

BOARD OF DIRECTORS & MEMBERS COMMITTEE MEETING

October 29, 2024 8:00 a.m. - 3:00 p.m. | Little Rock, Arkansas

MINUTES

Link to Materials

Summary of Action Items

- 1. Approved consent agenda items:
 - a. Corporate Governance Committee
 - i. Committee nominations:
 - 1. FC: Emily Koeing, LES (TU); Matt Pawlowski, NEET (TU); Al Tamimi, Sunflower (TO)
 - 2. SPC: David Mindham, EDP (TU); Dennis Florom, LES (TU); Matt Caves, WFEC (TO); Steve Sanders, WAPA (TO)
 - 3. HRC: Emeka Anyanwu, LES (TU); Matt Dills, ITC (TU); Scott Briggs, OGE (TU)
 - ii. Reliability Compliance Advisory Group Status Change
 - iii. Finance Committee scope
 - iv. Strategic Planning Committee composition
 - b. Markets & Operations Policy Committee
 - i. RR649 (SIR713) HITT T1 NRIS+ (CRIS) Implementation
 - ii. 2023-2024 Annual VRL Analysis
 - iii. 2023-2024 WEIS VRL Analysis
 - c. Strategic Planning Committee
 - i. Grid of the Future 2024 Report Addendum
 - d. Staff
 - i. NTC 200419 Western Farmers Electric Cooperative Withdrawal
 - ii. Atlantic-Craig-West Gardner Out-Of-Bandwidth
 - iii. August 2024 Meeting Minutes
- 2. Approved RR632 -Date change for Attachment AA as presented.
- 3. Approved the 2025 SPP operating budget, which includes total expenses of \$296.3 million and a Net Revenue Requirement of \$204.0 million, as well as the 2025 capital budget allocation of \$22.1 million.
- 4. Approved the ITP 2024 portfolio of projects as developed by SPP staff and approved by the MOPC. This motion does not include a determination for need by date staging for the Elm Creek-Tobias and Buffalo Flats-Delaware 345 kV projects.
- 5. Amended motion: Delay the decision on need by date staging for the Elm Creek-Tobias and Buffalo Flats-Delaware projects until no later than the December 2024 Board meeting.
- 6. Delayed the decision on need by date staging for the Elm Creek-Tobias and Buffalo Flats-Delaware projects until no later than the December 2024 Board meeting.

- 7. Approved the "2024 ITP Assessment Report" as documentation of completion of the ITP planning process specified in SPP OATT Attachment O Section III.
- 8. Approved the current estimated In-Service Date as reasonable and acceptable to be used to evaluate future In-Service Date deviations

1. Call to Order and Administrative Items

SPP Board of Directors Chair Mr. John Cupparo called the meeting to order at 8:00. The following Board of Directors (Board) and Members Committee members were in attendance or represented by proxy:

Directors

Susan Certoma

John Cupparo

Irene Dimitry

Ray Hepper

Elizabeth Moore

Stuart Solomon

Barbara Sugg

Ben Trowbridge

Steve Wright

Members Committee

Chris Matos as proxy for Betsy Beck, Google

Denise Buffington, Evergy

Richard Ross as proxy for Stacey Burbure, AEP Public Service Co. of Oklahoma

Dwayne Fulk, City Utilities of Springfield

Steve Gaw, Advanced Power Alliance

Andrew Lachowsky as proxy for Buddy Hasten, Arkansas Electric Cooperative Corporation

Robert Pick as proxy for Tom Kent, Nebraska Public Power District

Joe Lang, Omaha Public Power District

Lloyd Linke, Western Area Power Administration

Lloyd Linke as proxy for Bleau LaFave, NorthWestern Energy

David Mindham EDP Renewables

Jennifer Smith as proxy for Dave Osburn, Oklahoma Municipal Power Authority

Zac Perkins, Tri-County Electric Cooperative

Adrian Rodriguez, SPS/Xcel Energy

Jeremy Severson, Basin Electric Power Cooperative

Emily Shuart, Oklahoma Gas & Electric Company

Kevin Smith, Tenaska Power Services

Al Tamimi, Sunflower Electric Power Corp

Brett White, Pine Gate Renewables

Nate Morris as proxy for Tim Wilson, Liberty Utilities (Empire District)

Christy Walsh, Natural Resources Defense Council

Mike Wise, Golden Spread Electric Cooperative

C. Patrick Woods, ITC Great Plains

The Webex and in-person attendance lists are attached.

2. Consent Agenda

Chair John Cupparo asked if there were any items that needed to be removed from the consent agenda. There were none.

Susan Certoma made and Irene Dimitry seconded a motion to approve the consent agenda. The Members Committee voted in favor with no abstentions. The Board of Directors voted by secret ballot and approved the motion.

3. Reports to the Board

3.1 Regional State Committee (RSC) Report

RSC President John Tuma provided the Regional State Committee (RSC) report. He reported that the RSC elected new officers. In 2025, the President will be Chair Patrick O'Connell (NM), the Vice President will be Chair Chuck Hutchison (NE), and the Secretary will be Chair Kim David (OK). The RSC approved HITT C1 to decouple Schedule 9 and 11 pricing zones, a seams policy paper, and the kick-off for FERC Order 1920 compliance. The RSC recommended the board *approve RR632-Date change for Attachment AA as presented*.

Stuart Solomon made and Ben Trowbridge seconded a motion to approve RR632-Date change for Attachment AA as presented. The Members Committee voted in favor with 1 opposed (Basin Electric Power Cooperative) and 0 abstentions. The Board voted by secret ballot and approved the motion.

3.2 Finance Committee (FC) Report

FC Chair Stuart Solomon provided the FC report. He provided a high-level overview of the 2025 annual budget. Chief Finance Officer David Kelley (SPP) then presented details of the 2025 budget, including the financial planning process, the FC's approach to the budget, budget priorities for 2025, and key factors in the 2025 budget decisions. The FC approved the 2025 budget unanimously and recommended the board approve the 2025 SPP operating budget, which includes total expenses of \$296.3 million and a Net Revenue Requirement of \$204.0 million, as well as the 2025 capital budget allocation of \$22.1 million.

A stakeholder noted their appreciation for SPP's diligence in preparing the budget, adding that forecasted year-over-year increases are not sustainable and that SPP needs to keep affordability top of mind and work to control costs going forward.

Barbara Sugg made and Susan Certoma seconded a motion to approve the 2025 SPP operating budget, which includes total expenses of \$296.3 million and a Net Revenue Requirement of \$204.0 million, as well as the 2025 capital budget allocation of \$22.1 million. The Members Committee voted in favor with 0 opposed and 0 abstentions. The Board of Directors voted by secret ballot and approved the motion.

3.3 Oversight Committee (OC) Report

Directors Hepper, Moore and Trowbridge led a discussion on Oversight Committee (OC) activities, including updates from the Market Monitoring Unit (MMU) and SPP's compliance, internal audit, physical security, cyber security, and enterprise risk management groups. The MMU and RTO Markets group jointly presented to the OC recent collaborative efforts including outage coordination, variable energy resource participation in day-ahead markets, and uncertainty product design enhancements.

3.4 <u>Human Resources Committee (HRC) Report</u>

HRC member Susan Certoma provided the HRC report. The HRC approved a revised compliance metric for performance compensation. The group received updates on HR metrics, which are trending in the right direction. Staff reported that SPP has a healthy talent pipeline to support organizational readiness. The 2024 employee survey had a 73% response rate with 91% engagement.

3.5 Strategic Planning Committee (SPC) Report

SPC Chair John Cupparo recapped the SPC's most recent meeting. The group approved the Grid of the Future Report addendum, which was on the board's consent agenda. The SPC reviewed updates on Aspire 2026 initiatives including inter-market optimization, Department Of Energy funding opportunities, 2026 ITP futures guidance, Order 1000 process improvements, and HVDC and seams strategy. The group discussed the SPC's role and how the SPC fits with the existing strategic plan and with the new plan that will soon be developed. The SPC also heard updates on SPP's relationship with the Environmental Protection Agency (EPA). A stakeholder noted the importance of SPP keeping the EPA informed about our need to maintain conventional generation to preserve reliability.

3.6 Markets and Operations Policy Committee (MOPC) Report

MOPC Chair Alan Myers provided the MOPC report. At its October meeting, the MOPC approved 14 revision requests and had an overall average consensus of 99% on 22 approval items. In addition to the approval items, the committee discussed Order 881 and Order 2222, a provisional load policy and a preview of the HVDC process.

Casey Cathey, Engineering Vice President, reviewed the 2024 Integrated Transmission Plan (ITP). This plan will provide a more reliable and resilient grid that plans for extreme weather conditions and facilitates generation interconnection and delivery point load additions. The plan includes 2,333 miles of new transmission and 89 new transmission projects. The portfolio will cost \$7.68 billion and is expected to provide over \$8 in benefit for every dollar spent.

Regarding project staging: MOPC recommended staging the winter weather projects as soon as possible, similar to how SPP stages persistent operational solutions. SPP staff recommended analysis and staging methodology consistent with the existing tariff and ITP Manual. Stakeholders and staff differed only on the Tobias–Elm Creek 345 kV new line and Buffalo Flats–Delaware 345 kV line.

MOPC recommended the board: approve the 2024 ITP recommended plan.

- This includes recommended issuance, modification, and withdrawal of NTCs for projects within the four-year financial commitment window.
- Stage projects addressing winter weather needs as those that address persistent operational needs per the staging waiver
- The vote includes the approval of the ITP Manual staging waiver

SPP staff recommended the SPP Board of Directors: approve the 2024 ITP recommended plan

- This includes recommended issuance, modification, and withdrawal of NTCs for projects within the four-year financial commitment window
- Stage projects addressing winter weather using traditional ITP interpolation methodology aligned with tariff and ITP Manual

Directors stated their support for this portfolio of projects and discussed drafting a motion to approve the portfolio separately from the staging issue.

Barbara Sugg made and Steve Wright seconded a motion to approve the ITP 2024 portfolio of projects as developed by SPP staff and approved by the MOPC. This motion does not include a determination for need by date staging for the Elm Creek-Tobias and Buffalo Flats-Delaware 345 kV projects.

Multiple stakeholders expressed their support of the 2024 ITP and commended SPP staff for developing this portfolio with high-voltage projects that will increase reliability and facilitate integration of lower cost generation. Others shared differing opinions on project staging and questioned the projects' benefits to particular zones.

Members noted that costs will be borne by ratepayers while benefits could be speculative, and requested staff give periodic reports on variables, including load growth, that would support these projects. Staff committed to providing this information quarterly. Several stakeholders noted that projects needed for voltage stability are needed now.

The Members Committee voted in favor with 2 opposed (AECC, GSEC) and 1 abstention (OMPA). The Board voted by secret ballot and passed the motion.

The group discussed staging of the Elm Creek-Tobias and Buffalo Flats-Delaware 345kV projects, the impacts of delaying the projects for further analysis, the stakeholder process,, and the governing documents that impact project staging.

Before the following votes, Jeremy Severson gave his proxy to Lloyd Linke and Mike Wise gave his to proxy to Andrew Lachowsky.

The board discussed a delay in deciding the staging of the two projects; whether it should be by the Dec. 2024 board meeting or by the Feb. 2025 board meeting.

Steve Wright made and Susan Certoma seconded a motion to delay the decision on need by date staging for the Elm Creek-Tobias and Buffalo Flats-Delaware projects until no later than the Feb. 2024 Board meeting.

Stuart Soloman moved and Ray Hepper seconded an <u>amendment</u> to the motion to delay the decision on need by date staging for the Elm Creek-Tobias and Buffalo Flats-Delaware projects until no later than the Dec. 2024 Board meeting. The Members Committee voted on the amendment to the motion in favor with 6 opposed (ITC Great Plains, APA, NRDC, Evergy, Northwestern Energy, SPS/Xcel) and 2 abstentions (Liberty Utilities, OMPA). The Board voted by secret ballot and passed the motion.

Steve Wright made and Susan Certoma moved to delay the decision on need by date staging for the Elm Creek-Tobias and Buffalo Flats-Delaware projects until no later than the Dec. 2024 Board meeting. The Members Committee voted on the motion in favor with 5 opposed (APA, NRDC, Pine Gate Renewables, EDP Renewables, ITC Great Plains) and 1 abstention (OMPA). The Board voted by secret ballot and passed the motion.

MOPC recommended the board approve the "2024 ITP Assessment Report" as documentation of completion of the ITP planning process specified in SPP OATT Attachment O Section III.

Barbara Sugg made and Ray Hepper seconded a motion to *approve the* "2024 ITP Assessment Report" as documentation of completion of the ITP planning process specified in SPP OATT Attachment O Section III. The motion passed unanimously.

Casey Cathey briefly discussed in-service date delays for transmission projects to bring transparency about projects that are delayed from the in-service date to which the Transmission Owner originally committed. Stakeholders had previously expressed concern about these delays and their impacts. MOPC recommended the board: approve the current estimated In-Service Date as reasonable and acceptable to be used to evaluate future In-Service Date deviations.

Steve Wright made and Susan Certoma seconded a motion to approve the current estimated In-Service Date as reasonable and acceptable to be used to evaluate future In-Service Date deviations. The Members Committee voted in favor with 4 opposed (APA, NRDC, Pine Gate Renewables, EDP Renewables) and 0 abstentions. The Board of Directors voted by secret ballot and approved the motion.

3.7 Staff Report: Long-Term Planning Reserve Margin (PRM)

COO Lanny Nickell discussed an informal steering committee that has been created to provide Load Responsible Entities with more certainty and advance notice of changing PRM requirements. Recent PRM increases haven't allowed members sufficient time to make plans to meet the requirement. This group will execute the board's directive to establish a process to set longer-range PRMs with defined mechanisms for assessing and adjusting the PRM at a reasonable interval. The group plans to bring forward new policies in the first quarter of 2025.

Adjournment

With no further business, Mr. Cupparo adjourned the meeting at 2:00 PM CT.

Respectfully submitted,
Paul Suskie, SPP Corporate Secretary

Name	Company	Proxy
Adrian Rodriguez	Xcel Energy - Texas & New Mexico	
Al Tamimi	Sunflower Electric Power Corporation	
Betsy Beck	Google	Chris Matos
Bleau LaFave	NorthWestern Energy	Lloyd Linke
Brett White	Pine Gate Renewables, LLC	
Buddy Hasten	Arkansas Electric Cooperative Corporation	Andrew Lachowsky
Christy Walsh	Natural Resources Defense Council-Sustainable FERC	
Dave Osburn	Oklahoma Municipal Power Authority	Jennifer Smith
David Mindham	EDP Renewables	
Denise Buffington	Evergy Companies	
Dwayne Fulk	City Utilities of Springfield, Missouri	
Emily Shuart	OG&E	
Jeremy Severson	Basin Electric Power Cooperative	
Joe Lang	OPPD	
Kevin Smith	Tenaska Power Services Co	
Lloyd Linke	Western Area Power Administration	
Mike Wise	Golden Spread Electric Cooperative, Inc.	
Patrick Woods	ITC Great Plains, LLC	
Stacey Burbure	AEP	Richard Ross
Steve Gaw	Advanced Power Alliance	
Tim Wilson	Liberty Utilities	Nate Morris
Tom Kent	Nebraska Public Power District	Robert Pick
Zac Perkins	Tri-County Electric Cooperative, Inc. (TCEC)	



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NAME	COMPANY
Heather Starnes	HLO/MEC
TERRI YEMBERTON	KMEA
Christine Acarnes	Sunflower Electric
Jodi Woods	SPP MMU
John Luallen	SPP MMU
Check Hutchien	Nebruska PRB
Randy Christmann	ND PSC (RSC)
Patricle Clarey	FERL
Connad Bolston	FERC
Muthew Firschi	Wortsi'lee
WALT SHUMATE	SHUMATE & ASSOC ON BEHELF OF ENGIE
Michael Clark	At Corp. Com,
Amonda Hasty	AZ Cop Gonn
Jordan Fosker	SPP
LEE ELLIOTT	INVENERGY
Tessie Kentner	SPP
John Krajewski	NPRB
Kirk Hall	SPP
Kevin Noblet	Liberty
Joseph Hegendeffer	City of Independence, MO



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Elizabeth Solano	Gudliance High Plains
Lisa Barrett, Or	Advanced Energy United
Shawnee Clarbon 4,40	PUC ICKAS
Cindy Ireland	AR PSC
Louise laager	Springfield dely Utilities
Olivin Bough	City Utilities of Springfield
Warren Broks	City Utilities of Springfield, MO
Alex Ovadenko	FERC
Andrew French	KS Corp Comm'n
LEN TAD	SPP
DAVID Kelley	SAP
CASEY CATHEY	SPP
Will Vester	SPP
Morris Estel	SPP
Jerry Wild	SPP
Carson Hampson	SPP
LANNY NICKELL	SPP
Demis Floron	LES
Carly Masenthin	KS Corporation Commission
Justin Grady	KCC



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Little Rock, AR

NAME	COMPANY
Jeff Wells	Nextora,
Tom Kleckuer	RTO lussider
Lise Trudeau	MN PUC
World Cecil	MOPSC
Rich Germinder	MOPSC
Neura Toleman	Viridon Southwest LCC
Jonathan holdsworthy	ITC Great Plains
Michael Wegner	ITC
Alan Myers	ITC Great Plains
Wich Abrahan	ITC Greent Plains
Daid Cohen	ITC Great Plans
Apron Din	Liberty - Empire District electric Co.
Tennifer Solomon	Next Eva
Michael Dala	SPP Staff
Tara Smith	SPP Staff
Robert Pick	NPPD
KEVIN SMITH	TENASKA
C. Richard Ross	ABPSC-ABP compours
Chris Matos	Google
ADRIAN RODRIGUEZ	SOUTHWESTERN FUBLIC SVC. CO/XCELENERBY



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Little Rock, AR

NAME	COMPANY
Brett White	Pine Gate Renewables
Jereny Seveson	Basin Elukra Power Cooperative
Christ Walsh	WFDC
Lloydhinke	WAPA,
Sky Car	APA
AL Tanim	SEPC
Bed Trobudo	SP Board
Sugar Certama	SPP Board
TRENE DIMITRY	SPP BOARD
Barbana Suag	SIPP
John Cupparo	SPP Board
Elizabeth D. Moon	SPP Board
Steve Wight	SPP Board
Lay Hepper	SPP Boerd
Strait Solomon	SPP Board
Quenyre Full	CRyVHI Dies of Spry Brill, MO
NATE MORRIS	LIBRARY VTILITIES (EMDE)
Jennifer Smith	Oklahoma Municipal fourvalt
Patrick Woods	ITC Great Plains
Joe Lang	OPPD



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October 29, 2024
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NAME	COMPANY
ZAC PEDKINS	TEEC
Denise Bulfmalon	Evergy Companies
Andrew Lachowsky	AECC
Grily Sheart	Offi
MICHAEL WISE	GSEC
John Tama	MN PUC
Emily Perwel	SPP
laul Sustie	SP
Briting Utyd	Spp
JAMES GRY	GSEC
Jarred Codey	SPS/ Xcel Energy
Natasha Brown	ompa
Kim O'GuINN	SPP
NICIC MYENS	AZCC
Will Mc Adams	Meddlaws Energy Group
Melissa Trevino	Occidental
Adam Schreffer	OPPI)
Mike Diley	SPP
Bruco Rew	SPP
KEVIN Gung	EVERGY



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NAME	COMPANY
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FELER ABBAS	SPP
Dakota Lamb	TCEC
Matt Caves	WFEC
Helly Cagney	SPP
Mila Ross	SPP
Antoine Lucas	SPP
Natasha Henderson	SPP
JANGO Carnell	New Mexico PRC
Kara Kallman	WY PSC
Michael Robinson	WY PSC
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