

**ANNUAL RELEASE DETECTION TESTING RECORDKEEPING FORM**

OKLAHOMA CORPORATION COMMISSION  
 PETROLEUM STORAGE TANK DIVISION  
 P.O. Box 52000, Room 480  
 Oklahoma City, OK 73152-2000

**REQUIRED ANNUALLY**

**LOCATION OF TANK(S)**

Facility Name or Company Site Identifier

Physical Address (PO Box NOT acceptable)

City, State & Zip

County

Inspection Date : \_\_\_ / \_\_\_ / \_\_\_

Facility Number: \_\_\_\_\_

<b>Component Tested</b>	<b>Name of Tester</b>	<b>Pass/Fail</b>	<b>Needs Action? (Y, N, or N/A)</b>	<b>Action Taken To Correct Issue</b>
Automatic tank gauge and other controllers: test alarm; verify system configuration; test battery backup.				
Probes and sensors: inspect for residual buildup; ensure floats move freely; ensure shaft is not damaged; ensure accessible cables are free of kinks and break; test external alarm operability and communication with controller.				
Automatic line leak detector: test to ensure device can detect 3 gallons per hour at 10 pounds per square inch (or equivalent) within one hour by simulating a leak.				
Vacuum pumps and pressure gauges: ensure proper communication with sensors and controller. (Refer to PEI 900)				
Hand-held electronic sampling equipment associated with groundwater and vapor monitoring: ensure proper operation.				

**Other Components Tested:**


**Notes:**

\_\_\_\_\_

**Technician Company :** \_\_\_\_\_ **Technician Signature:** \_\_\_\_\_

**Technician Name:** \_\_\_\_\_

**Keep this record for three years.**