OIL AND GAS CONSERVATION DIVISION PO Box 171
Oklahoma City, OK 73101
405-521-2331
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Form 1535

Application for classification of reservoir dewatering project for exemption of sales tax on electricity used for such operations and application for state sales tax exemption for electricity sold for operations involving enhanced recovery methods on a spacing unit or lease

OAC 165:5-3-1(b)(1)(O); OAC 165:10-21-90; OAC 165:10-21-95

PAYMENT REQUIRED - Fee refunds are prohibited under OAC 165:5-3-1(a)(2)-(3)

INSTRUCTIONS

Name & Title (Print)

- 1. Required Payment: \$100.00
- 2. Exhibits: For oil reservoir dewatering projects: A production test showing initial W:O ratio is a requirement based on Rule No. 165:10-21-90(c). An original Form 1013 may be filed for this purpose. For enhanced recovery projects: A monthly production report showing oil content recovered after 07-10-2006 meets the requirement based on Rule No. 165:10-21-97(b)(1).

For gas reservoir dewatering projects, please submit gas conversion method and calculations.

Geological Structure and Isopach maps for the applicable reservoir; staff may request additional engineering and geological data or information deemed necessary to evaluate the application.

1								
Address						Phone No.		
City	State			Zip		FAX No.		
Reservoir Dewatering Project Name:	I .					OTC Unit No.		
Location	Sec.		Twp.		Rge.	County		
Enhanced Recovery Project Name:				Un	itization Order number	OTC Unit No.		
Location	Sec.		Twp.		Rge.	County		
Electric Service Provider	I		1			L		
Name	Address					Meter Number		
List all active wells in the reservoir dewatering prall active wells in the reservoir enhanced recovery	•	erations (atta	ch additiona	al sheet if nee	ded).		-	
Well Name		I I	Dewatering Proj		Enhanced R			
	Sec-Twn-Rge	Produ	cing Rate	Date	Formation	Denth	Type*	Start Date
wen rame	Sec-Twp-Rge	Produ	cing Rate	Date	Formation	Depth	Type*	Start Date
теп лаше	Sec-Twp-Rge	Produc	cing Rate	Date	Formation	Depth	Type*	Start Date
теп лаше	Sec-Twp-Rge	Produ	cing Rate	Date	Formation	Depth	Type*	Start Date
Well Malife	Sec-Twp-Rge	Produ	cing Rate	Date	Formation	Depth	Type*	Start Date
теплане	Sec-Twp-Rge	Produ	cing Rate	Date	Formation	Depth	Type*	Start Date
Well Malife	Sec-Twp-Rge	Produ	cing Rate	Date	Formation	Depth	Type*	Start Date
* Please fill in 'P' for Producer, 'D' for D A schematic diagram of the ele with the reservoir dewatering p	Disposal or 'I' for Inject	ion in the 'W	'ell Type' I	box in the a	ctive well list above any	nd/or attached	ent asso	ociated

Signature

Date