OIL AND GAS CONSERVATION DIVISION PO Box 171 Oklahoma City, OK 73101 405-521-2331 ogadmin@occ.ok.gov



Application for Order or Permit for Simultaneous Injection Well

Operator	OTC#							
Address	ddress						Date Received	
City	State			Zip				
Email Address	s						5	
Telephone Nu	umber						Date Approved	
Well Name/N	0.			AF	PI #			
							Permit No.	
Location				Section:	Township:	Range:		
SHL:	1/4	1/4	1/4	1/4				
BHL:	1/4	1/4	1/4	1/4			Approved by:	
County			l	Jnit Order No.			(Note: Order or Permit expires if the perform the initial radioactive tracers	
Unit Name							well and submit the results of the survey to the U Department within 18 months after the effective of the Order or Permit.	
OAC 165:1	10-5-15 add	drossos an	nlications	for Orders or n	ormits for a	nd operatio	on of, simultaneous injection we	alle
The applic		_	-	_	crimits for, a	na operan	m oi, simultaneous injection we	,113.
Names and	addresses t	o whom cop	ies of this ap	pplication have bee	en sent.			
							_	
Well to be	drilled \	Well to be con	verted En	hanced Recovery Inj	ection Well	Noncommerc	ial Disposal Well Directional (Provid	ie BHL)
Geologic nam	ne and perfora	ated						
interval of pro								
Geologic naminterval of inje	•	ated						
Base of	SCHOIL SOURCE		I	Present static			Total	
Treatable Wa	iter:		f	luid level:			Depth:	
Injection				njection -			PBTD:	
Rate:				Pressure:				
How will rate	∍ and pressu	ure be calcul	ated?					1
I declare tha	at I have kno	wledge of th	e contents o	of this application a	ind am authori	zed by my or	ganization to make this application, w	hich was
		r my supervi	sion and dir	ection with the data	a and facts sta	ted herein to	be true, correct and complete to the $\mbox{\bf I}$	best of my
knowledge a	and belief.							
Signature							Date	
Jigilatule							Date	
Name & Title	e (Typed or	Printed)					Phone	

Instructions for Form 1015SI

- Attach an affidavit of mailing with names and addresses of those to whom the completed Form 1015SI was mailed, and the date of
 mailing. Operators of producing leases within 1/2 mile of the subject well shall be included on the list of those to whom the
 completed Form 1015SI is mailed.
- 2. Applicant must have surety and a current Form 1006B Operators Agreement on file with the Oil and Gas Conservation Division prior to the UIC Department's approval of the permit, or issuance of an order for the well.
- 3. Attach a current Form 1002A Completion Report for the well and an approved Transfer Authority to Inject Form 1073I if the applicant is not shown as the operator of the well on the Form 1002A.
- 4. Attach a representative wire-line log for the subject well.
- 5. Attach a schematic diagram of the wellbore, including, but not limited to, all casing and tubing strings, cemented intervals, packers, producing and injection perforations, and plugs and pumps.
- 6. Attach a plat containing the information required in [OAC 165:10-5-15(b)(1)(C)] and a corrective action plan, if applicable.
- 7. The application and one set of attachments shall be e-mailed Oklahoma Corporation Commission UIC Department at occcentral processing@occ.ok.gov or mailed to the, Oil and Gas Conservation Division at or delivered to the Corporation Commission, Oil and Gas Conservation Division, ATTN: UIC Department, P. O. Box 171, Oklahoma City, Ok, 73101.
- 8. The application will be reviewed administratively by the UIC Department if no written protest is received within 15 days of applicant's mailing of the Form 1015SI.
- 9. The well shall not be used as a simultaneous injection well until the operator performs a radioactive tracer survey on the well which is acceptable to the UIC Department. Mechanical integrity will be demonstrated by the operator performing a radioactive tracer survey on the well before the well is operated as a simultaneous injection well, and thereafter on an annual basis, reflecting that the injection fluids are going into the authorized zone(s). The radioactive tracer surveys must be submitted to the UIC Department within 7 days of the performance of the surveys, and the results of the surveys must be acceptable to the UIC Department before the well can be used as a simultaneous injection well.[165:10-5-15(b)(3)(B)]
- 10. The operator is required to file a Form 1002A Completion Report or an amended Form 1002A Completion Report within 60 days of completion or recompletion of the well. The operator is also required to submit Form 1012 for the well to the UIC Department by January 31 of each year for the previous calendar year, and the filing fee specified in [OAC 165:5-3-1(b)(1)(T)].

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