

API No
OTC Prod. Unit No.

Oil and Gas Conservation Division
 PO Box 171
 Oklahoma City, Oklahoma 73101
 405-521-2331
 OG1002A@occ.ok.gov



ORIGINAL
AMENDED (reason)

Rule 165:10-3-1
Completion Report

TYPE OF DRILLING OPERATION

If directional or horizontal see page 3 for bottom hole location.

STRAIGHT HOLE		HORIZONTAL HOLE		SPUD DATE
DIRECTIONAL HOLE		SERVICE WELL		DRLG FINISHED DATE
COUNTY	SEC	TWN	RGE	DATE OF WELL COMPLETION
LEASE NAME		WELL NO		1 st PROD DATE
¼	¼	¼	¼	RECOMP DATE
ELEVATION Derrick FL		ELEVATION Ground		LATITUDE
OPERATOR NAME		OTC/OCC OPERATOR NO.		
ADDRESS				
CITY		STATE	ZIP	

COMPLETION TYPE

SINGLE ZONE	
MULTIPLE ZONE Application Date	
COMINGLED Application Date	
LOCATION EXCEPTION ORDER NO.	
MULTI UNIT ORDER NO.	
INCREASED DENSITY	

CASING & CEMENT (email 1002C to OG1002C@occ.ok.gov)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI *	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION							
LINER							

* Casing Test Pressure

PACKER@	BRAND & TYPE	PLUG@	TYPE	PLUG@	TYPE	TOTAL
PACKER@	BRAND & TYPE	PLUG@	TYPE	PLUG@	TYPE	DEPTH

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION					
SPACING # AND SPACING ORDER #					
CLASS, OIL, GAS, DRY, INJ, DISP. COMM. DISP. SVC					
PERFORATED INTERVALS					
ACID/ VOLUME					
FRACTURE TREATMENT (Fluids in bbls / Prop Amounts)					

RECYCLED WATER USED TO COMPLETE THE WELL AS A PERCENTAGE OF THE TOTAL WATER USED (If not used enter NA)					
DATE OF FRAC					
SOURCE OF RECYCLED WATER					

OCC USE ONLY QUALIFIES FOR GROSS PRODUCTION TAX	YES	NO
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Rule (165:10-21-107)

INITIAL TEST DATA

INITIAL TEST DATE						
OIL BBL DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

MIN GAS ALLOWABLE (165:10-17-7) OR OIL ALLOWANCE (165:10-13-3)

PURCHASER / MEASURER

FIRST SALES DATE

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP	Were open hole logs run? YES NO	
		Date Last log was run?	
		Was CO ₂ encountered? YES NO	At what depth?
		Was H ₂ S encountered? YES NO	At what depth?
		Were unusual drilling circumstances encountered? If yes, briefly explain below.	

Other Remarks:

