OIL AND GAS CONSERVATION DIVISION PO Box 171
Oklahoma City, OK 73101
405-521-2331
ogadmin@occ.ok.gov



Date of First Sales			Hugoton Field)	Initial	Test Year	
Effective Date		(Guymon-Hugoton Field) January 1 thru August 31		Annual	Alternate Year	
		(Order #17867 & 99440)		Retest	(Check one; see explanation at bottom)	
OTC PRODUCTION UNIT NO.:	:	AI	PI NO.:			
Operator Name	139-		139-	OCCUOTO	On and an Na	
Operator Name				000/010	Operator No.	
Address				Phone No.		
City		State		Zip		
Lease Name/Well No.						
Lease Ivallie/ Well Ivo.						
Location in Sec.	Sec.		Twp.	(N) Rge.	(ECM)	
Gas Measurer	Bec.		1 wp.		Measurer No.	
Well Shut-in Date	Time	e	Pressure Taken Date		Time	
Chart in Danasana (D.) (O.C. harr)		. 14.4	:-		psia ²	
Shut-in Pressure (P _c) (96 hrs)	psig	+ 14.4 =	psia		psia	
	DECLUDED FOR T		A LONDON A TOP A TO A D. CHYL			
	REQUIRED FOR 1	EST YEAR ONLY;	ALTERNATE YEAR SKI	P THIS SECTION		
Well Opened Date	Time	e	Test Completion Date		Time	
Working Pressure (P _w)	psig	+ 14.4 =	psia		psia ²	
Meter Pressure (P _m)	psig	H ₂ O Differential	(h _w)		Inches Roots	
Meter Spring Size			Acreage			
			1. Ter euge			
Size Run		Size Orifice		Type Connections (F/P)		
			~~~			
		FOR COMMIS	SSION USE ONLY			
24 HR COEFF (C) Pc ²		$P_c^2 - P_d^2$ $P_c$		$P_c^2 - P_w^2$	² D ²	
	r _c -	r _d		<u> </u>		
C x ûh _w P _m	F			F"		
RATE (Q) DELIVERABILITY						
Corporation Commission Represe	entative		Operator Representative			
Corporation Commission Represe	and to		operator representative			
TEST YEAR: Ever	n numbered sections in even number	ered years: odd numbered	sections in odd numbered years	All initial tests on nev	v wells regardless of section or	
year.		zea jeuis, odd humbelld	sections in odd numbered years.	miciai tests on liev		
ALTERNATE YEAR: Ever	n numbered sections in odd number	red years; odd numbered s	ections in even numbered years	. Annual-status tests or	nly.	