OIL AND GAS CONSERVATION DIVISION PO Box 171
Oklahoma City, OK 73101
405-521-2331
ogadmin@occ.ok.gov



Packer Leakage Test OAC 165:10-3-36

Operator					OCC No.	
Address					Phone No.	
City	State		Zip		FAX No.	
Lease Name/No.					API No.	
Location within Sec.		Sec.	Twp.	Rge.	County	
Field		<u> </u>			<u>l</u>	
		TEST I				
Shut in date Time	_	12311				
Producing Completion: Csg. Tbg. Re	eservoir					
Well Opened Date Ti	me	Choke	Size		inches	
Stabilized shut in pressure (P.S.I.) Before Test	End of Test	Si	abilized flowing press			
Time required for stabilized flowing pressure (hrs)			Time required for end of test stabilized shut in pressure (hrs)			
Shut In Completion: Csg. Tbg. Re	eservoir					
Shut In Completion: Csg. Tbg. Re Stabilized shut in pressure (P.S.I.) Before Test	End of Test	lei	nut in pressure during	test (PSI) May	Min.	
	ncrease			t stabilized shut in pressu		
Maximum pressure change during test (P.S.I.) increase Decrea		1 ime i	equired for elid of test	i staomizeu shut ili pressu	ic (iii <i>s)</i>	
Shut in data		TEST II				
Shut in date Time						
	eservoir	Ch-1	Sizo		to the co	
•	End of Test	Choke		inches		
			abilized flowing press	mo (huo)		
Time required for stabilized flowing pressure (hrs)		Time i	equired for end of test	t stabilized shut in pressu	re (nrs)	
Shut In Completion: Csg. Tbg. Re	eservoir					
Stabilized shut in pressure (P.S.I.) Before Test	End of Test	Si	nut in pressure during	test (P.S.I.) Max.	Min.	
Maximum pressure change during test (P.S.I.) Increas		Time 1	equired for end of test	t stabilized shut in pressu	re (hrs)	
Decrea	ISC					
Sington	.	NY-	e Tale (Tree - 1 P	inted)		
Signature	Date	e Name	& Title (Typed or Pr	intea)		
STATE OF)	,					
) SS	S:					
COUNTY OF						
Subscribed and sworn to before me, a Notary Public, this	day of			,	<u>-</u>	
My Commission Expires:						
		N	otary Public			