for a vote at this meeting, it was captured as an action item to be discussed at the October CAWG meeting.

**MOTION:** Consistent with the Holistic Integrated Tariff Team's Recommendation C1, the CAWG recommends that the RSC approve the decoupling of Schedules 9 and 11 and the

establishment of larger Schedule 11 zones (subregions) as specified in points 1 through 4 below.

1. Schedule 11 subregions will be combinations of existing zones as follows:

**North** – Upper Missouri Zone; **Nebraska** – LES, NPPD, OPPD; **Central** – CUS, Empire, Evergy KS-C, Evergy Metro, Evergy MO-W, KCBPU, Midwest, Sunflower; **Southeast** – AEP, GRDA, OG&E, SWPA, WFEC; and **Southwest** – SPS

2. Other than as provided under Sections III.A.3 and III.A.4 of Attachment J (which is addressed under point #4), subregional allocation will apply to the cost of Base Plan Upgrades between 100 kV and 300 kV that are authorized for construction in the future. The cost allocation will be 67% to the Schedule 11 subregion where connected and 33% to the SPP region.
3. Other than as provided under Sections III.A.3 and III.A.4 of Attachment J, new Base Plan Upgrades below 100 kV will be allocated to the current Schedule 11 zone where connected and new Base Plan Upgrades above 300 kV will be allocated to the SPP region.
4. For Base Plan Upgrades between 100 kV and 300 kV that are authorized for construction in the future, the cost allocation rule described under Sections III.A.3 and III.A.4 of Att. J (currently, the wind allocation rule) will be applied to Schedule 11 subregions rather than existing zones.

Justin Grady (KCC) motioned / Adam McKinnie (MOPSC) seconded. Motion received 9 yes votes and 3 no votes (LPSC, APSC, PUCT). *Motion passed.*

As a result of the discussion, two action items were established with regard to HITT C1 and are slated for discussion at the October CAWG meeting:

1. Consider going fuel agnostic on the wind cost allocation rule.
2. Consider potential cost cap on AQ upgrades and how it is routed and analyzed.

## **AGENDA ITEM 8 – SEAMS POLICY PAPER**

Aaron Shipley (SPP Staff) continued to provide education on the Seams Policy Paper and the path forward. SPP Staff will draft a revision request to be worked through the stakeholder process to implement these policies. Expected working groups include: CAWG, RSC, RTWG, TWG, SAG, MOPC, and the Board. Steve Gaw (APA) requested ESWG be included in the stakeholder process and Mr. Shipley agreed. Mr. Shipley noted that a FERC filing is anticipated within two stakeholder cycles. Mr. Shipley also reviewed the benefit metrics, and stated that through the RR process, stakeholders will have opportunities to modify/add eligible benefit metrics per Order 1920, if necessary. As previously requested, a searchable version of the document was provided with the meeting materials.

**MOTION:** CAWG recommends the RSC continue to endorse the Seams Policy Paper as meeting established RSC policies on seams cost allocation and move forward with the approved SCRIPT recommendation to seek FERC approval to include in the SPP Tariff.

Adam McKinnie (MOPSC) motioned / John Krajewski (NPRB) seconded. 11 yes votes, 1 abstention (LPSC). *Motion passed.*

#### **AGENDA ITEM 9 – CONGESTION HEDGING**

Nikki Roberts (SPP Staff) reviewed various proposals relating to the LTCR Allocations. Ms. Roberts presented the feedback and concerns received from the Market Working Group (MWG) on the two proposals under consideration and stated that those would be presented to the MWG at an upcoming meeting and a recommendation will be made to the CAWG in October. This item is expected to be considered for a vote at the October RSC meeting.

#### **AGENDA ITEM 11 – CPPTF UPDATE**

Sunny Raheem (SPP Staff) provided an update on the DISIS transition approaches for CPP and provided preview of the upcoming CPPTF meeting regarding the CPP Entry Fee filing approach and Long-term Assessment Cost Split between load and generation. A Revision Request is anticipated in April 2025.

#### **AGENDA ITEM 12 – NEW PROVISIONAL LOAD PROCESS**

Jason Speer (SPP Staff) provided an overview of the current AQ process, introduced a new provisional load process and discussed the need for a cost allocation methodology for the new provisional load process. The Transmission Working Group (TWG) approved this idea and requested a white paper. The white paper will be considered for approval by the TWG and then presented to the MOPC in October 2024. After approval, the revision request process will begin. The CAWG will be asked to consider voting on the cost allocation approach at a future meeting.

#### **AGENDA ITEM 13 – 2025 MEETING CALENDAR**

Angela Sartori (SPP Staff) presented the proposed 2025 meeting dates for consideration. This item will be reviewed again at the October meeting. A suggestion was made to begin in-person meetings at 8:00 a.m.

#### **AGENDA ITEM 14 – WORKING GROUP UPDATES**

Adam McKinnie (MOPSC) provided an update on Seams Advisory Group.

## AGENDA ITEM 15 – UPCOMING ITEMS FOR RSC

Item	CAWG Approval	Oct-24	Feb-25	May-25
HITT C1 – Decouple Sch. 9 & 11 Zones	9/10/24	V		
RR XX Seams Policy Paper	9/10/24	V		
RR 632 Date Changes for Attachment AA	9/10/24	V		
HITT M1 – Congestion Hedging		V		
Entry Fee Model RR				V
PRM Stabilization/Projection Policies	TBD			
RR 618 - Demand Response Accreditation	TBD			
New Provisional Load Process	TBD			

## AGENDA ITEM 16 – ACTION ITEMS

Two action items were established with regard to HITT C1 and are slated for discussion at the October CAWG meeting:

1. Consider going fuel agnostic on the wind cost allocation rule.
2. Consider potential cost cap on AQ upgrades and how it is routed and analyzed.

## AGENDA ITEM 17 – ADJOURNEMENT

Chair Trudeau adjourned the meeting at 2:09 pm Mountain Time.

### **CAWG MEMBERS**

Lise Trudeau (MN PUC), Chair  
Adam McKinnie (MOPSC)  
Cindy Ireland (APSC)  
Greg Rislov (SDPUC)  
Justin Grady (KCC)  
Jason Chaplin (OCC), Vice-chair

John Krajewski (NPRB)  
Lane Sisung (LPSC), proxy Daria Diaz  
Marc Tupler (NMPRC)  
Matt Alvarado (IUC)  
Shawnee Claiborn-Pinto (PUCT)  
Victor Schock (NDPSC)

### **MEETING PARTICIPANTS**

Aaron Ramsdell  
Aaron Rome  
Aaron Shipley  
Adam McKinnie  
Adam Schieffer  
Amy Newton  
Andrea Harrison  
Andrew Daro  
Andrew Rogers  
Angela Sartori  
Apryl Eby  
Ash Mayfield  
Becky Bradley  
Ben Bright  
Bernie Liu  
Betsy Beck  
Brad Cochran  
Bradley Payne  
Brian Rounds  
Bruce Doll  
Bryan Campbell  
Calvin Daniels  
Carly Masenthin  
Charlton Hill  
Chris Cranford  
Chris Haley  
Chris Hanson  
Chris Lyons  
Christine Aarnes  
Cindy Ireland  
Clint Savoy  
Cristian Navarrette

Daria Diaz  
Darren Prince  
David Cohen  
Denise Martin  
Dennis Constien  
Dennis Reed  
Derek Brown  
Derek Sunderman  
Don Frerking  
Emily Shuart  
Erickson  
Ethan Tedder  
Eugene Mauk  
Gayle Freier  
Greg Rislov  
Heather Starnes  
Hweeping Won  
James Mindrup  
James Peters  
Jarred Cooley  
Jason Bulloch  
Jason Chaplin  
Jason Davis  
Jason Mazigian  
Jason Speer  
Jena Arnold  
Jerry Bradshaw  
Jessica Kasperek  
Jill Ponder  
Jim Flucke  
Jim Krajecki  
John Krajewski



John Luallen  
John Weber  
Jon Thurber  
Josh Hipwell  
Julie Tackett  
Justin Grady  
Justin Hinton  
Kelsey Allen  
Kristina Luke Fry  
LaKeitha Rinks  
Lee Elliot  
Lief Clark  
Lise Trudeau  
Loren Ditsch  
Marc Printy  
Marc Tupler  
Maria Gingras  
Marisa Choate  
Mark Walker  
Matt Alvarado  
Matt Powell  
Melanie Hill  
Micha Bailey  
Nick Abraham

Nicole Wagner  
Nikki Roberts  
Olivia Hough  
Patrick Clarey  
Patrick Hurley  
Paul Antony  
Raleigh Mohr  
Ramunda Russell  
Rich Germinder  
Robert Pick  
Ross Coons  
Russell Quattlebaum  
Ryan Benton  
Ryan Tuter  
Serhat Guney  
Shawnee Claiborn-Pinto  
Sherri Maxey  
Steve Gaw  
Steve Purdy  
Sunny Raheem  
Tom Hestermann  
Tom Michelotti  
Victor Schock  
Walt Shumate