OIL AND GAS CONSERVATION DIVISION PO Box 171
Oklahoma City, OK 73101
405-521-2331
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Signature



**Application for Allowable Adjustment** 

Form 1030

Type Adjustment (check one)

Most Efficient Rate (OAC 165:10-13-5)

Transfer of Allowable (OAC 165:10-13-8)

Excessive Water Example Status (OAC 165:10-15-1

CD No.					(Rule	165:5-7-12)				sive Water attach For		as (OAC 165:10	0-15-1 g)
Operator									(I-TUST		CC No.		
Address										Pho	one No.		
City	State				Zip			FA	FAX No.				
Well Name/No.					OTC Pr	od Unit No.				AP	I No.		
Location within Sec.			Sec.		Twp.		Rge.	Co	unty				
Oil Purchaser		Gas Measi			er								
Producing Formation Perforations													
Spacing Order No.	Acreage						Reservoir Type						
Initial Daily Production													
Oil Bbls	Ga	as	MCF	Water				GOR	CF/Bbls		WOR		Bbl/Bbl
Current Daily Production	•										•		
Oil Bbls	Ga	as	MCF Water				Bbls GOR		CF/Bbls		WOR		Bbl/Bbl
Cumulative Production													
Oil		Bbls	Gas					MCF	Water				Bbls
Reserve Production													
Oil		Bbls	Gas					MCF	Water				Bbls
Reason allowable adjustment is nece	ssary (	(brief statement)											
	.,				15 (1 (2)	7 61 1					•		
Notice, in writing, of this request was Date last notice was mailed	maile	ed to each operator of each	ch lease withi	in one-nai	I (1/2) m	ile of the lease	on whic	en this well is	located.		Yes	No	
ATTACH THE FOLLOWING													
<ul><li>A. A resistivity and a porosity type</li><li>B. Plat indicating all wells within or</li></ul>		•	or proposed pr	roject) in	cluding th	ne operator, w	ell name	and number, p	producing forma	tion and cu	rrent status (p	roducing,	
injection, abandoned, etc.) for ea C. The estimated most efficient rate		oduction for each produc	t with suppor	ting engir	neering d	ata (MFR only	.)·						
D. Well whose allowable is to be tr					icering di	au (MER om)	,,						
<ul> <li>The boundaries of proposed proj method and location of water dis</li> </ul>		-	s inventory of	the wells	to be inc	cluded in the p	roject in	cluding API a	nd OTC number	s, current p	roduction data	a, and the	
F. The Conservation Division may	require	e additional geologic and	l/or engineerii	ng data di	uring the	review proces	s in orde	r to approve a	ny application.				
I, the undersigned, certify that the in	format	tion stated on this applica	ation and the	attached e	exhibits is	s true and corr	ect to the	e best of my k	nowledge an bel	ief.			

Date

Name and Title (Typed or Printed)