



**Hardship Well Application**  
Limited Deviation Rule OAC 165:10-17-12(h)

Operator		OTC/OCC No.
Address		Phone No.
City	State	Zip
Pipeline Co.	OTC/OCC No.	Phone No.

Lease Name/No.		API No.		OTC Prod. Unit No.
Location within Sec.		Sec.	Twp.	Rge. County
Completion <input type="checkbox"/> Single <input type="checkbox"/> Commingled <input type="checkbox"/> Multiple		Order No.		Date
Total Depth		Completion Date		Date of 1st Sales
Producing Zone(s)				
Perforations				
Special Allocated Pool <input type="checkbox"/> Yes <input type="checkbox"/> No		Field Name		Pool No. Class. on 1002A

**Initial Test**

Date	Gas	MCF	Oil	Bbbs	Water	Bbbs	GOR
SITP	FTP		BHP		Actual		Calculated

**Latest Test**

Date	Gas	MCF	Oil	Bbbs	Water	Bbbs	GOR
SITP	FTP		BHP		Actual		Calculated

**Production History**

Last Month  Last 2 Months  Last 3 Months	Days on Line	Avg. Prod.	Gas	MCF	Oil	Bbbs	Water	Bbbs
	Days on Line		Gas	MCF	Oil	Bbbs	Water	Bbbs
	Days on Line		Gas	MCF	Oil	Bbbs	Water	Bbbs

Cum. Prod. as of	Gas	MCF	Oil	Bbbs	Remaining Res. as of	Gas	MCF	Oil	Bbbs
Method of calculating reserves (attach calculations or curve)									
Average Pipeline Pressure				High	Low	Is compression necessary? <input type="checkbox"/> Yes <input type="checkbox"/> No			
Are the wells in the area being produced ratably?				<input type="checkbox"/> Yes <input type="checkbox"/> No	If not, comment				
Production Problems									

Were pipeline company and offset operators notified of hearing? ☐ Yes ☐ No (OAC 165:5-7-16)

Net rev. int. to working interest	Net price rec'd per MCF*	Net price rec'd per bbl oil/condensate*
Total gross income last 3 months	Average gross income per month	
Operational costs last 3 months	Net monthly average income last 3 months	
Remarks		

\*Less royalty interest and severance tax.

**Please include the following information:**

- 1. Map showing all wells within 1.5 mile radius;
- 2. Wells producing from the identical zones color coded;
- 3. Structure map on top of producing zone or an established marker near the top, not separated by an unconformity (show water-oil contact);
- 4. Electric and porosity logs of well named in application;
- 5. Remedial work since completing well;
- 6. Schematic sketch of well if dually completed or commingled;
- 7. Production curve showing pressures, water, oil, and gas;
- 8. Isopach map of producing section(s).

**TECHNICAL DEPARTMENT USE ONLY**

<input type="checkbox"/> Approved	<input type="checkbox"/> Disapproved
Recommendations	

Staff


C.D. No.	
Order No.	Date
Order Expires	