**BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA**

**<***Insert the exact Caption from the Original* )CAUSE NO. PD *<cause number> Application, including exception being sought>*)

)

**)** ORDER NO.\_\_\_\_\_\_\_\_\_\_\_\_

**FINAL ORDER OF THE COMMISSION**

**APPROVING EXCEPTION TO OAC 165: <*rule number*>**

**(UNPROTESTED CAUSE)**

**FINDINGS AND ORDER**

1. On <*application filing date*> the Applicant in this cause filed with the Commission an Application for exception to OAC 165:<*rule number*> for the above-captioned well.

2. The Underground Injection Control (UIC) Department of the Commission has reviewed the Application, and has held a technical conference with the Applicant. The Commission adopts the following findings:

3. **Relief Requested**: Applicant seeks an exception to OAC 165: <*rule number*> which requires <*specify what rule requires*> to allow Applicant to <*action being requested*>, pertaining to the <*well name and number, legal description, API number*>, authorized as a <*commercial disposal/disposal/injection*> well by Commission <*Order/Permit*> No. <*order number or permit number*> issued on <*date issued*>.

4. **Notice And Jurisdiction**: Notice has been given as required by Commission rules and the Commission has jurisdiction of the subject matter and parties.

5. **Adjudication Without Hearing**: No protests to the Application were received by the Commission during the prescribed protest period of 15 days established by OAC 165:5-7-29, and accordingly the matter was presented administratively to the Manager of the Underground Injection Control Department.

6. **Surety**: Operator currently has Category <*A or B*> surety on file with the Commission in the amount of <*dollar amount of current surety*>. Operator’s Form 1006B Operator’s Agreement to Plug Oil, Gas and Service Wells within the State of Oklahoma shall expire on <*date of Form 1006B expiration*>.

7. **Evidence Submitted**: As part of prudent operations, the operator is of the opinion that

an exception to the referenced rule needs to be granted so that the subject well can be used as a <*commercial disposal*/*disposal/injection*> well subject to the following Requirements and Restrictions pursuant to Permit/Order No.\_\_\_\_\_\_\_\_\_\_, issued on <*date issued*> :

1. TYPE OF FLUIDS TO BE <*DISPOSED/INJECTED*>: \_\_\_\_\_\_\_\_\_\_\_\_
2. BASE OF TREATABLE WATER-BEARING STRATA is \_\_\_\_ feet in depth below ground level.
3. <*DISPOSAL/INJECTION*> INTERVAL:

Geological Name of < *Disposal/Injection*> Zones:\_\_\_\_\_\_\_\_\_\_

Depth of Interval: Top ft. Bottom ft.

1. MAXIMUM <*DISPOSAL/INJECTION*> RATE AND PRESSURE:

Barrels Per Day:\_\_\_\_\_\_\_ PSI Surface:\_\_\_\_\_\_\_\_\_

1. BASIS FOR MAXIMUM <*DISPOSAL/INJECTION*> RATE AND PRESSURE: <Provide justification for maximum <*disposal/injection*> rate and pressure.>
2. CASING AND CEMENTING PROGRAM:

|  |  |  |  |  |  |
| --- | --- | --- | --- | --- | --- |
| **NAME OF STRING** | **SIZE** | **SETTING DEPTH** | **SACKS OF CEMENT** | **TOP OF CEMENT** | **DETERMINED BY** |
| Conductor |  |  |  |  |  |
| Surface |  |  |  |  |  |
| Production |  |  |  |  |  |
| Liner |  |  |  |  |  |
| Tubing |  |  |  |  |  |

1. NAME-TYPE OF TUBING PACKER AND DEPTH: ft.
2. TOTAL DEPTH OF WELL:\_\_\_\_\_ft. Plugged Back Total Depth:\_\_\_\_\_\_\_ft.
3. Directives and Restrictions: <*insert any Commission directive currently applicable to the subject well, any restrictions placed on the disposal/injection rate for the subject well, and current average disposal/injection rate for the well*>

8. **Testing and Reporting Requirements**: The well shall be subject to the testing and reporting requirements appearing in OAC 165:10-5-6 and OAC 165:10-5-7, except as modified by the exception to OAC 165:<*rule number*> granted herein.

9. **Applicability of Commission Rules**: The well shall be subject to requirements of all Commission rules.

1. **Transferability**: Change of ownership or operatorship of the well shall not transfer authority to inject without Commission approval.
2. **Authority**: Pursuant to 17 O.S. § 52 and 52 O.S. § 139, the Commission has jurisdiction over the subject matter of this cause. Applicant’s authority to operate this <*disposal/injection*> well is subject to the provisions of 17 O.S § 52(D).
3. **Cessation of Injection Authority**: <*Disposal/Injection*> is prohibited if:

A. The well is used for a purpose other than specified herein; or

B. Operation of the well for <*disposal/injection*> pollutes or endangers subsurface treatable water; or

C. The well is operated at unauthorized rates or pressures; or

D. The operator does not maintain with the Commission an agreement to plug the operator's wells accompanied by security; or

E. If the operator fails to perform the initial mechanical integrity test on the well within eighteen (18) months after the effective date of the order or permit authorizing injection into the well, then the order or permit authorizing injection into the well shall expire.

F. Authorization of an injection/disposal/commercial disposal well will expire and become null and void if no OCC Form 1002A Completion Report is filed or if no mechanical integrity test is performed pursuant to OAC 165:10-5-6 within sixty (60) days of the completion or conversion of the well.

G. Final determination that the well is in compliance with the permit/order shall be the acceptance and approval of the OCC Form 1002A Completion Report.

H. For newly drilled wells, operator will submit all formation evaluation type well logs within 60 days from the earlier of the date of completion of the well or the date that the last formation evaluation type well log was run as required by OAC 165:10-3-26.

13. **Relief Granted**: Based upon the review of the submitted application and supporting data, an exception to OAC 165:<*rule number*> to allow the applicant to <*action being requested*> is granted subject to the following requirements:

*<List all requirements for approval of requested relief, and provide justification for requested relief, including, but not limited to, measures/actions to ensure that treatable water is protected.*>

**ORDER**

**IT IS THE ORDER OF THE COMMISSION** that the relief requested in the Application for an exception to OAC 165:<*rule number*> regarding the subject well, subject to the requirements noted above, is granted.

**CORPORATION COMMISSION OF OKLAHOMA**

**\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_**

**Chairman**

**\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_**

**Vice Chairman**

**\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_**

**Commissioner**

**DONE AND PERFORMED THIS \_\_\_\_\_\_ DAY OF \_\_\_\_\_\_\_\_\_\_\_\_\_\_, 2020**

**BY ORDER OF THE COMMISSION:**

**\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_**

**Secretary**

**REPORT OF THE UNDERGROUND INJECTION CONTROL DEPARTMENT**

**The foregoing findings and order incorporate the findings and recommendation**

**of the Manager of the Underground Injection Control Department.**

**\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_**

**Signature**

**\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_\_**

**Date**