

**Permit For One-Time Annular Injection of Reserve Pit Contents**

Operator				OTC #	
Address					
City		State		Zip	
Well Name/No.				API #	
Location 1/4 1/4 1/4 1/4		Sec	Twp	Rge	
County					

Date \_\_\_\_\_

Tracking No. \_\_\_\_\_

OCC approval \_\_\_\_\_

Date approved \_\_\_\_\_

(**Note:** Permit expires 90 days after completion of the well.)

Permit No. \_\_\_\_\_

**OAC 165:10-5-13 authorizes administrative approval to inject onsite reserve pit contents. The applicant submits the following information:**

Injection well is (check one): ☐ Drilling well, projected TD \_\_\_\_\_

☐ Producing well, date well reached TD \_\_\_\_\_

☐ Dry hole, date well reached TD \_\_\_\_\_

Type of onsite reserve pit fluid to be injected: ☐ Water ☐ Drilling Mud ☐ Other \_\_\_\_\_

Maximum Permit Conditions requested:

Rate Bbls/day	Volume Bbls	Pressure psi	Top of injection interval	Base of Treatable Water
Distance from reserve pit to proposed injection well		Distance from injection well to nearest producing well	Distance from injection well to nearest fresh water well within 1/2 mile	

**CASING AND TUBING DATA**

Name of String	Diameter	Depth	Sacks	Top of Cement	TOC Determined By
Surface					
Surface					
Surface					
Surface					
TD			Top of Inj. Interval	Base of Inj. Interval	

I declare that I have knowledge of the contents of this application, which was prepared under my direction, that the facts stated herein are true, correct and complete to the best of my belief; and that I am authorized to make this application.

Signature \_\_\_\_\_

Date \_\_\_\_\_

Name & Title (Typed or Printed) \_\_\_\_\_

Phone No. \_\_\_\_\_

## INSTRUCTIONS

1. Attach a completed and signed Form 1002A or an affidavit stating that the well has not been completed and that the form will be submitted within 30 days of the date the well is completed.
2. Submit, on the face of this form, engineering specifications including diameter, setting depth, amount of cement used, measured or calculated depths to top of cement behind all strings of casing, total depth of the well, top of injection interval and base of injection interval. If well has not been drilled, submit proposed values.
3. Deliver or mail a copy of the application **OR** a copy of the Form 1000 specifying the annular injection option to the landowner on whose land the well is located, and to each operator of a producing lease within one-half mile of the subject well.
4. Submit an affidavit of mailing or delivery, containing the names and addresses of those notified with a copy of this application or of the original Form 1000; the application will then be eligible for approval 15 days after notification. **OR** have the surface owner and offset operator sign a statement of approval that pertains to this application.
5. The original application and a complete set of any attachments shall be submitted to the UIC Department.
6. Rule 165:10-5-13 specifies that the casing comprising the water boundary of the annulus used for injection must be cemented **at least 200 feet below the Base of Treatable Water**.
7. Maximum surface injection pressure cannot be greater than 1.0 psi per foot of surface casing and **cannot be greater than 1500 psi** without supporting evidence documenting the specific fracture gradient.
8. The top of the injection interval will be the bottom of surface casing (or intermediate casing) and the bottom of the injection interval will be the bottom of production casing or TD in the case of an open hole completion.
9. The operator will give the appropriate OCC District Office **at least 48 hours notice prior to starting injection**.

### DISTRICT OFFICE INFORMATION

**[DISTRICT I \(Tulsa\) District Office \(918\) 367-3396 ogtulsaoffice@occ.ok.gov](#)**

#### Counties Served:

Adair	Cherokee	Craig	Creek	Delaware	Kay	Lincoln	Mayes
Muskogee	Noble	Nowata	Ottawa	Pawnee	Payne	Rogers	Tulsa
Wagoner	Washington						

**[DISTRICT II \(Kingfisher\) District Office \(405\) 522-0716 ogkingfisheroffice@occ.ok.gov](#)**

#### Counties Served:

Alfalfa	Beaver	Blaine	Canadian	Cimarron	Custer	Dewey	Ellis
Garfield	Grant	Harper	Kingfisher	Logan	Major	Oklahoma	Roger Mills
Texas	Woods	Woodward					

**[DISTRICT III \(Duncan\) District Office \(405\) 522-0728 ogduncanoffice@occ.ok.gov](#)**

#### Counties Served:

Beckham	Caddo	Carter	Cleveland	Comanche	Cotton	Garvin	Grady
Greer	Harmon	Jackson	Jefferson	Kiowa	Love	McClain	Murray
Stephens	Tillman	Washita					

**[DISTRICT IV \(Ada\) District Office \(580\) 332-3441 ogadaoffice@occ.ok.gov](#)**

#### Counties Served:

Atoka	Bryan	Choctaw	Coal	Haskell	Hughes	Johnston	Latimer
Leflore	McCurta	McIntosh	Marshall	Okfuskee	Okmulgee	Pittsburg	Pontotoc
Pottawatomie	Pushmataha	Seminole	Sequoyah				

<https://oklahoma.gov/occ.html>