



10970

Form 1015SI

Application for Order or Permit for Simultaneous Injection Well

OAC 165:10-5-15; OAC 165:5-3-1(b)(1)(E)

PAYMENT REQUIRED \$400.00 - Fee refunds are prohibited under OAC 165:5-3-1(a)(2)-(3)

Operator	OTC #			Date Received	_____
Address				Date Approved	_____
City	State	Zip			
Email Address					
Telephone Number					
Well Name/No.	API #				
Location	Section: Township: Range:			Permit No.	_____
SHL:	1/4	1/4	1/4	1/4	
BHL:	1/4	1/4	1/4	1/4	Approved by: _____
County	Unit Order No.				
Unit Name					

OAC 165:10-5-15 addresses applications for Orders or permits for, and operation of, simultaneous injection wells.

The applicant submits the following information:

Names and addresses to whom copies of this application have been sent.

Well to be drilled Well to be converted Enhanced Recovery Injection Well Noncommercial Disposal Well Directional (Provide BHL)

Geologic name and perforated interval of producing zone:		
Geologic name and perforated interval of injection zone:		
Base of Treatable Water:	Present static fluid level:	Total Depth:
Injection Rate:	Injection Pressure:	PBTD:

How will rate and pressure be calculated?

I declare that I have knowledge of the contents of this application and am authorized by my organization to make this application, which was prepared by me or under my supervision and direction with the data and facts stated herein to be true, correct and complete to the best of my knowledge and belief.

Signature _____ Date _____

Name & Title (Typed or Printed) _____ Phone _____

Instructions on Reverse Side

1. Attach payment of \$400.00
2. Amendments Fee Schedule - OAC 165:5-3-1(b)(1)
\$200.00 – Amendments to an Open Application Injection Zone or Location of Wellbore
\$100.00 – Amendments to Increase Maximum Injection Rate or Pressure on an Open Application
No Fee – Amendment to Decrease Maximum Injection Rate or Pressure on an Open Application
3. Attach an affidavit of mailing a copy of the completed Form 1015SI to each operator of a producing lease within 1/2 mile of the subject well and owner of the surface of the land on which the proposed simultaneous injection well is to be located.
4. Attach schematic diagram(s) of the current and proposed wellbore showing all casing and tubing strings, top of cement for each string of casing, packers, perforations and pumps.
5. Attach representative open hole wire-line log for the well.
6. Attach qualitative and quantitative analysis of fresh water from two (2) or more freshwater wells within one (1) mile of the proposed injection or disposal well showing location of wells and dates samples were taken, or statement why samples were not submitted. The analysis shall include at a minimum contact information for the lab where the samples were analyzed, chloride, sodium, specific gravity, and total dissolved solids. Sample collection date(s) must be no more than 12 months prior to the date the application is filed.
7. Upon receiving an order or permit, the operator shall file a Form 1002A Completion Report or an amended Form 1002A Completion Report within 60 days of completion or recompletion of the well.
8. Mechanical integrity will be demonstrated by the operator performing a radioactive tracer survey on the well before the well is operated as a simultaneous injection well, and thereafter on an annual basis, reflecting that the injection fluids are going into the authorized zone(s). The radioactive tracer surveys must be submitted to the UIC Department within 7 days of the performance of the surveys, and the results of the surveys must be acceptable to the UIC Department before the well can be used as a simultaneous injection well.
9. Annual Report Form 1012 shall be submitted to the UIC Department by January 31 of each year for the previous calendar year.
10. If no protest is received within 15 days of the mailing of Form 1015SI, the application shall be submitted to the UIC Department for administrative review. If a protest is received within the protest period, the operator shall, within 30 days, set the application for hearing and give proper notice of a date for the hearing on the Pollution Docket before an Administrative Law Judge.
11. Expiration of the order or permit. The simultaneous injection well order or permit shall expire on its own terms if the operator fails to perform the initial radioactive tracer survey on the well and submit the results of the survey to the UIC Department within 18 months after the effective date of the order or permit.
12. Email, mail or hand deliver application and one set of attachments to:
 - a. occcentralprocessing@occ.ok.gov
 - b. Oil and Gas Conservation Division
ATTN: UIC Department
PO Box 171
Oklahoma City, OK 73101
 - c. 2401 N Lincoln Blvd, Oklahoma City, OK