

OKLAHOMA SECTION

WATER RECOVERY

Sec.	Area and/or Well Description	Formation & Depth	Project	Order No.	Date	Application No.	Applicant
13	SW SE & E/2 SW & SW SW NW NW & E/2 NW & W/2 NE & SE & E/2 SW	Hunton 6600-7100'		20212	7-29-47	1355	Pet. of Leonard A. Chudacoff, et al
24	SW NW & E/2 NW & E/2 & NW SW & E/2 SW	<i>(ALL REPORTING UNDER #23416)</i>		20688- 21445- 22247	11-28-47 7-30-48 3-31-49	1586 1841 2070	Allied Oil Co, et al Sohio Petr Co, et al Sohio Petr Co, et al
25	NW SW & E/2 SW			23416	2-28-50	2401	Sohio Petr Co, et al <i>(ALL REPORTING UNDER #23416)</i>
36	E/2 NW & E/2 & SW (See 14N-5W Canadian Co) (See 15N-4W Logan Co & 12N-4W & 14N-4W Oklahoma Co)		(WEST EDMOND HUNTON LIME UNIT)				(Unit 244)
13	NW SW (W) & SW SW (W)	Hunton	WF & SWD	22332	4-28-49	2080	W. Edmond Hunton Lime Unit
24	NW NW (W) & SE NW (W)						
26	All	Bartlesville 6805-6824'		46751	10-4-61	15426	Oklahoma Natural Gas Co
27	All	<i>Returned to pipe</i>	(WEST EDMOND BARTLESVILLE SAND UNIT)				(Unit 2588)
5	N/2 NW (See 16N-5W & 16N-6W, Kingfisher County)	Middle Layton 5816-36'		65550 65671 65964 71897	4-18-67 5-1-67 5-24-67 3-3-69	26519	Pacific Natural Gas Expl Co <i>AMERICAN EXPLORATION Co</i>
			(SOONER TREND MIDDLE LAYTON SAND UNIT)				(Unit 5419)

(69) Well Description WF-Water Flood GI-Gas Injection TP-Thermal Process KINGFISHER #13 COUNTY Twp- 15N Rge- 5W



OKLAHOMA SECC

ARY RECOVERY

Sec.	Area and/or Well Description	Formation & Depth	Project	Order No.	Date	Applica- tion No.	Applicant
13	W/2 & SE & S/2 NE	Middle Layton 5816-36'		65550	4-18-67	26519	Pacific Natural Gas Explora- tion Company
14	E/2 E/2 & W/2 NE	Green Tract 4-1 plugged 2-4-66 55 US		65671	5-1-67		
24	N/2 & N/2 SE (See 15N-5W, 16N-5W Kingfisher Co)			65964	5-24-67		American Exper. Co.
			SOONER TREND	71897	3-3-69		
			MIDDLE LAYTON SAND UNIT (Unit 5419)				
24	C NENU, Tardam #200	Middle Layton 5841-5849 Plugged 4-29-87 P-27 Permit II	WF	309877	10-27-86	18057	Pacific Supply & Services Co.

(69)

(W) Well Description

WF-Water Flood

G1-Gas Injection

TP-Thermal Process



KINGFISHER

COUNTY

Twp- 16N

Rge- 6W

OKLAHOMA SECO ARY RECOVERY

Sec.	Area and/or Well Description	Formation & Depth	Type Project	Order No.	Date	Applica- tion No.	Applicant
18	S/2	Middle Layton 5816-36'		65550	4-18-67	26519	Pacific Natural Gas Explora-
19	All	<i>Joe Foreman T-47</i> Joe Foreman T-47		65671	5-1-67		tion Company <i>Am. Explor. Co.</i>
20	All	<i>Pr-R-16-47</i> T-1-K Estate T-28		65964	5-24-67		Pacific Lighting
21	W/2 & W/2 SE	Plunged 3-21-87		71897	3-3-69		<i>Pacific Explor. Co. O.M. Co. Inc.</i>
29	W/2 & NE & W/2 SE	King J-59 Plunged 3-12-87 Smith 5-59 Plunged 8-12-84	SOONER TREND				MIDDLE LAYTON SAND UNIT (Unit 5419)
30	All	Grimes T-48 Plunged 9-24-87 #39 9-24-73 Plunged 4-24-75 Tract 14 Plunged 4-24-75					
31	E/2	Plunged 4-24-75					
32	W/2 & W/2 E/2	Plunged 4-24-75					
23	(See 15N-5W, 16N-6W Kingfisher Co)	Plunged 4-24-75					
15		Plunged 4-24-75					
30	C SE NW, Joe Foreman #3	Middle Layton 5834-5884 <i>dominated 8-3-90</i>	WF	309969	3-17-87	18261	Pacific Lighting Explor. Co.
30	C NE SE j S.T.M.L. 54#51H	Drupen 5810-5848	WF	344354	3-25-92	23776	American Explor. Co.
19	C NW SE j S.T.M.L. 54#31	Drupen 5822-5852	WF	364506	4-6-92	23175	American Explor. Co.

(69)

(W) Well Description WF-Water Flood GI-Gas Injection TP-Thermal Process KINGFISHER COUNTY



Twp - 16N Rge - 5W Page 1

OKLAHOMA SEC. ARY RECOVERY

Sec.	Area and/or Well Description	Formation & Depth	Type Project	Order No.	Date	Application No.	Applicant
7	All	Oswego 6300'		52793	9-18-63	18312	Texaco Inc. <i>Pray Jack Childs</i>
8	All		(LINCOLN SOUTHEAST OSWEGO UNIT)				Hinkle Engineering, Inc.
9	W/2 NE & W/2						
16	All						
17	All						
18	All						
19	All						
20	All						
21	All						
27	W/2						
28	All						
29	All						
30	All						
3	Lots 3 & 4 and S/2 NW & SW	Big Lime & Oswego Lime	WF Unit	XXXXX 119269	2-20-76	42801	Texaco, Inc. <i>2-1-94</i>
4	All						
5	All						
6	All						

(W) Well Description WF-Water Flood GI-Gas Injection TP-Thermal Process

KINGFISHER COUNTY

Twp- 17N Rge- 5W



SALT WATER DISPOS.

WELL RECORD

Sec.	Well Description	Formation & Depths	Order No.	Date	Application No.	Applicant
19	NB NW	Mississippi Lime 6978-7126	42026	3-29-60	PD 1758	Terminated 3/10/83 Texaco, Inc.
7	C NW/4 SE/4	Mississippi Lime, 6750' to 7056'	65437	4-3-67	PD 3514	Plugged Texaco, Inc.
26	Lincoln S.E. Prue Meramec NE SE	Unit # 11-1 Prue Sand 6241'-6244'	84334	4-1-71	PD 5069	PSA Texaco, Inc. (Inf.)
23	Lincoln S.E. Prue Meramec NW NE	Unit # 5-2 Prue Sand 6217'-6233'	84336	4-1-71	PD 5071	PSA Texaco, Inc. (Inf.)
24	Lincoln S.E. Prue Meramec NW SW	Unit # 8-1 Prue Sand 6193'-6200'	84337	4-1-71	PD 5073	Texaco, Inc. (Inf.)
25	Lincoln S.E. Prue Meramec NW NW	Unit # 10-1 Prue Sand 6196'-6215'	84339	4-1-71	PD 5074	Texaco, Inc. (Inf.)
15	Lincoln S.E. Prue Meramec NW SE	Plugged 3-2-76 Prue Sand 6266'-6286'	84338	4-1-71	PD 5072	PSA Texaco, Inc. (Inf.)
14	Lincoln S.E. Prue Meramec SW SW	Unit # 2-1 Prue Sand 6252'-6264'	84484	4-12-71	PD 5070	PSA Texaco, Inc. (Inf.)
23	Lincoln North Unit # 87 NW SE	Prue 6212'-6230'	116411	11-10-75	PD 7567	Texaco, Inc. (Inf.)
3	Lincoln North Unit # 87 NW NW	Big Lime-Oswego 6126'-6310'	128371	2-25-77	PD 8161	Hinkle Engineering Inc
3	NW SW	terminated 12/79	"	"	"	"
4	NW NW	terminated 11/83	"	"	"	"
4	NW NE	terminated 6/81	"	"	"	"
4	NW SE	terminated 12/79	"	"	"	"
4	NW SW	"	"	"	"	"
5	NW NW	terminated 11/83	"	"	"	"
5	NW NE	"	"	"	"	"

Twp- 17 N Range- 5 W

Kingfisher County 1, 2, 3

OKLAHOMA SECONDARY RECOVERY

No.	Area	Description	Formation & Depth	Injection		Order No.	Date	Type Order	Applicant
				Begin	End				
12	NE & E/2		Oswego			52793	9-18-63	Press. Mtn.	Texaco, Inc. Blackjack Oil & Gas 4140
13	E/2 E/2		(LINCOLN SOUTHEAST OSWEGO UNIT)						
24	E/2 NE & SE (See 17N-5W)								
1	A11 #77-1 plugged 1-5-67 1-23-92		Big Lime & Oswego Lime Miss LINCOLN NORTH UNIT			119269	2-20-76	WF	Texaco, Inc. Seward Oil Co. Hinkle Engineering 8/18/93
2	A11 #100-1 SLOAN OIL & GAS 1-23-92								
3	A11								
10	A11								
11	A11								
12	W/2 & W/2 SE								
13	W/2 NE & W/2 SE & W/2								
14	N/2 & SW & N/2 SE								
15	E/2 (See 18N-5W and 18N-6W) 1/17N-5W								
2	NW SE LNU #100-1		Lincoln North			128371			Hinkle Engineering, Inc. 8/1/93
3	SE NE LNU #71-1		Lincoln North			230426			Hinkle Engineering, Inc. 8/1/93

Types: 15A - WaterFlood
15B - Gas Injection
15C - Other

15D - Increased Allowable
15E - Extensions

Kingfisher COUNTY
Twp - 17N Rge - 6W

Oklahoma Secondary Recovery SALT WATER DISPOSAL WELL RECORD

W.C.	Description	Formation & Depths	Order No.	Date	Application No.	Applicai
32	Lincoln North Unit # 53-1 NW SW	terminated 11/83 Big Lime-Oswego 6126'-6310'	128371	2-25-77	PD 8161	Texaco, Inc. (Inf.)
33	Lincoln North Unit # 44-1 NW NW	terminated 11/83	"	"	"	Standard Corp.
33	Lincoln North Unit # 45-1 NW NE	terminated 11/83	"	"	"	"
33	Lincoln North Unit # 49-1 NW SE	Plugged 8-5-85	"	"	"	"
33	Lincoln North Unit # 50-2 NW SW	terminated 11/83	"	"	"	"
34	Lincoln North Unit # 46-2 NE NW	terminated 3/82	"	"	"	"
34	Lincoln North Unit # 48-1 NW SW	terminated 3/82	"	"	"	"
14	Arnold #1 C 50SE (NW Columbia Mesener Sd. Ut. 351613)		352745	12-19-90	22504	Apache Corp.
14	Lincoln North Unit # 13-1 NW C.M.S. II Arnold #1 C 29SE	Plugged 6762-6780	382100	4-8-94	94000467	Apache Corp.
28	Lincoln North Unit # 13-1 OSE SE	Oswego 6150-6170'	398817	1-22-96	95000725	Hinkle Eng. Inc.

OKLAHOMA SECTION RY RECOVERY

Sec.	and/or Well Description	Formation & Depth	In. Section		Order No.	Date	Type Order	Applicant
			Begin	End				
24	W/2 NE & W/2 SE	Layton			90069	3-27-72	WF Unit	Tenneco Oil Co. 15
25	W/2 NE & NW SE	EAST COLUMBIA LAYTON SAND UNIT			CD 34805			
23	SE	Oswego			86881	3-30-71	WF Unit	Tenneco Oil Co. 15
24	S/2				CD 33976			
25	N/2 & Se							
26	NE (See 18N-4W - Logan)	EAST COLUMBIA OSWEGO SANDUNIT						
27	A11	Big Lime & Oswego			119269	2-20-76	WF Unit	Texaco, Inc.
28	A11	Lime			CD 42801			
29	A11	<u>LINCOLN NORTH UNIT</u>						
30	A11							
31	A11							
32	A11							
33	A11							
34	W/2 (See 17N-5W, 17N-6W 18N-6W)							
25	NE SE NW ECOLU #6-3	Oswego Sand 5966'-5977'			215704	5-12-82	WF	Tenneco Oil Company
25	NE SE NE ECOLU #8-2	Oswego Sand 5887'-5902'			215705	5-12-82	WF	Tenneco Oil Company

See 31, 32-1 Team 1-1-84
See 32 40-1 Team 1-1-84

STAFF ON CASE, APPROVE
DINKE ENGINEERING

Order Types: 15A - Waterflood 15D - Increased Allowable
 15B - Gas Injection 15E - Extensions
 15C - Other

Kingfisher COUNTY
 Twp - 18N Rge - 5W
 Page

OKLAHOMA SECONDARY RECOVERY

Sec.	Area and/or Well Description	Formation & Depth	Type Project	Order No.	Date	Application No.	Applicant
4	NW N/2 A11	Manning 6477-6810' Oswego 6055-6440'	WF Unit	61709	2-22-66	23526	Continental Oil Company
5	NW N/2 A11	Mississippian (Solid) 6800	WF Unit	62502	5-12-66	23917	Humble Oil & Refining Company
6	(See 20N-6W Garfield; 19N-6W & 20N-6W Kingfisher)	Oswego, Manning & Mississippi Solid 6503-6638 & 6948-7740'	WF Unit	DOVER UNIT			Texaco, Inc.
7	W/2 W/2 NW & W/2 SW (See 18N-7W Kingfisher)	Big Lime & Oswego	WF Unit	119269	2-20-76	42801	Texaco, Inc.
25	E/2 NE & S/2 SE	LINCOLN NORTH UNIT	WF Unit	128391	See 35, 31-1 Term 1-1-94		Hinkle Engineering
26	A11		WF Unit	See 36, 58-2 Term 1-1-94			Hinkle Engineering
34	A11		WF Unit				
35	A11		WF Unit				
36	(See 17N-5W, 17N-6W and 18N-5W)		WF Unit				
35	Lincoln North UT #30-3 C NW NE	Big Lime, Oswego, 6388-6404'	WF Unit	400848	4-8-96	96000713	HINKLE Eng. Inc

(66)

(W) Well Description WF-Water Flood GI-Gas Injection TP-Thermal Process KINGFISHER COUNTY



Twp- 18N Rge-6W Page 1

OKLAHOMA SECONDARY RECOVERY

Sec.	Area and/or Well Description	Formation & Depth	Type Project	Order No.	Date	Application No.	Applicant
1	N/2 & SW	Oswego, Manning, Mississippi Solid		61811	2-22-66	23916	Humble Oil & Refining Company
2	All	6426-6546' & 6876-7648'		HENNESSEY UNIT			
3	All						
4	E/2 & E/2 W/2						
9	E/2 NW & NE & S/2						
10	All						
11	NW & E/2 NE						
16	E/2 NE & E/2 NW						
17	E/2 NE						
(See 19N-7W Kingfisher)							
1	SE	Oswego, Manning, Mississippi Solid		62502	5-12-66	23917	Humble Oil & Refining Company
11	W/2 NE & S/2	6503-6638' & 6948-7740'		DOVER UNIT			
12	All						
13	All						
14	All						
15	All						
16	E/2 SE						
21	E/2 NE & SE						
22	All						
23	All						
24	W/2 & W/2 E/2						
25	NW						
26	All						
27	All						
28	E/2						
34	N/2						
(See 18N-6W Kingfisher)							
4	C NE SW	Oswego Sand (6602'-6616')	never covered	197559	8-31-81	PD 10931	Producing well Exxon Corporation
4	C SW SE						

(66)

(W) Well Description WF-Water Flood GI-Gas Injection TP-Thermal Process



KINGFISHER COUNTY
Twp - 18N Rge - 7W

OKLAHOMA SE

RY RECOVERY

Sec.	Area and/or Well Description	Formation and Depth	Type Project	Order No.	Date	Applica- tion No.	Applicant
1	C NE SW Hennessey Unit #74	Oswego Sand 6428'-6463 Manning Sand 6841'-6879'	WF	201285	10-26-81	7074	PIA 6-5-84 Exxon Corporation
16	C NE NE Spoke Hutton #1 150's of 90's	Hutton 7858-7965	WF	380802	2-15-94	25730	Dot Oil Co. Inc DLB Oil + Gas, Inc. 6/95
16	C NE NW Spoke Hutton #1-C	Hutton 7905-8190	WF	384162	6-15-94	94000583	Dot Oil Co. Inc
16	SW, SW, State #16-3 A	Hutton 7860-8220'	WF	395243	9-6-95	95000039	" "
16	NE, NE; state Hutton B-1	" 7837-7847	WF	395244	9-6-95	95000240	" "
16	E12 NW SW, STATE PRODUCER #1	Hutton 7904-8230	WF	400744	4-3-96	96000034	DLB Oil & Gas Inc

Kingfisher County
Twp - 18 North Rge - 7 West

OKLAHOMA SECONDARY RECOVERY

Sec.	Area and/or Well Description	Formation & Depth	Type Project	Order No.	Date	Application No.	Applicant
2	W/2	Manning 6477-6810'		61709	2-22-66	23526	Continental Oil Company Conoco Inc.
3	All	Oswego 6055-6440'					
4	All	Mississippian (Solid) 6800					
5	E/2 & SW						
6	SE						
7	E/2						
8	All	East Hennessey Unit 20-19N-6W					
9	All						
10	All						
11	All	E.H.U. #95. Term. 10-19-87					
13	W/2	#112 20-19N-6W returned to production #117 20-19N-6W returned to production #118 20-19N-6W returned to production #119 20-19N-6W returned to production #120 20-19N-6W returned to production #121 20-19N-6W returned to production #122 20-19N-6W returned to production #123 20-19N-6W returned to production #124 20-19N-6W returned to production #125 20-19N-6W returned to production #126 20-19N-6W returned to production #127 20-19N-6W returned to production #128 20-19N-6W returned to production #129 20-19N-6W returned to production #130 20-19N-6W returned to production #131 20-19N-6W returned to production #132 20-19N-6W returned to production #133 20-19N-6W returned to production #134 20-19N-6W returned to production #135 20-19N-6W returned to production #136 20-19N-6W returned to production #137 20-19N-6W returned to production #138 20-19N-6W returned to production #139 20-19N-6W returned to production #140 20-19N-6W returned to production #141 20-19N-6W returned to production #142 20-19N-6W returned to production #143 20-19N-6W returned to production #144 20-19N-6W returned to production #145 20-19N-6W returned to production #146 20-19N-6W returned to production #147 20-19N-6W returned to production #148 20-19N-6W returned to production #149 20-19N-6W returned to production #150 20-19N-6W returned to production #151 20-19N-6W returned to production #152 20-19N-6W returned to production #153 20-19N-6W returned to production #154 20-19N-6W returned to production #155 20-19N-6W returned to production #156 20-19N-6W returned to production #157 20-19N-6W returned to production #158 20-19N-6W returned to production #159 20-19N-6W returned to production #160 20-19N-6W returned to production #161 20-19N-6W returned to production #162 20-19N-6W returned to production #163 20-19N-6W returned to production #164 20-19N-6W returned to production #165 20-19N-6W returned to production #166 20-19N-6W returned to production #167 20-19N-6W returned to production #168 20-19N-6W returned to production #169 20-19N-6W returned to production #170 20-19N-6W returned to production #171 20-19N-6W returned to production #172 20-19N-6W returned to production #173 20-19N-6W returned to production #174 20-19N-6W returned to production #175 20-19N-6W returned to production #176 20-19N-6W returned to production #177 20-19N-6W returned to production #178 20-19N-6W returned to production #179 20-19N-6W returned to production #180 20-19N-6W returned to production #181 20-19N-6W returned to production #182 20-19N-6W returned to production #183 20-19N-6W returned to production #184 20-19N-6W returned to production #185 20-19N-6W returned to production #186 20-19N-6W returned to production #187 20-19N-6W returned to production #188 20-19N-6W returned to production #189 20-19N-6W returned to production #190 20-19N-6W returned to production #191 20-19N-6W returned to production #192 20-19N-6W returned to production #193 20-19N-6W returned to production #194 20-19N-6W returned to production #195 20-19N-6W returned to production #196 20-19N-6W returned to production #197 20-19N-6W returned to production #198 20-19N-6W returned to production #199 20-19N-6W returned to production #200 20-19N-6W returned to production					
14	All						
15	All						
16	All						
17	All						
18	E/2 & E/2 SW						
19	All						
20	All						
21	All						
22	N/2 & SW						
23	N/2						
24	NW						
27	NW						
28	All						
29	All						
30	All						
31	All						
32	All						
33	N/2 & SW						
(66)	(See 20N-6W Garfield & Kingfisher; 18N-6W Kingfisher)						

(W) Well Description WF-Water Flood GI-Gas Injection TP-Thermal Process



KINGFISHER COUNTY
Twp- 19N Rge-6W

SECONDARY RECOVERY

WELL RECORD

Sec	Well Description	Formation & Depths	Order No.	Date	Application No.	Appl.
28	SW NE	Perm. 7-14-89	285681	9-18-85	PD 16707	Conoco, INC.
27	C SW NW	Perm. 4/88	285682	9-18-85	PD 16708	Conoco, INC.
21	660' FWL 660' FSL		285683	9-18-85	PD 16709	" "
22	C SW NW		285684	9-18-85	PD 16710	" "
21	E. Hummoooy Un. #136	Perm. 4-27-82	315001	7-23-87	18697	Stearns Oil Corp.
29	E. Hummoooy Un. #149	Perm. 6-27-82	315550	8-11-87	18698	Stearns Oil Corp.
28	NAME	" " 6668-6696	315551	8-11-87	18699	" "
27	" " #152	" " 6633-6667	315552	" "	18700	Stearns Oil Corp.
20	NAME	" " 6729-6778	315549	" "	18696	" "
27	E. H. U. #153	Perm. 6661-6696	325258	4-27-88	19651	Stearns Oil Corp.
21	E. H. U. #127	Perm. 6692-6737	325222	4-29-88	19648	Stearns Oil Corp.
21	E. H. U. #141	Perm. 6690-6743	325354	5-4-88	19650	Stearns Oil Corp.
28	E. H. U. #154	" " 6674-6704	325355	" "	19652	" "
21	E. Hummoooy Un. #137	Perm. 6625-6656	325426	5-15-88	19649	Stearns Oil Corp.
23	E. Hummoooy Un. #138	Perm. 6604-6644	3503419	8-20-90	22160	Stearns Oil Corp.
29	E. Hummoooy Un. #148	" " 6762-6783	350342	" "	22161	" "
11	E. H. U. #151	Perm. 6651-6678	315912	8-6-88	25222	" "

Twp- 19N

Range- 6W

Kingfisher

County

Page 2

OKLAHOMA SECONDARY RECOVERY

Sec.	Area and/or Well Description	Formation & Depth	Type Project	Order No.	Date	Application No.	Applicant
22	E/2 SE	Oswego, Manning, Mississippi Solid 6426-6546' & 6876-7648'		61811	2-22-66	23916	Humble Oil & Refining Company <i>EXXON</i>
23	NE & S/2						
24	W/2 NW						
25	W/2 SW						
26	All						
27	All						
33	E/2 & E/2 W/2						
34	All						
35	All						
36	W/2 NW & S/2 (See 18N-7W Kingfisher)						
		<i>Hennessey unit #28 W - P:14</i>					
		<i>" " #42 P:14</i>					
		<i>9/1/87 sec 34</i>					
		<i>9/4/87 sec 35</i>					

(66)

(W) Well Description WF-Water Flood GI-Gas Injection TP-Thermal Process



KINGFISHER COUNTY
Twp - 19N Rge - 7W

OKLAHOMA SECONDARY RECOVERY

Sec.	Area and/or Well Description	Formation & Depth	Type Project	Order No.	Date	Application No.	Applicant
17	S/2	Misener-Hunton		65446	4-5-67	26024	Cleary Petroleum Inc.
18	All	7278-7684'		66207	4-21-67		
19	All		STAR M SENER-HUNTON UNIT				
20	All						
29	All						
(See 19N-10W Blaine Co)							

(67)

(W) Well Description

WF-Water Flood

GI-Gas Injection

TP-Thermal Process



KINGFISHER

COUNTY

Twp- 19N

Rge- 9W

OKLAHOMA SECONDARY RECOVERY

Sec.	Area and/or Well Description	Formation & Depth	Type Project	Order No.	Date	Application No.	Applicant
34 35	SW & S/2 SE W/2 SW (See 20N-6W Garfield; 18N-6W, 19N-6W Kingfisher)	Manning 6477-6810' Oswego 6055-6440' Mississippian (Solid) 6800'		61709 EAST HENNESSEY	2-22-66 UNIT	23526	Continental Oil Company

(66)

(W) Well Description WF-Water Flood GI-Gas Injection TP-Thermal Process



KINGFISHER COUNTY
Twp - 20N Rge - 6W