FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
East Hennessey Unit #134	OP	Kingfisher Co. Sec. 20-T19N-R6W NESW	155724	7-26-79	300	500	
EHU #135	OP	Kingfisher Co. Sec. 20-T19N-R6W NESW	155724	7-26-79	300	500	
EHU #136	OP	Kingfisher Co. Sec. 21-T19N-R6W NESW	155724	7-26-79	300	500	
EHU #138	OP	Kingfisher Co. Sec. 22-T19N-R6W NESW	155724	7-26-79	300	500	
EHU #148	OP	Kingfisher Co. Sec. 29-T19N-R6W NESW	155724	7-26-79	300	500	
EHU #149	OP	Kingfisher Co. Sec. 29-T19N-R6W NESE	155724	7-26-79	300	500	
EHU #150	OP	Kingfisher Co. Sec. 28-T19N-R6W NESW	155724	7-26-79	300	500	
EHU #151	OP	Kingfisher Co. Sec. 28-T19N-R6W-NESE	155724	7-26-79	300	500	
EHU #152	OP	Kingfisher Co. Sec. 27-T19N-R6W NESW	155724	7-26-79	300	500	
SouthEast Eureka Unit #4	OP	Alfalfa Co. Sec.13-T28N-R10W SESE	64980	2-10-67	350	3125	

Operator: _____

Address: _____

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Southeast Eureka Unit #6	OP	Alfalfa Co. Sec. 13 T28N-R10W SESW	64980	2-10-67	350	3125	
Southeast Eureka Unit #8	OP	Alfalfa Co. Sec. 14 T28N-R10W-SESE	64980	2-10-67	350	3125	
SEEU #10	OP	Alfalfa Co. Sec.13 T28N-R10W SWSW	64980	2-10-67	350	3125	
SEEU #12	OP	Alfalfa Co. Sec.13 T28N-R10W NESW	64980	2-10-67	350	3125	
SEEU #14	OP	Alfalfa Co. Sec. 18 T28N-R9W NWSW	64980	2-10-67	350	3125	
SEEU #16	OP	Alfalfa Co. Sec. 18 T28N-R9W NWSE	64980	2-10-67	350	3125	
SEEU #17	OP	Alfalfa Co.Sec. 18 T28N-R9W SESE	64980	2-10-67	350	3125	
SEEU #19	OP	Alfalfa Co. Sec.18 T28N-R9W SESW	64980	2-10-67	350	3125	
SEEU #21	OP	Alfalfa Co. Sec. 13 T28N-R10W SESE	64980	2-10-67	350	3125	
SEEU #24	OP	Alfalfa Co. Sec. 13 T28N-R10W SWSW	64980	2-10-67	350	3125	

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Southeast Eureka Unit #25	SI	Alfalfa Co. Sec. 14-T28N-R10W SESE	64980	2-10-67	350	3125	
SEEU #27	SI	Alfalfa Co. Sec. 14-T28N-R10W SESW	64980	2-10-67	350	3125	
SEEU #29	SI	Alfalfa Co. Sec. 23-T28N-R10W NWSW	64980	2-10-67	350	3125	
SEEU #31	OP	Alfalfa Co. Sec. 23-T28N-R10W SESE	64980	2-10-67	350	3125	
SEEU #33	OP	Alfalfa Co. Sec. 24-T28N-R10W NWSW	64980	2-10-67	350	3125	
SEEU #34	OP	Alfalfa Co. Sec. 24-T28N-R10W NESW	64980	2-10-67	350	3125	
SEEU #37	OP	Alfalfa Co. Sec. 23-T28N-R10W SESE	64980	2-10-67	350	3125	
SEEU #39	OP	Alfalfa Co. Sec. 23-T28N-R10W SESE	64980	2-10-67	350	3125	
SEEU #43	OP	Alfalfa Co. Sec. 23-T28N-R10W NWSW	64980	2-10-67	350	3125	
SEEU #45	SI	Alfalfa Co. Sec. 23-T28N-R10W NWSE	64980	2-10-67	350	3125	

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Southeast Eureka Unit #49	SI	Alfalfa Co. Sec. 20-T28N-R10W SESE	64980	2-10-67	350	3125	
Hewitt Unit NW #9	OP	Carter Co. Sec.6-T4S-R2W NESWSE	75829	7-24-69	1080	2100	
HUNW #12	OP	Carter Co. Sec. 6-T4S-R2W SESW	174858	8-25-80	800	1000	
HUNW #14	SI	Carter Co. Sec. 6-T4S-R2W NESWSW	75829	7-24-69	1080	2100	
HUNW #17	SI	Carter Co. Sec. 6-T4S-R2W SWSESW	75829	7-24-69	1080	2100	
HUNW #19	OP	Carter Co. Sec. 6-T4S-R2W NESW	75829	7-24-69	1080	2100	
HUNW #21	OP	Carter Co. Sec. 6-T4S-R2W SWSESE	75829	7-24-69	1080	2100	
HUNW #23	OP	Carter Co. Sec. 5-T4S-R2W SWSWSW	75829	7-24-69	1080	2100	
HUNW #25	SI	Carter Co. Sec. 8-T4S-R2W SENWNW	75829	7-24-69	1080	2100	
HUNW #27	OP	Carter Co. Sec. 7-T4S-R2W SENESE	75829	7-24-69	1080	2100	

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Hewitt Unit NW 029	OP	Carter Co. Sec. 7-T4S-R2W SENWNE	75829	7-24-69	1080	2100	
HUNW 031	SI	Carter Co. Sec.7-T4S-R2W SESWNE	75829	7-24-69	1080	2100	
HUNW 032	OP	Carter Co. Sec. 7-T4S-R2W SWNENE	75829	7-24-69	1080	2100	
HUNW 034	OP	Carter Co. Sec. 8-T4S-R2W SWNWNW	75829	7-24-69	1080	2100	
Loco Fire Flood Unit 0219	SI	Stephens Co. Sec.9-T3S-R5W SWSENESE	44245 44708	1-6-61 3-2-61	1500	400	
LFFU 0247	SI	Stephens Co. Sec.9-T3S-R5W SESESE	44245 44708	1-6-61 3-2-61	1500	400	
LFFU 0249	SI	Stephens Co. Sec.9-T3S-R5W NWNWSESE	44245 44708	1-6-61 3-2-61	1500	400	
LFFU 0383	SI	Stephens Co. Sec.9-T3S-R5W SESWSE	44245 44708	1-6-61 3-2-61	1500	400	
Loco WaterFlood 012	SI	Stephens Co. Sec.14 T3S-R5W NENWNW	44245 44708	1-6-61 3-2-61	1500	400	
LWF 013	SI	Stephens Co. Sec.4 T3S-R5W SWNENW	44245 44708	1-6-61 3-2-61	1500	400	

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Loco Waterflood #14	SI	Stephens Co. Sec.4 T3S-R5W SESESW	44245 44708	1-6-61 3-2-61	1500	400	
LWF #18	SI	Stephens Co. Sec.4 T3S-R5W SWSWNW	44245 44708	1-6-61 3-2-61	1500	400	
LWF #20	SI	Stephens Co. Sec.4 T3S-R5W NESWNW	44245 44708	1-6-61 3-2-61	1500	400	
LWF #21	SI	Stephens Co. Sec.4 T3S-R5W SWSESW	44245 44708	1-6-61 3-2-61	1500	400	
LWF #22	SI	Stephens Co. Sec.4 T3S-R5W NESESW	44245 44708	1-6-61 3-2-61	1500	400	
LWF #25	SI	Stephens Co. Sec.4 T3S-R5W SWSWNW	44245 44708	1-6-61 3-2-61	1500	400	
LWF #27	SI	Stephens Co. Sec.4 T3S-R5W SWSESW	44245 44708	1-6-61 3-2-61	1500	400	
LWF #28	SI	Stephens Co. Sec. 4 T3S-R5W SWSWNE	44245 44708	1-6-61 3-2-61	1500	400	
LWF #30	SI	Stephens Co. Sec. 4 T3S-R5W NWNWSW	44245 44708	1-6-61 3-2-61	1500	400	
LWF #31	SI	Stephens Co. Sec. 4 T3S-R5W NENESW	44245 44708	1-6-61 3-2-61	1500	400	

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OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
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Loco WaterFlood #32	SI	Stephens Co. Sec.4 T3S-R5W SWNESW	44245 44708	1-6-61 3-2-61	1500	400	
LWF #33	SI	Stephens Co. Sec.4 -T3S-R5W SESESW	44245 44708	1-6-61 3-2-61	1500	400	
LWF #35	SI	Stephens Co. Sec.4 T3S-R5W SWSWSE	44245 44708	1-6-61 3-2-61	1500	400	
LWF #37	SI	Stephens Co. Sec.4 T3S-R5W SWSESW	44245 44708	1-6-61 3-2-61	1500	400	
LWF #49	SI	Stephens Co. Sec.6 T3S-R5W NESESE	44245 44708	1-6-61 3-2-61	1500	400	
LWF #50	SI	Stephens Co. Sec.4 T3S-R5W SWSWSW	44245 44708	1-6-61 3-2-61	1500	400	
LWF #51	OP	Stephens Co. Sec.4 T-3S-R5W NESWSW	44245 44708	1-6-61 3-2-61	1500	400	
LWF #53	OP	Stephens Co. Sec. 4 T3S-R5W NESESW	44245 44708	1-6-61 3-2-61	1500	400	
LWF #67	OP	Stephens Co. Sec. 4 T3S-R5W SWSWSW	44245 44708	1-6-61 3-2-61	1500	400	
LWF #69	OP	Stephens Co. Sec.4- T3S-R5W SWSESW	44245 44708	1-6-61 3-2-61	1500	400	

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Jim Thorpe Building - Oklahoma City, Oklahoma 73105
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Loco WaterFlood Unit 072	OP	Stephens Co. Sec.4 T3S-R5W SWSESE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit 074	OP	Stephens Co. Sec.4 T3S-R5W SWSESE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit 087	SI	Stephens Co.Sec. 9 T3S-R5W SESENE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit 089	SI	Stephens Co. Sec.9 T3S-R5W SESWNE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit 091	OP	Stephens Co. Sec.9 T3S-R5W SESESW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit 095	SI	Stephens Co. Sec.8 T3S-R5W SESWNW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit 0100	SI	Stephens Co. Sec.7 T3S-R5W SESWNE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit 0103	SI	Stephens Co. Sec. 8 T3S-R5W NE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit 0125	SI	Stephens Co. Sec. 9 T3S-R5W SWNWW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit 0127	OP	Stephens Co. Sec. 9 T3S-R5W SWNESW	44245 44708	1-6-61 3-2-61	1500	400	

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OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION – UIC DEPT.
Jim Thorpe Building – Oklahoma City, Oklahoma 73105
(Rule 3-102)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Loco WaterFlodd Unit #130	SI	Stephens Co. Sec.9 T3S-R5W SWSWNE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #132	SI	Stephens Co. Sec.9 T3S-R5W SWSENE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #156	OP	Stephens Co. Sec.9 T3S-R5W NESWNW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #158	OP	Stephens Co. Sec.9 T3S-R5W NESESW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #162	OP	Stephens Co. Sec.9 T3S-R5W NESWSE	44245 44708	1-6-81 3-2-61	1500	400	
LWF Unit #164	SI	Stephens Co. Sec.9 T3S-R5W NESESE	44245 44708	1-6-81 3-2-61	1500	400	
LWF Unit #173	OP	Stephens Co. Sec.9 T3S-R5W SWSWSE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #184	SI	Stephens Co. Sec.8 T3S-R5W SWSENE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #197	SI	Stephens Co. Sec.8 T3S-R5W NWNESW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #215	SI	Stephens Co. Sec.9 T3S-R5W NESE	131702	6-20-77	1500	400	

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OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
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Loco WaterFlood Unit 0233	SI	Stephens Co. Sec.9 T3S-R5W NESE	131702	6-20-77	1500	400	
LWF Unit 0246	SI	Stephens Co. Sec.8 T3S-R5W SW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit 0252	SI	Stephens Co. Sec.8 T3S-R5W NESWSE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit 0258	SI	Stephens Co. Sec.8 T3S-R5W SE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit 0271	SI	Stephens Co. Sec.9 T3S-R5W SE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit 0279	SI	Stephens Co. Sec.9 T3S-R5W SESESW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit 0282	SI	Stephens Co. Sec. 8 T3S-R5W SWSESE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit 0285	SI	Stephens Co. Sec. 8 T3S-R5W SWSESE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit 0287	SI	Stephens Co. Sec.9 T3S-R5W SWSWSW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit 0306	SI	Stephens Co. Sec.16 T3S-R5W NW	44245 44708	1-6-61 3-2-61	1500	400	

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Loco Waterflood Unit #308	SI	Stephens Co. Sec.17 T3S-R5W NE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #310	SI	Stephens Co. Sec.17 T3S-R5W NENWSE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #311	SI	Stephens Co. Sec.17 T3S-R5W NESENW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #320	SI	Stephens Co. Sec.17 T3S-R5W SWSENE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #321	SI	Stephens Co. Sec.16 T3S-R5W SW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #339	SI	Stephens Co. Sec.9 T3S-R5W NE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #340	SI	Stephens Co. Sec. 9 T3S-R5W NENESE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #342	OP	Stephens CO. Sec. 9 T3S-R5W NENWSE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #343	SI	Stephens Co. Sec. 9 T3S-R5W NENESW	44245 44708	1-6-61 3-2-61	1500	400	
LWF #345	SI	Stephens Co. Sec. 9 T3S-R5W NENWSW	44245 44708	1-6-61 3-2-61	1500	400	

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Loco WaterFlood Unit #347	SI	Stephens Co. Sec. 9 T3S-R5W SESWSW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #349	SI	Stephens Co. Sec.9 T3S-R5W SWSESW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #351	OP	Stephens Co. Sec.9 T3S-R5W SWSWSE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #354	SI	Stephens Co. Sec. 9 T3S-R5W SWNESE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #356	SI	Stephens Co. Sec.9 T3S-R5W NESWSE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #358	SI	Stephens Co.Sec. 9 T3S-R5W NWSESW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #359	SI	Stephens Co. Sec.9 T3S-R5W NESWSW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #362	SI	Stephens Co. Sec.9 T3S-R5W SWSESW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #364	SI	Stephens Co. Sec. 9 T3S-R5W SWSWSE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #365	SI	Stephens Co. Sec.9 T3S-R5W SESWSE	44245 44708	1-6-61 3-2-61	1500	400	

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(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Loco WaterFlood Unit #366	SI	Stephens CO.Sec.9 T3S-R5W SWSESE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #367	SI	Stephens Co. Sec.16 T3S-R5W SESWSW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #370	SI	Stephens Co. Sec.16 T3S-R5W SWNESW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #377	SI	Stephens Co. Sec.9 T3S-R5W SWNWSE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #378	SI	Stephens Co. Sec. 9 T3S-R5W SENWSE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #366	SI	Stephens Co. Sec.6 T3S-R5W NENWSE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #387	SI	Stephens Co. Sec.6 T3S-R5W SWNESE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #388	SI	Stephens Co. Sec.8 T3S-R5W SWNWSW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #389	SI	Stephens Co. Sec.7 T3S-R5W NESESE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #392	SI	Stephens Co. Sec. 7 T3S-R5W NENESE	44245 44708	1-6-61 3-2-61	1500	400	

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Address: _____

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FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

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Loco WaterFlood Unit #395	SI	Stephens Co. Sec.8 T3S-R5W SWSESW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #396	SI	Stephens Co. Sec.8 T3S-R5W SWSESW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #400	SI	Stephens Co. Sec.17 T3S-R5W SENESE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #402	SI	Stephens Co. Sec.17 T3S-R5W SWSESW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #406	SI	Stephens Co. Sec. 6 T3S-R5W SWNESE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #407	SI	Stephens CO. Sec. 6 T3S-R5W SWSESE	44245 44708	1-6-61 3-2-61	1500	400	
LWF #408	SI	Stephens Co. Sec.7 T3S-R5W NESESE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #409	SI	Stephens CO. Sec. 7 T3S-R5W-990FSL-990FEL	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #411	OP	Stephens Co. Sec.8 T3S-R5W NESWSW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #413	OP	Stephens Co. Sec.8 T3S-R5W SWSESW	44245 44708	1-6-61 3-2-61	1500	400	

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Loco WaterFlood Unit #415	SI	Stephens Co. Sec.8 T3S-R5W NENWSW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #416	SI	Stephens Co. Sec.8 T3S-R5W SWSESW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #417	SI	Stephens Co. Sec.8 T3S-R5W NENWSE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #418	SI	Stephens Co. Sec.8- T3S-R5W SWNWSE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #419	SI	Stephens Co. Sec.8 T3S-R5W SWSESW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #420	SI	Stephens Co. Sec.8 T3S-R5W NESESW	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #421	SI	Stephens Co. Sec. 7 T3S-R5W SWSENE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #426	OP	Stephens Co. Sec. 9 T3S-R5W C S/2 SE	44245 44708	1-6-61 3-2-61	1500	400	
LWF Unit #429	SI	Stephens Co. Sec.9 T3S-R5W SE	110339	1-20-75	200	500	
LWF Unit #432	SI	Stephens Co. Sec. 9 T3S-R5W SWSE	131702	6-20-77	1500	400	

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Loco Waterflood Unit 0434	SI	Stephens Co. Sec. 9 T1S-R5W SWSE	131702	6-20-77	1500	400	
LWF Unit 0443	SI	Stephens Co. Sec. 9 T1S-R5W SESWSW	156632	8-20-79	1500	400	
LWF Unit 0446	SI	Stephens Co. Sec. 9 T1S-R5W SWSESW	156632	8-20-79	1500	400	
LWF Unit 0452	SI	Stephens Co. Sec. 9 T1S-R5W SESESW	131702	6-20-77	1500	400	
LWF Unit 0460	OP	Stephens Co. Sec. 9 T1S-R5W SWSWNE	156632	8-20-79	1500	400	
LWF Unit 0464	SI	Stephens Co. Sec.9 T1S-R5W SESWSE	156632	8-20-79	1500	400	
LWF Unit 0465	SI	Stephens Co. Sec.9 T1S-R5W NESWSE	156632	8-20-79	1500	400	
LWF Unit 0468	SI	Stephens Co. Sec. 9 T1S-R5W NESWSE	156632	8-20-79	1500	400	
LWF Unit 0469	SI	Stephens Co. Sec.9 T1S-R5W NWSWSE	156632	8-20-79	1500	400	
LWF Unit 0474	OP	Stephens Co. Sec. 9 T1S-R5W SESWSE	156632	8-20-79	1500	400	

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Loco WaterFlood Unit 0482	OP	Stephens Co. Sec.9 T3S-R5W SESESW	156632	8-20-79	1500	400	
Loco WaterFlood Unit 0488	OP	Stephens Co. Sec.9 T3S-R5W NW	166447	3-26-80	1500	400	
LWF Unit 0494	OP	Stephens Co. Sec. 9 T3S-R5W NW	166447	3-26-80	1500	400	
LWF Unit 0496	OP	Stephens Co. Sec. 9 T3S-R5W NW	166447	3-26-80	1500	400	
LWF Unit 0497	OP	Stephens Co. Sec.9 T3S-R5W NW	166447	3-26-80	1500	400	
LWF Unit 0505	OP	Stephens Co. Sec.9 T3S-R5W SENW	166447	3-26-80	1500	1500	
LWF Unit 0508	OP	Stephens Co. Sec.9 T3S-R5W SW	Applied For	Applied For	1500	1400	
LWF Unit 0513	SI	Stephens Co. Sec.9 T3S-R5W SW	174857	8-25-80	1500	400	
LWF Unit 0529	OP	Stephens Co. Sec.9 T3S-R5W SWSWSE	177857	10-20-80	1500	400	
LWF Unit 0532	OP	Stephens Co. Sec.4 T3S-R5W NESWSE	Applied For	Applied For	500	600	

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Loco Waterflood Unit #533	OP	Stephens Co. Sec.9 T3S-R5W NE	Applied For	Applied For	1500	400	
LWF Unit #535	OP	Stephens Co. Sec.9 T3S-R5W E/2SWNW	Applied For	Applied For	1500	400	
LWF Unit #536	OP	Stephens Co. Sec. 9 T3S-R5W E/2NESE	Applied For	Applied For	1500	1400	
LWF Unit #540	Drilling	Stephens Co. Sec.9 T3S-R5W NW	" "	" "	1500	1500	
LWF Unit #542	Drilling	Stephens CO. Sec.9 T3S-R5W SESENW	" "	" "	1500	1500	
LWF Unit #544	OP	Stephens Co. Sec. 9 T3S-R5W SESESW	" "	" "	1500	1800	
LWF Unit #62	SI	Stephens Co. Sec.6-T3S-R5W SESE	44345 42708	1-6-61 3-2-61	1500	400	
LWF Unit #121	SI	Stephens Co. Sec.8 T3S-R5W SWSWNW	44345 42708	1-6-61 3-2-61	1500	400	
Overbrook Deese Unit So. #8	OP	Love Co. Sec.12-T6S-R1E SWSWSE	59385	6-29-65	650	250	
Overbrook Deese Unit So. #11	OP	Love Co. Sec.12-T6S-R1E SWSWSE	59385	6-29-65	650	250	

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State 34 J #2	SI	Garvin Co. Sec. 34-T3N-R1E CSESWSW	65774	5-10-67	500	900	
S. Ponca Miss. Chat Unit #1	SI	Kay County Sec. 19 T25N-R2E SESWSE	33255	9-26-56	1000	750	
" " #18	OP	Kay Co. Sec. 18 T25N-R2E SESWSW	33255	9-26-56	1000	750	
" " #19	OP	Kay Co. Sec. 18 T25N-R2E NWNE	33255	9-26-56	1000	750	
" " #20	OP	Kay Co. Sec. 18 T25N-R2E SESW	33255	9-26-56	1000	750	
" " #22	OP	Kay Co. Sec. 7-T25N-R2E SWSE	33255	9-26-56	1000	750	
" " #23	OP	Kay Co. Sec. 8 T25N-R2E SESE	33255	9-26-56	1000	750	
" " #24	OP	Kay Co. Sec. 8 T25N-R2E SESW	33255	9-26-56	1000	750	
" " #26	SI	Kay Co. Sec. 17-T25N-R2E SWSW	85173	5-27-71	500	1200	
Short Junction Unit, West #4	OP	Cleveland Co. Sec. 5-T10N-R4E SESW	47282	12-1-61	600	2500	

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West Shore Junction Unit #6	OP	Cleveland Co. Sec.5 T10N-R4W SWSE	47282	12-1-61	600	2500	
WSJ Unit #8	OP	Cleveland Co. Sec.4 T10N-R4W SW	47282	12-1-61	600	2500	
WSJ Unit #10	OP	Cleveland Co. Sec.4 T10N-R4W CSWSE	47282	12-1-61	600	2500	
WSJ Unit #11	OP	Cleveland Co. Sec.4 T10N-R4W SESE	47282	12-1-61	600	2500	
WSJ Unit #19	OP	Cleveland Co. Sec.8 T10N-R4W CSWSE	47282	12-1-61	600	2500	
WSJ Unit #21	OP	Cleveland Co. Sec.9 T10N-R4W CSWNW	47282	12-1-61	600	2500	
WSJ Unit #23	OP	Cleveland Co. Sec.9 T10N-R4W CSWNE	47282	12-1-61	600	2500	
WSJ Unit #25	OP	Cleveland Co. Sec. 10-T10N-R4W SWSW	47282	12-1-61	600	2500	
WSJ Unit #36	OP	Cleveland Co. Sec.8 T10N-R4W CSWSE	47282	12-1-61	600	2500	
WSJ Unit #41	OP	Cleveland Co. Sec.9 T10N-R4W SESE	119177	2-17-76	800	2500	

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West Short Junction Unit #44	OP	Cleveland Co. Sec. 28-T10N-R3W CSWSE	47282	12-1-61	600	2500	
WSJ Unit #48	OP	Cleveland Co. Sec. 14-T10N-R4W CNENE	47282	12-1-61	600	2500	
WSJ Unit #60	OP	Cleveland Co. Sec. 17-T10N-R4W CNENW	47282	12-1-61	600	2500	
WSJ Unit #62	OP	Cleveland Co. Sec. 16-T10N-R4W CSWNW	47282	12-1-61	600	2500	
WSJ Unit #64	OP	Cleveland Co. Sec. 16-T10N-R4W CSWNE	47282	12-1-61	600	2500	
WSJ Unit #66	OP	Cleveland Co. Sec. 15-T10N-R4W SWNW	47282	12-1-61	600	2500	
WSJ Unit #68	OP	Cleveland Co. Sec. 15-T10N-R4W SWNE	47282	12-1-61	600	2500	
WSJ Unit #70	OP	Cleveland Co. Sec. 14-T10N-R4W CSWNW	47282	12-1-61	600	2500	
WSJ Unit #72	OP	Cleveland Co. Sec. 14-T10N-R4W CSWNE	47282	12-1-61	600	2500	
WSJ Unit #74	OP	Cleveland Co. Sec. 13-T10N-R4W SWNW	47282	12-1-61	600	2500	

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West Short Junction #76	OP	Cleveland Co. Sec. 13-T10N-R4W CSWSE	47282	12-1-61	600	2500	
WSJ Unit #80	OP	Cleveland Co. Sec. 17-T10N-R3W SESW	47282	12-1-61	600	2500	
WSJ Unit #86	OP	Cleveland Co. Sec. 18-T10N-R3W CSWSW	47282	12-1-61	600	2500	
WSJ Unit #89	OP	Cleveland Co. Sec. 13-T10N-R3W SW	47282	12-1-61	600	2500	
WSJ Unit #107	OP	Cleveland Co. Sec. 16-T10N-R4W CSWSE	47282	12-1-61	600	2500	
WSJ Unit #109	OP	Cleveland Co. Sec. 15-T10N-R4W SWSW	47282	12-1-61	600	2500	
WSJ Unit #111	OP	Cleveland Co. Sec. 15-T10N-R4W CSWSE	47282	12-1-61	600	2500	
WSJ Unit #113	OP	Cleveland Co. Sec. 14-T10N-R4W SWSW	47282	12-1-61	600	2500	
WSJ Unit #115	OP	Cleveland Co. Sec. 14-T10N-R4W CSWSE	47282	12-1-61	600	2500	
WSJ Unit #116	OP	Cleveland Co. Sec. 14-T10N-R4W CSESE	47282	12-1-61	600	2500	

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West Short Junction Unit #117	SI	Cleveland Co. Sec. 13-T10N-R4W CSESW	47282	12-1-61	600	2500	
WSJ Unit #118	OP	Cleveland Co. Sec. 13-T10N-R4W CSESW	47282	12-1-61	600	2500	
WSJ Unit #122	OP	Cleveland Co. Sec. 18-T10N-R3W SESW	47282	12-1-61	600	2500	
WSJ Unit #124	OP	Cleveland Co. Sec. 18-T10N-R3W CSESE	47282	12-1-61	600	2500	
WSJ Unit #126	OP	Cleveland Co.Sec. 17-T10N-R3W SESW	47282	12-1-61	600	2500	
WSJ Unit #128	OP	Cleveland Co. Sec. 17-T10N-R3W CSESE	47282	12-1-61	600	2500	
WSJ Unit #139	SI	Cleveland Co. Sec. 24-T10N-R4W S/2SESW	47282	12-1-61	600	2500	
WSJ Unit #141	OP	Cleveland Co. Sec. 23-T10N-R4W CSESE	47282	12-1-61	600	2500	
WSJ Unit #155	OP	Cleveland Co. Sec. 22-T10N-R4W SESWNW	47282	12-1-61	600	2500	
WSJ Unit #157	OP	Cleveland Co. Sec. 22-T10N-R4W CSWSE	47282	12-1-61	600	2500	

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West Short Junction Unit #159	OP	Cleveland Co. Sec. 23-T10N-R4W CSWSW	47282	12-1-61	600	2500	
WSJ Unit #161	OP	Cleveland Co.Sec. 23-T10N-R4W S/2 SWSE	47282	12-1-61	600	2500	
WSJ Unit #162	OP	Cleveland Co. Sec. 23-T10N-R4W- CSESE	47282	12-1-61	600	2500	
WSJ Unit #163	SI	Cleveland Co. Sec. 24-T10N-R4W CSWSW	47282	12-1-61	600	2500	
WSJ Unit #164	OP	Cleveland Co. Sec. 24-T10N-R4W SSESW	47282	12-1-61	600	2500	
WSJ Unit #168	OP	Cleveland Co. Sec. 19-T10N-R4W SWSW	47282	12-1-61	600	2500	
WSJ Unit #170	OP	Cleveland Co.Sec. 19-T10N-R3W CSESE	47282	12-1-61	600	2500	
WSJ Unit #172	SI	Cleveland Co. Sec. 20-T10N-R3W CSESW	47282	12-1-61	600	2500	
WSJ Unit #173	SI	Cleveland Co. Sec. 20-T10N-R3W SWSE	47282	12-1-61	600	2500	
WSJ Unit #176	SI	Cleveland Co. Sec. 20-T10N-R3W CSWSE	47482	12-1-61	600	2500	

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West Short Junction Unit #182	OP	Cleveland Co. Sec. 10-T10N-R4W NWSW	47282	12-1-61	600	2500	
WSJ Unit #184	OP	Cleveland Co. Sec. 24-T10N-R4W CNWSE	155345	7-17-79	300	2500	
WSJ Unit #199	OP	Cleveland Co. Sec. 22-T10N-R4W CSWSE	47282	12-1-61	600	2500	
WSJ Unit #201	OP	Cleveland Co. Sec. 23-T10N-R4W CSWSW	47282	12-1-61	600	2500	
WSJ Unit #203	OP	Cleveland Co. Sec. 23-T10N-R4W SE/4	47282	12-1-61	600	2500	
WSJ Unit #205	OP	Cleveland Co. Sec. 24-T10N-R4W S/2SWSW	47282	12-1-61	600	2500	
WSJ Unit #209	OP	Cleveland Co. Sec. 19-T10N-R3W SESW	47282	12-1-61	600	2500	
WSJ Unit #211	OP	Cleveland Co. Sec. 19-T10N-R3W SESE	47282	12-1-61	600	2500	
WSJ Unit #218	SI	Cleveland Co. Sec. 25-T10N-R4W CNESW	47282	12-1-61	600	2500	
WSJ Unit #219	OP	Cleveland Co. Sec. 26-T10N-R4W CNESE	47282	12-1-61	600	2500	

Operator: _____

Address: _____

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Op = Operating

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Signature of Duly Authorized Representative

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Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
West Short Junction Unit #227	SI	Cleveland Co. Sec. 26-T10N-R4W SWNW	47282	12-1-61	600	2500	
WSJ Unit #229	SI	Cleveland Co. Sec. 26-T10N-R4W CSWNE	47282	12-1-61	600	2500	
Central Short Junction Unit #20	OP	Cleveland Co. Sec. 21-T10N-R3W CNWNW	59724	7-30-65	1550	1550	
CSJ Unit #21	OP	Cleveland Co. Sec. 21-T10N-R3W W/2NENW	59724	7-30-65	1550	1550	
CSJ Unit #23	OP	Cleveland Co. Sec. 21-T10N-R3W CNENE	59724	7-30-65	1550	1550	
CSJ Unit #35	OP	Cleveland Co. Sec. 21-T10N-R3W CNESE	59724	7-30-65	1550	1550	
CSJ Unit #44	OP	Cleveland Co. Sec. 28-T10N-R3W CNWSE	178406	10-28-80	500	1750	
CSJ Unit #45	OP	Cleveland Co. Sec. 28-T10N-R3W SWSENE	59724	7-30-65	1550	1550	
Velma Deese Unit NW #5	OP	Stephens Co. Sec. 10-T1S-R5W NENWNW	63110	7-8-66	250	1600	
VDU NW #16	OP	Stephens Co. Sec. 10-T1S-R5W NESENE	63110	7-8-66	250	1600	

Operator: _____

Address: _____

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FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION – UIC DEPT.
Jim Thorpe Building – Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

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Velma Deese Unit NW #26	SI	Stephens Co. Sec. 10-T1S-R5W SWSESE	63110	7-8-66	250	1600	
VDU NW #31	OP	Stephens Co. Sec. 10-T1S-R5W SESESE	63110	7-8-66	250	1600	
Velma Hoxbar Unit NW #1	OP	Stephens Co. Sec.3 T1S-R5W NWSWSW	63027	7-1-66	250	1080	
VHU NW #5	OP	Stephens Co. Sec. 10-T1S-R5W SESWSW	82916	12-8-70	250	750	
VHU NW #11	OP	Stephens Co. Sec. 10-T1S-R5W SWSESW	63027	7-1-66	150	1080	
VHU NW #13	OP	Stephens Co. Sec. 10-T1S-R5W NWSESW	63027	7-1-66	250	1080	
VHU NW #20	OP	Stephens Co. Sec. 10-T1S-R5W SESESW	63027	7-1-66	250	1080	
VHU NW #26	OP	Stephens Co. Sec. 10-T1S-R5W SWSESE	63027	7-1-66	250	1080	
VHU NW #34	OP	Stephens Co. Sec. 10-T1S-R5W SESESE	63027	7-1-66	250	1080	
Velma S.E. Sims Unit #57	OP	Carter Co. Sec. 7 T2S-R3W SWSWSE	58748	5-11-65	3000	3000	

Operator: _____

Address: _____

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Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

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Velma S.E.Sims Unit #79	SI	Carter Co. Sec.18 T2S-R3W NWSENW	102781	1-23-74	3000	3000	
VSES Unit #81	OP	Carter Co. Sec.18 T2S-R3W SWNWSE	58748	5-11-65	3000	3000	
VSES Unit #94	OP	Carter Co. Sec.18 T2S-R3W SESWSE	58748	5-11-65	3000	3000	
VSES Unit #97	SI	Carter Co. Sec. 18 T2S-R3W SENESW	102781	1-23-74	3000	3000	
VSES Unit #98	SI	Carter Co. Sec.18 T2S-R3W SESESW	58748	5-11-65	3000	3000	
VSES Unit #111	OP	Carter Co. Sec. 18 T2S-R3W SESENE	58748	5-11-65	3000	3000	
VSES Unit #129	OP	Carter Co. Sec. 17 T2S-R3W SWNESW	58748	5-11-65	3000	3000	
VSES Unit #131	OP	Carter Co. Sec.17 T2S-R3W SWNWSW	102781	1-23-74	3000	3000	
VSES Unit #139	OP	Carter Co. Sec. 17 T2S-R3W SWSWSE	58748	5-11-65	3000	3000	
Velma Camp Deese Unit #2	SI	Carter Co. Sec. 6 T2S-R3W SESESW	63325	7-27-66	600	2250	

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Address: _____

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OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

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Velma Camp Deese Unit 06	SI	Carter Co. Sec.6 T2S-R3W SESESW	63325	7-27-66	600	2250	
VCD Unit 08	SI	Carter Co. Sec.7 T2S-R3W NESESW	63325	7-27-66	600	2250	
VCD Unit 010	SI	Carter Co. Sec. 7 T2S-R3W SESENE	63325	7-27-66	600	2250	
VCD Unit 011	SI	Carter Co. Sec. 7 T2S-R3W NWSENE	63325	7-27-66	600	2250	
VCD Unit 018	OP	Carter Co. Sec.7 T2S-R3W NWSESE	63325	7-27-66	600	2250	
VCD Unit 019	SI	Carter Co. Sec. 7 T2S-R3W	63325	7-27-66	600	2250	
VCD Unit 021	OP	Carter Co. Sec. 8 T2S-R3W NESWNW	63325	7-27-66	600	2250	
VCD Unit 028	SI	Carter Co. Sec.7 T2S-R3W SESESE	63325	7-27-66	600	2250	
VCD Unit 032	SI	Carter Co. Sec.7 T2S-R3W SESWSW	63325	7-27-66	600	2250	
VCD Unit 034	OP	Stephens Co. Sec. 12-T2S-R4W SWSESE	63325	7-27-66	600	2250	

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Address: _____

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FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

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~~Velma Camp Deese~~ Unit #39	OP	~~Carter Co. Sec. 8~~ T2S-R3W NWNWSW	63325	7-27-66	600	2250	
VCD Unit #40	OP	Carter Co. Sec.8 T2S-R3W NWNESW	63325	7-27-66	600	2250	
VCD Unit #42	SI	Carter Co. Sec.8 T2S-R3W SWSWSE	63325	7-27-66	600	2250	
VCD Unit #46	OP	Carter Co. Sec.8 T-2S-R3W SWNESW	63325	7-27-66	600	2250	
VCD Unit #50	SI	Carter Co. Sec.7 T2S-R3W SWSWSE	63325	7-27-66	600		
VCD Unit #57	SI	Carter Co. Sec.7 T2S-R3W NESESE	63325	7-27-66	600	2250	
VCD Unit #58	SI	Carter Co. Sec.7 T2S-R3W NESWSE	63325	7-27-66	600	2250	
VCD Unit #59	SI	Carter Co. Sec. 7 T2S-R3W NWSESE	63325	7-27-66	600	2250	
VCD Unit #60	OP	Carter Co. Sec.8 T2S-R3W NESWSW	63325	7-27-66	600	2250	
VCD Unit #61	SI	Carter Co. Sec. 8 T2S-R3W NESESW	63325	7-27-66	600	2250	

Operator: _____

Address: _____

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FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

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Velma Camp Deese Unit #62	OP	Carter Co. Sec.8 T2S-R3W NESESW	63325	7-27-66	600	2250	
VCD Unit #67	OP	Carter Co. Sec. 8 T2S-R3W SWSESW	63325	7-27-66	600	2250	
VCD Unit #84	SI	Carter Co. Sec.18 T2S-R3W NWSENE	63325	7-27-66	600	2250	
VCD Unit #86	SI	Carter Co. Sec.17 T2S-R3W NWNWSW	63325	7-27-66	600	2250	
VCD Unit #89	OP	Carter Co. Sec.17 T2S-R3W NESESW	63325	7-27-66	600	2250	
VCD Unit #95	SI	Carter Co. Sec. 18 T2S-R3W SESWNE	63325	7-27-66	600	2250	
VCD Unit #102	SI	Carter Co. Sec. 18 T2S-R3W NWSENE	63325	7-27-66	600	2250	
VCD Unit #104	SI	Carter Co. Sec. 17 T2S-R3W NWSWSW	63325	7-27-66	600	2250	
VCD Unit #105	SI	Carter Co. Sec.17 T2S- R3W NESWSW	109468	12-16-74	500	2800	
VCD Unit #108	SI	Carter Co. Sec. 17 T2S-R3W SWSESW	63325	7-27-66	600	2250	

Operator: _____

Address: _____

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FORM NO. 1070
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OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

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Velma Camp Deese Unit #122	SI	Carter Co. Sec. 17 T2S-R3W NWNESW	63125	7-27-66	600	2250	
VCD Unit #126	SI	Carter Co. Sec. 17 T2S-R3W SENWSE	63125	7-27-66	600	2250	
VCD Unit #140	SI	Carter Co. Sec. 17 T2S-R3W SESESW	63125	7-27-66	600	2250	
VCD Unit #148	SI	Carter Co. Sec. 17 T2S-R3W NESENW	63125	7-27-66	600	2250	
VCD Unit #149	SI	Carter Co. Sec. 18 T2S-R3W SENWNW	63125	7-27-66	600	2250	
VCD Unit #150	SI	Carter Co. Sec. 7 T2S-R3W NWSWSE	63125	7-27-66	600	2250	
VCD Unit #151	SI	Carter Co. Sec. 7 T2S-R3W SENWSW	63125	7-27-66	600	2250	
VCD Unit #223	SI	Carter Co. Sec. 7 T2S-R3W SWSWSW	63125	7-27-66	600	2250	

Operator: _____

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FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

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V. Needham -C014	TA	Wash Co. - 4-27-13	36435-36432-32324-26654-32325	1958			
-C015	TA	-	-				
-C016	OP	-	-				
-C017	OP	-	-				
-C015	TA	-	-				
-C016	OP	-	-				
-C017	OP	-	-				
-B015	TA	-	-				
-B016	OP	-	-				
-B017	OP	-	-				
-B018	TA	-	-				
J. Needham - B017	OP	-	-				
STic -A018	TA	-	-				
-A017	TA	-	-				
-A016	TA	-	-				
M. Reynolds - B019	OP	-	-				
-C021	TA	-	-				
-30A	TA	-	-				
-37A	OP	-	-				

Operator: Leo D. Cook

Address: 412 E. Fifth
Bartlesville, Ok. 74003

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Jerry L. Bryan
Signature of Duly Authorized Representative

5/14/82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION – UIC DEPT.
Jim Thorpe Building – Oklahoma City, Oklahoma 73105
(Rule 3-302)

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J. Gann - E07	OP	Wash Co. 33-28-13; 34-28-13	24435 - 31431 - 23324 - 24154 - 31325	1958			
- E08	SI	-	-				
- F07	TA	-	-				
- F08	TA	-	-				
- G07	TA	-	-				
- G08	TA	-	-				
S. Davis - E03	OP	Wash. Co. 27-28-13; 28-28-13	-				
- E02	OP	-	-				
Riley - E09	TA	Wash. Co. - 33-28-13; 34-28-13	-				
- F09	TA	-	-				
- G09	TA	-	-				
Wichita Fee. E010	OP	Wash. Co. 27-28-13; 33-28-13	-				
- F010	TA	-	-				
- G010	TA	-	-				
Thorne Fee. D08	TA	Wash. Co. - 28-28-13; 33-28-13	-				
M. Parker. D09	TA	Wash. Co. 33-28-13	-				
- D010	TA	-	-				
Gilliland. D014	TA	Wash. Co. - 27-28-13; 33-28-13	-				

Operator: Leo D. Cook

Address: 412 E. Fifth
Bartlesville, Ok. 74003

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Jerry L. Bryan
Signature of Duly Authorized Representative

5/14/82
Date

FORM NO. 1070
(1191)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

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Wichita - D011	TA	Wash Co - 34-24-13	36435 - 36436 - 32324, 36654 - 32321	1958			
- C012	OP	-	-				
- D013	TA	-	-				
- E013	OP	-	-				

Operator: Leo D. Cook

Address: 412 E. Fifth
Bartlesville, Ok. 74003

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Op = Operating

Terry L Bryan
Signature of Duly Authorized Representative

5/14/82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

RECEIVED
CONSERVATION DEPARTMENT
MAR 09 1982
OKLAHOMA CORPORATION COMMISSION

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER GRANTING EXCEPTIONS
Permian Sand Unit		NE NE NE Sec.18-3N-10W, Comanche Co., Oklahoma					
Well #1-1-18	SI		101560	12/6/1973	80	400	
Reservation		NE SE SE Sec. 7-3N-10W, Comanche Co., Oklahoma					
Well # 3- 7	OP		104055	3/25/1974	100	400	
Cline #2	SI	NW NW NW Sec.17-3N-10W,Comanche Co.OK	100292	10/ 4/1973	100	450	
Cline A #5	OP	SW SE SW Sec.8-3N-10W,Comanche Co.,OK	105278	5/16/1974	100	400	
Dilling #6	SI	NW SW SW Sec.8-3N-10W,Comanche Co.,OK	105279	5/16/1974	100	400	
Cline #3	SI	NE NW NW Sec.17-3N-10W,Comanche Co.,OK	133416	8/15/1977	100	400	

Operator: W. R. Cook Company

Address: P. O. Box 69
Duncan, Oklahoma 73533

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Signature of Duly Authorized Representative

March 8, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

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Douglas #3	OP	NW ¼ NW ¼ SE ¼ 21	Douglass Unit	April 23,1968			
" #5	"		OCC #68808				
" #7	"	SE NW SE 22	"	"			
" #10	"	NE NW SE 21	"	"			
" #11	"	SW NW SE 21	"	"			
" #12	"	NE SW SE 21	"	"			
" #15	"	SW SW NE 21	"	"			
" #13	"	SW SE NE 21	"	"			
" #14	"	NW NE NE 21	"	"			
" #16	"	NW SE NE 21	"	"			
" #1	" (Inj)	SE SE NW 21	"	"	50		
" #6	" (")	SE ¼ NE SW 21	"	"	50		
" #8	" (")	NW SW SE 21	"	"	50		
" #17	" (")	SE SW SE 21	"	"	50		
Harjo #1	"	NW SE SE 21	"	"			
" #3	"	NW SE SE 21	"	"			
" #2	" (Inj)	SE SE SE 21	"	"	50		
" #4	" (")	SE SE SE 21	"	"	50		
Guy #4	"	NW SW SW 22	"	"			
O'Hornett #1	"	SW NW SW 22	"	"			
Moutrey #1	"	SW NE NE 21	"	"			

Operator: Cornell Oil Company
Address: 5440 Harvest Hill Road
Suite 200
Dallas, TX 75230

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Nita Kemp V.P.
Signature of Duly Authorized Representative

February 22 19 85
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

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Heald IV UNIT CWE27	OP	SW SW SE 16-4S-3W	58824	5/10/65	375	600	
" " MH 23	OP	NE SW NW 15-4S-3W	67121	10/6/67	1000	600	
" " MH 24	OP	SW NW NE 15-4S-3W	67121	10/6/67	1000	600	
" " MH 26	OP	SW SW NW NE15-4S-3W	98924	7/27/73	1000	600	
" " CCH 17	OP	SW SW NW 15-4S-3W	98924	7/27/73	1000	600	
" " CW 17	OP	50'S ofC S/2 15-4S-3W	98924	7/27/73	1000	600	
" " CW 18	OP	50'N ofC SW/4 15-4S-3W	98924	7/27/73	1000	600	
" " CC 16	OP	NE NE SW SE 15-4S-3W	98924	7/27/73	1000	600	
" " CC 18	OP	NW SE NE 22-4S-3W	98924	7/27/73	1000	600	
" " CCB 9	OP	SW NE NE 15-4S-3W	56791	11/12/64	350	350	
" " TJ 8	OP	NW SE NE 15-4S-3W	97172	4/24/73	1000	600	
" " CJ14	OP	SE NE NW SE 15-4S-3W	98924	7/27/73	1000	600	
" " MF 22	OP	2565' W & 50' N of SE 15-4S-3W	98924	7/27/73	1000	600	
" " AFB 6	OP	1370' W of SE 15-4S-3W	98924	7/27/73	1000	600	
" " CW 16	OP	1395' N & 75' E of SW/4 15-4S-3W	98924	7/27/73	1000	600	
" " JC 9	OP	SW NW NE 16-4S-3W	67121	10/6/67	1000	600	
" " CWA 26	OP	SW NE SW 10-4S-3W	97172	4/24/73	1000	600	
NW FLATS 7-2	OP	C NW NE 14-6N-11ECM	171997	7/3/80	2000	800	

Operator: Edwin L and Berry R. Cox

Address: 1240 LIBERTY TOWER

OKC OK 73102

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Signature of Duly Authorized Representative W.B. Curry JR

February 12 , 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

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Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
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INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
TUSSY DEESE UNIT CKS #1	OP	SE NE SW 29-1N-3W	81074	7/13/70	700	950	
" " SEB 3	OP	SE NE SE 29-1N-3W	81074	7/13/70	700	950	
" " TY 1	OP	SW SE NW 33-1N-3W	92376	8/1/72	1400	400	
" " KP 2	OP	NE SW NW 33-1N-3W	131237	6/8/77	660	1100	
" " SP 2	OP	NE NW SE 32-1N-3W	92376	8/1/72	1400	400	
" " RW1	OP	NE NE SE 32-1N-3W	92376	8/1/72	1400	400	
" " GP 5	OP	NE SE SW 29-1N-3W	81074	7/13/70	700	950	
HELD IV UNIT #4	OP	SW SE SE 10-4S-3W	37629	7/24/58	400	600	
" " MC11	OP	NW NW NW 15-4S-3W	81210	7/21/70	1075	450	
" " MC12	OP	SE SE NW NW 15-4S-3W	77577	10-29-69	1075	400	
" " CI 7	OP	CE/2 16-4S-3W	98924	7/27/73	1000	600	
" " UC 8-28	OP	NW SW NE 16-4S-3W	98924	7/27/ 73	1000	600	
" " UC 8-29	OP	75No f C 16-4S-3W	98924	7/27/73	1000	600	
" " UC 8-30	OP	CNE 16-4S-3W	111823	3/25/75	2000	475	
" " TW 15	OP	SE NW SE 10-4S-3W	67121	10/6/67	1000	600	
" " TW 16	OP	SW NW SE 10-4S-3W	67121	10/6/67	1000	600	
" " JCO 10	OP	SW NW NE SW 10-4S-3W	79095	2-19-70	1000	400	
" " JCO 11	OP	SE SE SE NW 10-4S-3W	79094	2/19/70	1000	400	
" " CWA 24	OP	SW SE SW 10-4S-3W	67121	10/6/67	1000	600	
" " CWA 25	OP	NW SE SW 10-4S-3W	67121	10/6/67	1000	600	

Operator: Edwin L and Berry R. Cox

Address: 1240 LIBERTY TOWER

OKC OK 73102

*TA = Temp. Aband.
SI = Shut In
Op = Operating

W.B. Curry Jr.
Signature of Duly Authorized Representative

February 12, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
CARTH 1 GT 3	OP	NE NW 19-6N-11 ECM	111744	3/21/75	5000	500	
" " CD 2	OP	SW SW 21-6N-11 ECM	150085	2/26/79	5000	500	
" " AM 1	OP	SW NW 18-6N-11 ECM	81371 ✓	7/30/70	5000	720	
" " SDC 2	OP	NE SE NE 21-6N-11 ECM	81371	7/30/70	5000	720	
DIXIE UNIT M CHURCH 1	TA	SW SW SE 10-3S-4W	59301	6/29/65	1420	661	
" " NEUSTADT 2	OP	NE SE SW 10-3S-4W	59301	6/24/65	1420	661	
" " BAKER 4	OP	NW SW SE 10-3S-4W	59301	6/24/65	1420	661	
" " BAKER 5	OP	SE NW SE 10-3S-4W	120937	4/27/76	1400	750	
" " NEWMAN1	TA	SW SE SE 10-3S-4W	59301	6/24/65	1420	661	
" " NEWMAN2	OP	SW SE SE 10-3S-4W	59301	6/24/65	1420	661	
TUSSY DEESE UNIT CPE1	TA	SE SE SE 33-1N-3W	131237	6/8/77	660	1100	
" " SGR 1	TA	SE NE SW 32-1N-3W	131237	6/8/77	660	1100	
" " PN 2	TA	NW SW NE 32-1N-3W	131237	6/8/77	660	1100	
" " SKP2	TA	NW NW NW 33-1N-3W	92376	8/1/72	1400	400	
" " SEP 2	TA	SW SW NE 33-1N-3W	131237	6/8/77	660	1100	
" " KM 1	TA	SW NE NW 33-1N-3W	131237	6/8/77	660	1100	
" " KM 2	TA	SE NE NW 33-1N-3W	81074	7/13/70	700	950	
" " CH6	TA	NE SW SE 33-1N-3W	131237	6/8/77	660	1100	
" " CH81	TA	SW NE SE 33-1N-3W	131237	6/8/77	660	1100	
" " SEP3	TA	NW SW NE 33-1N-3W	131237	6/8/77	660	1100	

Operator: EDWIN L. AND BERRY R. COX

Address: 1240 LIBERTY TOWER

OKC OK 73102

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W.B. Curry Jr.
Signature of Duly Authorized Representative W.B. Curry Jr.

FEBRUARY 12, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

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TUSSY DEESE ADI UNIT	TA	NE NW SW 29-1N-3W	92376	8/1/72	1400	400	
TUSSY DEESE SG3	TA	NW NW SW 29-1N-3W	81074	7/13/70	700	950	
" " CB1	TA	SW SW SE 29-1N-3W	81074	7/13/70	700	950	
" " CHE1	TA	NW NE NE 4-1S-3W	81074	7/13/70	700	950	
" " SEH1	TA	SW NW SW 28-1N-3W	131237	6/8/77	660	1100	
" " CA1	OP	NE NW NE 4-1S-3W	131237	6/8/77	660	1100	
" " CPA1	OP	NE SE SW 33-1N-3W	81074	7/13/70	700	950	
" " CPA3	OP	SE SE SW 33-1N-3W	131237	6/8/77	660	1100	
" " CW 1	OP	NW SE SE 33-1N-3W	131237	6/8/77	660	1100	
" " RM 7	OP	NW NE NE 5-1S-3W	92376	8/1/72	1400	400	
" " RM7A	OP	NW NE NE 5-1S-3W	92376	8/1/72	1400	400	
" " PL2	OP	NW NW SE 5-1S-3W	81074	7/13/70	700	950	
" " RM 1	OP	SW SE NE 5-1S-3W	81074	7/13/70	700	950	
" " GB 2	OP	NW NE NW 5-1S-3W	81074	7/13/70	700	950	
" " RD2A	OP	SW NE NW 5-1S-3W	131237	6/8/77	660	1100	
" " CT 2	OP	SE NE SE 31-1N-3W	92376	8/1/72	1400	400	
" " CT 3	OP	NE SE SE 31-1N-3W	81074	7/13/70	700	950	
" " TB4	OP	SE SE NE 31-1N-3W	81074	7/13/70	700	950	
" " CPT 1	OP	SW SE SE 29-1N-3W	96574	2/27/73	700	950	
" " CDI 1	OP	NE SE NW 32-1N-3W	92376	8/1/72	1400	400	

Operator: Edwin L. and Berry R. Cox

Address: 1240 Liberty Tower

OKC OK 73102

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W. B. Curry

Signature of Duly Authorized Representative W. B. Curry

February 12, 1982

Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
N.W.FLATS 9-5	OP	C SE SE 13-6N-11 E	CM 171997	7/3/80	2000	800	
" " 10-1	OP	C NE SW 14-6N-11 E	CM 171997	7/3/80	2000	800	
" " 13-2	OP	C SW NE 24-6N-11 E	CM 171997	7/3/80	2000	800	
TNSGSU Hollis 1	OP	NW NW SW 34-1N-3W	62526 & 61978	3/11/66 & 5/6/66	GAS PRESSURE MAINTENANCE		

Operator: Edwin L & Berry R. Cox

Address: 1240 Liberty Tower

OKC OK 73102

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W. B. Curry

Signature of Duly Authorized Representative W. B. Curry

February 12, 1982

Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

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NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
S. Milfay	SI	Creek County	57365		500	800#	
		Sec15&22-14N-7E					
Rosier-Cave	OP	Pawnee County	68230		500	250#	
		NW/4 Sec.10-20N-6E					
N. E. Dill	OP	Okfuskee County	49341		500	750#	
		S/2Sec.24-12N-8E					
Heim	OP	Garfield County	44504		750	500#	
		W/2 SW/4 Sec.36-22N-4W					
Tx-Wheeler-Thompson	OP	Creek County	65975	12-1-67	500	750#	
		Sec.28-16N-10E					

Operator: Crain & Deisenroth

Address: 507 S. Main St.
Tulsa, Ok. 74103

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Op = Operating

John R. Crain
Signature of Duly Authorized Representative

3-8-82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - - UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 1-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Austin	Op	Creek County	62920	1-22-66	1210	800#	"
Boling	Op	" "	63630	10-1-66	1630	700 #	"
Keith	Op	" "	38725	6-6-63	615	800#	-

Operator: Cosden Oil Co.

Address: 1647 E Third
Tulsa, Okla. 74120

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Orman R Cook
Signature of Duly Authorized Representative

3-10-82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Teas-Mosley 1	SI	SE SW SE 20-1S-9W	45895	Sept. 1961			
Teas-Harp 2	SI	SE-NW-NE 29-1S-9W					
Crowe-Harp 1	SI	SE-NE-NE 29-1S-9W					
Crowe-Harp 2	OP	SW-NE-NE 29-1S-9W					
Crowe-Harp 3	OP	NW-NE-NE 29-1S-9W					
Crowe-Bull 1	OP	SW-NW-NW 28-1S-9W					
Teas- M. Mosley	OP	NW-SW-NW 28-1S-9W					

Operator: Crowe Drilling Co.

Address: Box 612

Sulphur, Ok. 73086

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Signature of Duly Authorized Representative

Feb. 8, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
No. Davenport	Op	Sec 34, 15N, 5E Lincoln Cnty, OK	37623	9/1/58	272	150#	45175
N. E. Castle	Op	Sec 15, 12N, 9E Okfuskee Cnty, OK	64875	1/20/67	269	155#	
South Pharoah Bartlesville Sand Unit	Op	Sec 26, 11N, 11E Okfuskee Cnty, OK	42051		347	725#	43009
S.W. White Rose	Op	Sec 16/21, 13N, 9E Okfuskee Cnty, OK	61840	4/1/66	42	175#	
West Kellyville	Op	Sec. 7/8, 17N, 10E Creek Cnty, OK	75134	8/1/69	98	75#	
Thompson	Op	Sec 25, 15N, 10E Creek Cnty, OK	61201	4/25/67	197	600#	

Operator: CUMBERLAND OPERATING COMPANY
Address: 610 Philtower Building
Tulsa, OK 74103

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Op = Operating

Mary Matteson, Oper.
Signature of Duly Authorized Representative

3/11/82
Date

DOCUMENT QUALITY TARGET

- THE FOLLOWING DOCUMENTS ARE IN SUCH A CONDITION, MAKING IT IMPOSSIBLE TO REPRODUCE IN A LEGIBLE OR RENDABLE CONDITION, THEREFORE, THE FOLLOWING DOCUMENTS ARE BELOW STANDARDS FOR MICROFILM.

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Reinhardt # 1	NW/4 NE/4 NE/4	114300	7-28-75	40	200	
	Garfield Co.					
Widaman # 2	NE/4 SE/4 NW/4	126149	11-29-76	150	200	
	Noble Co.					
Rogers # 1	SE/4 SE/4 NE/4	113710	7-1-75	40	750	
	Garfield Co.					
Monsees #A-3	NW/4	65166	3-2-67	300	Gravity	
	Garfield Co.					
Smelser # 3	NE/4 SE/4 NE/4	169915	5-23-80	500	300	
	Noble Co.					
Merriman # 2	NW/4 SE/4 SE/4 NW/4	66625				
	Noble Co.					

Operator: D & H OIL INC.

Address: P.O Box 657
GARBER, OKLA. 73738

Signature of Duly Authorized Representative - Sec 4 T 26 R 5

Date 6-10-82

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Steele #6	SW4-SW4-SW4	220212	July 6, 1982	700	400	
	34-26N-13E					
	Washington County					

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Deerings #K3-WD2	SW SE SW 27-22N-14E Noweta County	194493	July 21, 1981	600	500	

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
W Vici SWD Well #1	6-AN-21 W	86727	9/23/71	500	1000	
	Ellis Co OK US					
formerly						
Cities Service						
DAENZER #1						

Operator: DANSON Oil Corp

Address: 3037 NW 63rd S 250 W
OKC, OK 73116

Bob Talbott
Signature of Duly Authorized Representative

DISTRICT PRODUCTION ENGINEER
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Weatherly #1	NE¼, Sec. 29-1S-5W					
	Stephens County, Okla.	87526	11-9-71	231	100	
Williams #4	NE¼, Sec. 11-1S-3W					
	Carter County, Okla.	75898	8-1-69	552	350	

Operator: The Daube Company

Address: Box 38

Ardmore, Oklahoma 73401

L D Tedlock
Signature of Duly Authorized Representative

March 26, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Powers #6		27 14N-14E	31097		300 BPD		
		SE-SE-SW					
		Okmulgee Co.					

RECEIVED
OIL & GAS CONSERVATION DIV.
APR 2 1984
OKLAHOMA CORPORATION COMMISSION

Operator: James A Davis

Address: 800 South First
Merris, Okla
74445

*TA = Temp. Aband.
SI = Shut In
Op = Operating

J A Davis
Signature of Duly Authorized Representative

3/28/84
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING Disposal Well [redacted] WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Powers #6		27 14N- 14E	31097		300 BPD		
		SE-SE-SW					
		Okmulgee County	111				

Operator: James A Davis

Address: 800 South First
Morris Okla 74445

*TA = Temp. Aband.
SI = Shut In
Op = Operating

James A Davis
Signature of Duly Authorized Representative

5/18/83
Date

BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

IN THE MATTER OF THE APPLICATION OF REED RAMSEY AND MELLIE I. HARMON TO DISPOSE OF SALT WATER FROM WELL NUMBER #3 LOCATED IN THE NE/4 OF SW/4 OF SE/4 OF SECTION 27, TOWNSHIP 14 NORTH, RANGE 14 EAST, OKMULGEE COUNTY, OKLAHOMA.

CAUSE NO. [illegible]

ORDER NO. 31097

REPORT OF THE COMMISSION

This cause came on for hearing before the Corporation Commission of Oklahoma on the 16th day of November, 1955, at 10 o'clock a.m., in the Commission's Court Room, Capitol Office Building, Oklahoma City, Oklahoma; the Honorable Ray C. Jones, Chairman, Wilburn Cartwright, Vice-Chairman, and Harold Freeman, Commissioner, sitting.

Morris S. Gray, Attorney, appeared for the applicants, Reed Ramsey and Mellie I. Harmon; Floyd Green, Conservation Attorney, and Terrill Rogers, Assistant Conservation Attorney, appeared for the Commission.

When this cause was called, the same was referred to [illegible], Examiner of the Commission, for the purpose of taking testimony and reporting [illegible].

The Trial Examiner proceeded to hear the cause and has filed [illegible] recommending the application be granted, which report and recommendation is hereby [illegible] and the Commission therefore finds as follows:

FINDINGS

1. That this is an application of Reed Ramsey and Mellie I. Harmon for permission and authority to use the Powers No. 3 well, located in the [illegible] of SW/4 of Section 27, Township 14 North, Range 14 East, Okmulgee County, Oklahoma, as a salt water disposal well.

2. That the Commission has jurisdiction over the subject matter herein; that notice has been given in all respects as required by law and the rules of the Commission, and no protests have been entered to the granting of the application.

3. That the applicants are the operators of wells in this vicinity that are producing oil and salt water and it is necessary that they have facilities into which the salt water may be placed.

4. That the Powers No. 3 well above described has been drilled to a depth of [illegible] feet and has been cased with 160 feet of 8 inch surface casing and 890 feet of [illegible] inch casing, and 2 inch tubing has been set through a packer in said well set at the top of the Hoover sand and the packer will be cemented; that the Hoover sand was found in said well between the depths of 1114 feet and 1134 feet and the applicant desires to dispose of salt water into said formation.

5. That in the interest of the disposition of salt water and the prevention of surface pollution, this application should be granted.

O R D E R

IT IS THEREFORE ORDERED by the Corporation Commission of Oklahoma that Reed Ramsey and Mellie I. Harmon be and they are hereby permitted and authorized to dispose of salt water into the Hoover sand between the depths of 1114 feet and [illegible] feet through the Powers No. 3 well, located in the NE/4 of SW/4 of [illegible], Township 14 North, Range 14 East, Okmulgee County, Oklahoma.

IT IS FURTHER ORDERED that said well shall not be used as a salt water disposal well until the same has been inspected by the Field Supervisor of the Conservation Department in whose district said well is located.

Chairman.

day of November, 1931.

Chairman

Vice-Chairman

Commissioner

Secretary

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Powers # 6	27 14N-14E SE-SE-SW Okmulgee County	31097		300 BPD		

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

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Seymour #2	SW/4-NW/4-SW/4	104463	4-11-74	100 bbls	Vacuum	
	Sec. 19-26N-1E					
	Kay County, Ok.					

Operator: Charles M. Day

Address: P.O. Drawer 370
Newkirk, Okla.
74647

Charles M. Day
Signature of Duly Authorized Representative

3/6/82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Blake SWD	sw ne ne 22-1N-9W (31)	80097	5-1-70	425	800	

Operator: Margaret E. DeBee, Administratrix
Estate of Wm. H. Atkinson

Address: P O Box 20510
Oklahoma City, Okla 73156

Margaret E. DeBee
Signature of Duly Authorized Representative

3-30-82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Clara Cowan #1	NE/4 SW/4 NE/4 S-27-T16N-R-9E Dewey - Okla.	128534	Oct-30-1978	400	300	

Operator: Billy Joe Daggett
Address: 711 W. Dietz
Okemah, Okla. 74859

Billy Joe Daggett
Signature of Duly Authorized Representative

April - 1 - 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Souders No. 2	SW/4 of 17 T26N R14E	133347	1-20-81	300	1000 PSI	—
	Washington Co. Okla					

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Paxton #W-1	NE-SW-NE	241911	July 18, 1983	200	200	
	S-24N-17E					
	Rogers County					
Paxton #W-2	SE-SW-NE	241910	July 18, 1983	200	200	
	S-24N-17E					
	Rogers County					

Operator: C. L. DeLozier

Address: Rt. 3, Box 4-A
Chelsea, OK 74016

Betty Dustin
Signature of Duly Authorized Representative

4-16-86
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
H.E. Laird	SE/4 - 27-23N-3E	17		500	100	

Operator: Paul Kinney

Address: Marion, Oklahoma
P.O. Box 69

Paul Kinney
Signature of Duly Authorized Representative

7-26-82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Ruppe #1	NE SW Sec. 9,T-1N,R-1E Garvin County	306802	12/18/86	500	1800	
H. Watson #1	NW SW NE Sec. 9,T-1N,R-1E Garvin County	306801	12/18/86	500	1800	

Operator: Deminex U.S. Oil Company

Address: 700 No. Pearl, Lock Box 340
Dallas, Texas 75201

M.A. Wheeler
Signature of Duly Authorized Representative
M.A. Wheeler, Production Superintendent
January 9, 1987
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ~~ENHANCED RECOVERY~~ Salt Water Disposal WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Brenneman No. 3	OP	SE/NW/NW, Section	83949	March 1, 1971	1000	1000	
		24, T-4N, R-1E					
		Garvin County					

Operator: Deminex U. S. Oil Company

Address: 700 N. Pearl, Lock Box 340

Dallas, Texas 75201

*TA = Temp. Aband.
SI = Shut In
Op = Operating

A C Montague
Signature of Duly Authorized Representative

February 9, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Stone #2	SW/4 Sec. 27-6S-5W	67 57362	10-30-67	100	500	

Operator: Don Dennis

Address: Grady, OK. 73545

Don Dennis
Signature of Duly Authorized Representative

3-15-82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building · Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Frensley	NW ¼, Sec. 10, 5S, 2W Carter County 19	161147	12-17-79	3500	2500	

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Brooksville Unit #1	SW/4 Sec. 9-8N-3E	82239	10/16/70	350	1200	----
Brooksville Unit #7	SE/4 Sec. 9-8N-3E	82212	10/15/70	350	1200	----
Brooksville Unit #8	NW/4 Sec. 10-8N-3E	82240	10/16/70	350	1200	----
Brooksville Unit #11	SE/4 Sec. 9-8N-3E	246743	9/27/83	500	800	----
Brooksville Unit #12	NW/4 Sec. 10-8N-3E	242224	7/18/83	500	800	----
Brooksville Unit #14	NE/4 Sec. 9-8N-3E	220208	4/8/82	500	800	----
Darlington-Sanders #1	NE/4 Sec. 12-5N-10W	42369	5/3/60	300	200	----
Elliot #1	SW/4 Sec. 35-10N-3E	60912	10/6/65	150	250	----
Gorton #4	NW/4 Sec. 10-5N-9W	115404	9/23/75	200	250	----
Hedgecock #6	NE/4 Sec. 25-6N-10W	48294	3/15/62	300	500	----
Hurst #2	NW/4 Sec. 5-2S-6W	123672	8/19/76	400	150	----
Kla-da-ing #1	NW/4 Sec. 10-5N-9W	100470	10/10/73	75	500	----
Kla-da-ing #7	NW/4 Sec. 10-5N-9W	247754	10/24/83	500	1300	----
Miller "A" #3	NE/4 Sec. 33-3N-5W	69007	5/13/68	50	100	----
Plank #2	SW/4 Sec. 6-7N-3E	80368	5/25/70	60	100	----

Operator: Devon Energy Corporation

Address: 1500 Mid-America Tower

Oklahoma City, OK 73102

RECEIVED
JAN 11 1984
OKLAHOMA CORPORATION COMMISSION

Signature of Duly Authorized Representative

1/10/84
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Brooksville Unit #1	SW/4 Sec. 9-8N-3E	82239	10/16/70	350	1200	----
Brooksville Unit #7	SE/4 Sec. 9-8N-3E	82212	10/15/70	350	1200	----
Brooksville Unit #8	NW/4 Sec. 10-8N-3E	82240	10/16/70	350	1200	----
Brooksville Unit #11	SE/4 Sec. 9-8N-3E	246743	9/27/83	500	800	----
Brooksville Unit #12	NW/4 Sec. 10-8N-3E	242224	7/18/83	500	800	----
Brooksville Unit #14	NE/4 Sec. 9-8N-3E	220208	4/8/82	500	800	----
Darlington-Sanders #1	NE/4 Sec. 12-5N-10W	42369	5/3/60	300	200	----
Elliot #1	SW/4 Sec. 35-10N-3E	60912	10/6/65	150	250	----
Gorton #4	NW/4 Sec. 10-5N-9W	115404	9/23/75	200	250	----
Hedgecock #6	NE/4 Sec. 25-6N-10W	48294	3/15/62	300	500	----
Hurst #2	NW/4 Sec. 5-2S-6W	123672	8/19/76	400	150	----
Kla-da-ing #1	NW/4 Sec. 10-5N-9W	100470	10/10/73	75	500	----
Kla-da-ing #7	NW/4 Sec. 10-5N-9W	247754	10/24/83	500	1300	----
Miller "A" #3	NE/4 Sec. 33-3N-5W	69007	5/13/68	50	100	----
Plank #2	SW/4 Sec. 6-7N-3E	80368	5/25/70	60	100	----

Operator: Devon Energy Corporation

Address: 1500 Mid-America Tower

Oklahoma City, OK 73102

Signature of Duly Authorized Representative

1/10/84
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Brooksville Unit #1	SW/4 Sec. 9-8N-3E	82239	10/16/70	350	1200	----
Brooksville Unit #7	SE/4 Sec. 9-8N-3E	82212	10/15/70	350	1200	----
Brooksville Unit #8	NW/4 Sec. 10-8N-3E	82240	10/16/70	350	1200	----
Brooksville Unit #11	SE/4 Sec. 9-8N-3E	246743	9/27/83	500	800	----
Brooksville Unit #12	NW/4 Sec. 10-8N-3E	242224	7/18/83	500	800	----
Brooksville Unit #14	NE/4 Sec. 9-8N-3E	220208	4/8/82	500	800	----
Darlington-Sanders #1	NE/4 Sec. 12-5N-10W	42369	5/3/60	300	200	----
Elliot #1	SW/4 Sec. 35-10N-3E	60912	10/6/65	150	250	----
Gorton #4	NW/4 Sec. 10-5N-9W	115404	9/23/75	200	250	----
Hedgecock #6	NE/4 Sec. 25-6N-10W	48294	3/15/62	300	500	----
Hurst #2	NW/4 Sec. 5-2S-6W	123672	8/19/76	400	150	----
Kla-da-ing #1	NW/4 Sec. 10-5N-9W	100470	10/10/73	75	500	----
Kla-da-ing #7	NW/4 Sec. 10-5N-9W	247754	10/24/83	500	1300	----
Miller "A" #3	NE/4 Sec. 33-3N-5W	69007	5/13/68	50	100	----
Plank #2	SW/4 Sec. 6-7N-3E	80368	5/25/70	60	100	----

Operator: Devon Energy Corporation

Address: 1500 Mid-America Tower

Oklahoma City, OK 73102

Signature of Duly Authorized Representative

1/10/84
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Goss #1	SE/4 Sec. 29-8N-7E	200091	10/08/81	750	500	---------

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Brooksville Unit #1	SW/4 Sec. 9-8N-3E 125	82239	10/16/70	350	1200	------
Brooksville Unit #7	SE/4 Sec. 9-8N-3E	82232	10/15/70	350	1200	------
Brooksville Unit #8	NW/4 Sec. 10-8N-3E	82240	10/16/70	350	1200	------
Brooksville Unit #14	NE/4 Sec. 9-8N-3E	220208	4/8/82	500	800	------
Darlington-Sanders #1	NE/4 Sec. 12-5N-10W 15	42360	5/1/60	100	200	------
Elliot #1	SW/4 Sec. 35-10N-3E 125	60922	10/6/65	150	250	------
Gorton #4	NW/4 Sec. 10-5N-9W 15	115404	9/23/75	200	250	------
Hedgecock #6	NE/4 Sec. 25-6N-10W 15	43294	3/15/62	300	500	------
Howard #3	NW/4 Sec. 5-2S-6W 137	65771	5/9/67	100	100	------
Hurst #2	NW/4 Sec. 5-2S-6W	121672	8/19/76	400	150	------
Kla-da-ing #1	NW/4 Sec. 10-5N-9W 15	100479	10/10/73	75	500	------
Miller "A" #3	NE/4 Sec. 33-3N-5W 51	69707	5/21/68	50	100	------
Plank #2	SW/4 Sec. 6-7N-3E 135	80368	5/25/70	60	100	------

Operator: Devon Energy Corporation

Address: 1500 Mid-America Tower

Oklahoma City, OK 73102

J. M. Duckworth
Signature of Duly Authorized Representative

2-2-83
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

RECEIVED
OIL & GAS CONSERVATION DIVISION

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Brooksville Unit #1	SW/4 Sec. 9-8N-3E	82239	10/16/70	350	1200	-----
Brooksville Unit #7	SE/4 Sec. 9-8N-3E	82212	10/15/70	350	1200	-----
Brooksville Unit #8	NW/4 Sec. 10-8N-3E	82240	10/16/70	350	1200	-----
Brooksville Unit #11	SE/4 Sec. 9-8N-3E	246743	9/27/83	500	800	-----
Brooksville Unit #12	NW/4 Sec. 10-8N-3E	242224	7/18/83	500	800	-----
Brooksville Unit #14	NE/4 Sec. 9-8N-3E	220208	4/8/82	500	800	-----
Darlington-Sanders #1	NE/4 Sec. 12-5N-10W	42369	5/3/60	300	200	-----
Elliot #1	SW/4 Sec. 35-10N-3E	60912	10/6/65	150	250	-----
Gorton #4	NW/4 Sec. 10-5N-9W	115404	9/23/75	200	250	-----
Hedgecock #6	NE/4 Sec. 25-6N-10W	48294	3/15/62	300	500	-----
Kla-da-ing #1	NW/4 Sec. 10-5N-9W	100470	10/10/73	75	500	-----
Kla-da-ing #7	NW/4 Sec. 10-5N-9W	247754	10/24/83	500	1300	-----
Plank #2	SW/4 Sec. 6-7N-3E	80368	5/25/70	60	100	-----
Barrera #8	NW/4 Sec. 9-5N-9W	255773	3/13/84	300	1200	-----

Operator: Devon Energy Corporation

Address: 1500 Mid-America Tower

Oklahoma City, OK 73102

Signature of Duly Authorized Representative

1/10/85
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Brooksville Unit #1	SW/4 Sec. 9-8N-3E	82239	10/16/70	350	1200	-----
Brooksville Unit #7	SE/4 Sec. 9-8N-3E	82212	10/15/70	350	1200	-----
Brooksville Unit #8	NW/4 Sec. 10-8N-3E	82240	10/16/70	350	1200	-----
Brooksville Unit #11	SE/4 Sec. 9-8N-3E	246743	9/27/83	500	800	-----
Brooksville Unit #12	NW/4 Sec. 10-8N-3E	242224	7/18/83	500	800	-----
Brooksville Unit #14	NE/4 Sec. 9-8N-3E	220208	4/8/82	500	800	-----
Darlington-Sanders #1	NE/4 Sec. 12-5N-10W	42369	5/3/60	300	200	-----
Elliot #1	SW/4 Sec. 35-10N-3E	60912	10/6/65	150	250	-----
Gorton #4	NW/4 Sec. 10-5N-9W	115404	9/23/75	200	250	-----
Hedgecock #6	NE/4 Sec. 25-6N-10W	48294	3/15/62	300	500	-----
Kla-da-ing #1	NW/4 Sec. 10-5N-9W	100470	10/10/73	75	500	-----
Kla-da-ing #7	NW/4 Sec. 10-5N-9W	247754	10/24/83	500	1300	-----
Plank #2	SW/4 Sec. 6-7N-3E	80368	5/25/70	60	100	-----
Barrera #8	NW/4 Sec. 9-5N-9W	255773	3/13/84	300	1200	-----
Hedgecock #5	NE SE NE Sec. 25-6N-10W	281105	6/28/85	500	1000	-----
Estes #1	NE NE SW Sec. 10-5N-9W	269610	12/4/84	500	1300	-----

Operator: Devon Energy Corporation

Address: 1500 Mid-America Tower

Oklahoma City, OK 73102

J. M. Dickerson

Signature of Duly Authorized Representative

January 9, 1986

Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Brooksville Unit #1	SW/4 Sec. 9-8N-3E	82239	10/26/70	150	1200	----
Brooksville Unit #7	SE/4 Sec. 9-8N-3E	82212	10/15/70	350	1200	----
Brooksville Unit #8	NW/4 Sec. 10-8N-3E	82240	10/26/70	350	1200	----
Darlington-Sanders #1	NE/4 Sec. 12-5N-10W	42169	5/3/60	300	200	----
Elliot #1	SW/4 Sec. 35-10N-3E	60912	10/6/65	150	250	----
Gorton #4	NW/4 Sec. 10-5N-9W	115404	9/23/75	200	250	----
Hedgecock #6	NE/4 Sec. 25-6N-10W	48294	3/15/62	300	500	----
Howard #3	NW/4 Sec. 5-2S-6W	65771	5/9/67	100	100	----
Hurst #2	NW/4 Sec. 5-2S-6W	121672	8/19/76	400	150	----
Kla-da-ing #1	NW/4 Sec. 10-5N-9W	100470	10/10/73	75	500	----
Miller 'A' #3	NE/4 Sec. 33-3N-5W	69907	5/13/68	50	100	----
Plank #2	SW/4 Sec. 6-7N-3E	80368	5/25/70	60	100	----
Thomas Unit #4	NW/4 Sec. 29-3N-1W	93916	10/30/72	200	200	----

Operator: Devon Energy Corporation

Address: 1500 Mid-America Tower

Oklahoma City, OK 73102

Signature of Duly Authorized Representative

3/17/82

Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Camp #1 S.W.D.	SW/4 Sec. 21-15N-3W	11028	7/26/66	1000	500	6889
Goss #1 S.W.D.	SE/4 Sec. 29-8N-7E	200091	10/8/81	750	500	----

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Kenneth Hohlaus #1	Sec. 7, T8N, R2W Cleveland Co. 27	61236	12-23-65	700	800	

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Frailey #2	C SE SW 7-24N-1W	179495	11-20-80	3000 bbl.	1175psi	(198602 below
		198602	9-23-81	3000 bbl.	1500 psi	

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
INGALLS NO. 3	NW/4 Sec. 24-17N-7E	57930	MARCH 1965	150 BPD	50PSI	none

Operator: DOAK-ASHER COPRORATION

Address: P. O. BOX 308

FAIRFAX, OKLAHOMA 74637

Signature of Duly Authorized Representative

3-16-82

Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
LONG NO. 1	SW/4 Sec. 17-12N-10E	94,249	NA	NA	NA	NONE

Operator: DOAK-ASHER CORPORATION

Address: P. O. BOX 308

FAIRFAX, OKLAHOMA 74637

Signature of Duly Authorized Representative

Tipton P. Asher

Date 3-16-82

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Simmons #1	NE/4 Sec 34 11N, 9E Okfuskee County	198607	9/17/81	200	0	
Tiemann	NW/4, Sec 20, 27N, 1E Kay County	104755	2/14/74	75	0	

Operator: DOGWATCH PETROLEUM, INC.

Address: 419 May Executive Offices
8322 N.W. Expressway
Oklahoma City, OK 73112

Signature of Duly Authorized Representative

Date March 18, 1982

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
SCHNELLE #2	Section 19-17N-4E	201910	10/28/81	60	240	
MATHIS ELLISTON	Section 31-6N-10E	3532	5/31/78	760	100	
CAREY WILSON	Section 15-4N-9E	99550	8/28/73	190	0	

Operator: DOME PETROLEUM CORP.

Address: 2700 Liberty Tower
OKLA. CITY, OK 73102

Raylene Smith
Signature of Duly Authorized Representative

3-16-83
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Schnelle #2	SW SW SE Sec.19-17N-4E	201910	10-28-81	150	200	
	Lincoln Co., OK					

Operator: Dome Petroleum Corp.

Address: 2700 Liberty Tower, Oklahoma City, OK 73102

Earl Joslin
Signature of Duly Authorized Representative

8-18-82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Clopton	1/4 S W Sec. 34	177306	10-9-80	50	240	
	Twp 2N Rng 10W					
	Comanche County					

Operator: Doodle Bug Joint Venture 01

Address: Box 989

Paducah, Texas 79248

Signature of Duly Authorized Representative

Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building · Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
H. S. Reid A	NW 25 6S 5W Jefferson	33161	2-13-75	100	200	
O. W. Seay W-1	SE 33 6S 5W " 67	50576		380	250	

Operator: Dorfs Drilling Co.

Address: P. O. Box 278

Waurika, Ok 73573

Judy Hagen, Bookkeeper
Signature of Duly Authorized Representative

3-31-82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Bullard #2	Section 16-5N-6E	189896	May 11, 1981	20 BPD	600 PSI	
Bumpus #1A	Section 4-4N-5E	189 5771	Aug 6, 1981	300 BPD	300 PSI	

Operator: Douglass Oil & Gas Co. Inc.

Address: P.O. Box 1386A
Ada, OKla 74820

Signature of Duly Authorized Representative

3/15/82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
MARTIN A #1	SE/4 SE/4 NE/4 Section 11 2 South Range 5 East	130665	11-5-1979	80	250	8303
	VI-RO Oil Co is taking my water at the present time					

Operator: Orie Hump
Address: Rt #1 Box 152
Ratliff City Ok 73081

Orie Hump
Signature of Duly Authorized Representative

3-22-1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
LOWERY NO 2	NE/4 SE/4 NE/4 NW/4 SEC. 5 3 SOUTH 5 WEST STEPHENS CO.	95864	5-2-1973	400	1000	643

Operator: _____

Address: _____

_____

Chris Drury
Signature of Duly Authorized Representative

3-22-1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
McGEHEE #1	Sec 33-17N-7E	101636	12-7-73	NOT IN ORDER		
MCGEHEE	NE SW					

Operator: DUDLEY & HEATH DRLG.

Address: 253 HAZEL BLVD.
TULSA OKLA 74114

J. R. Atkinson
Signature of Duly Authorized Representative

3-16-82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
State Tract #2, SWD	SW/4 16-29N-3E, Kay, OK	36213	12/16/57	2000	NA	

Operator: J. Walter Duncan, Jr.

Address: 100 Park Ave.-Suite 1200

Oklahoma City, Oklahoma 73102

Signature of Duly Authorized Representative

March 14, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Robberson #1	NW Sec 1, 2S, 5W	164206	25 Jun 81	30 bbl	300	-
	Stephens Co.					

Operator: Robert L. Duren

Address: Box 483
Duncan, Ok 73533

Robert L Duren
Signature of Duly Authorized Representative

3-25-82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
BARNETT # 6	SE/4 NW/4 SW/4 2-15-14	129619	2-17-1977	100BBLS	300 @ TP	117899

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Munkres	NW/4 16-20N-9W Major Co, OK	64107	Prior to Dyco assumption of operations 3-18	500	1300	

FORM NO. 1071
(1981)

Amended

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION – UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Mientkes	NW/4 16-20N-9W Major Co, OK	64107	Prior to Dyco assumption of operations 3-15	500	1300	
Conkling #1	SE/4 - 14-8N-1E Cleveland Co, OK	171825		2000	1000	

Operator: Dyco Petroleum Corporation

Address: 320 South Boston
Tulsa, Ok 74103

A. L. Hood
Signature of Duly Authorized Representative

3-15-82
Date

DOCUMENT QUALITY TARGET

THE FOLLOWING DOCUMENTS ARE IN SUCH A CONDITION, MAKING IT IMPOSSIBLE TO REPRODUCE IN A LEGIBLE OR READABLE CONDITION, THEREFORE, THE FOLLOWING DOCUMENTS ARE BELOW STANDARDS FOR MICROFILM.

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
W.C. Drennan #27-3	opl	NE-SW-SW 27-27N-14E Noble County	250376	Dec. 20, 1983	500	500	
W.C. Drennan #27-5	opl	SE-SW-SW 27-27N-14E Noble County	250375	Dec. 20, 1983	500	500	
W.C. Drennan #27-10	opl	SW-SW-SW 27-27N-14E Noble County	250378	Dec. 20, 1983	500	500	
W.C. Drennan #27-11	opl	NW-SE-SW 27-27N-14E Noble County	250374	Dec. 20, 1983	500	500	
W.C. Drennan #27-13	opl	SW-SW-SW 27-27N-14E Noble County	250379	Dec. 20, 1983	500	500	
W.C. Drennan #27-14	opl	NW-SW-SW 27-27N-14E Noble County	250377	Dec. 20, 1983	500	500	

Operator: DFP Oil Co

Address: Box 2799
Tulsa, OK 74101

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Betty Dunstin
Signature of Duly Authorized Representative

3-17-86
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building · Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
DSU 4-1	OP	CREEK CO. 15-16N-10E	103095				
DSU 2-1	OP	CREEK CO21-16N-10E	103095				
DSU 6-2	OP	CREEK CO. 22-16N-10E	" "				
DSU 5-2	OP	CREEK CO. 15-16N-10E	" "				

Operator: DAMSON OIL CORPORATION

Address: 3037 N.W. 63rd SUITE 250[illegible]

OKLAHOMA CITY, OKLAHOMA 73116

*TA = Temp. Aband.
SI = Shut In
Op = Operating

W. L. Tiggs - Field Foreman
Signature of Duly Authorized Representative

2/1/82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL Tibbens-Skinner Sand	STATUS*	LOCATION OF WELL Unit	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Carr 1	Op	SE4/SE4/530/15N/9E	42960	Oct. 1972			
Carr 2	Op	SE4/SE4/530/15N/9E	42960				
Posey 1	Op	NE4/NE4/531/15N/9E	42960				
Posey 3	SI	NE4/NE4/531/15N/9E	42960				
Una Fife 1	SI	SE4/NW4/531/15N/9E	42960				
Rufus Lucas 5	Op	SW4/NE4/531/15N/9E	42960				
Rufus Lucas 6	SI	SW4/NE4/531/15N/9E	42960				
Lucas 1	SI	SE4/NE4/531/15N/9E	42960				
Lucas 2	Op	SE4/NE4/531/15N/9E	42960				
Lucas 3	SI	SE4/NE4/531/15N/9E	42960				
Lucas 4	Op	SE4/NE4/531/15N/9E	42960				
Fox 1	SI	SE4/NW4/532/15N/9E	42960				
Fox 2	Op	SE4/NW4/532/15N/9E	42960				
Abraham 4	Op	NW4/SE4/531/15N/9E	42960				
Tibbens Lucas 2	Op	NE4/SE4/531/15N/9E	42960				
Tibbens Lucas 3	Op	NE4/SE4/531/15N/9E	42960				
Wilkerson 1	SI	NE4/SW4/532/15N/9E	42968				
Drake 1	Op	SW4/SE4/532/15N/9E	42960				

Operator: Alma Darnell

Address: Rt.1 Box 207
Bristow, OK. 74010

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Bill R. Kidd
Signature of Duly Authorized Representative

March 1, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION – UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Crooch W1	OP	CE 1/2 Sec 10 T14NR14E	153717	6/1/79	300#	300#	
Crooch W2	OP	CNE1/4 Sec 10T14NR14E	153717	6/1/79	300#	300#	
Crooch W3	OP	C Sec 10T14NR14E	153717	6/1/79	300#	300#	
Crooch W4	OP	CSE1/4 Sec 10T14NR14E	153717	6/1/79	300#	300#	
Crooch W5	OP	CS1/2 Sec 10T14NR14E	153717	6/1/79	300#	300#	
Crooch W8	OP	CELSW1/4 Sec 10T14NR14E	153717	6/1/79	300#	300#	

Operator: Jim L. Davis

Address: PO Box 153

Morris, Okla. 74445

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

01/30/82

Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Lobsiger #4	Op	sw sw nw 28-2S-6W	66596	7-26-67	250	850	
Lobsiger #5	Op	ne ne se 29-2S-6W	"	"	250	800	

Operator: Margaret E. DeBee, Administratrix Estate of Wm. H. Atkinson

Address: P O Box 20510
Okla. City, Okla. 73156

*TA = Temp. Abandoned
SI = Shut In
Op = Operating

Margaret E. DeBee
Signature of Duly Authorized Representative

3-30-92
Date

FORM NO. 1070
(1987)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Johnson-Brooks			66620	7-27-67			
#5	TA	nw se se 6-1S-8W					
#9	TA	se ne se 6-1S-8W					

Operator: Margaret E. DeBee, Administratrix
Estate of Wm. H. Atkinson

Address: P O Box 20510
Oklahoma City, Okla. 73156

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Margaret E. DeBee
Signature of Duly Authorized Representative

3-30-88
Date

FORM NO. 1070
(1987)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD) Est.	MAX. AUTH. INJECTION PRESS. (PSI) Est.	OCC ORDER NOS. GRANTING EXCEPTIONS
Harley #2	Op	nw se ne 27-2S-6W	42927	7-7-60	75	950	
Harley #4	Op	se se ne 27-2S-6W	"	"	75	950	
Lynch #2	Op	se ne sw 27-2S-6W	"	"	160	650	
Lynch #5	Op	nw sw se 27-2S-6W	"	"	150	900	
Lynch #6	Op	se sw se 27-2S-6W	"	"	75	900	
Cunningham-Wade #3	Op	nw ne ne 34-2S-6W	"	"	150	750	
Patty #3	Op	nw ne se 27-2s-6W	"	"	100	850	
Patty #4	Op	se nw se 27-2S-6W	"	"	100	850	
Patty #7	Op	nw se se 27-2S-6W	"	"	100	900	
Patty #8	Op	se ne se 27-2S-6W	"	"	100	750	
Wade #4	Op	nw se ne 34-2S-6W	"	"	75	700	

Operator: Margaret E. Dellee, Administratrix Estate of Wm. H. Atkinson

Address: P O Box 20510
Okla. City, Okla. 73156

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Margaret E. Dellee
Signature of Duly Authorized Representative

3-30-92
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
C. E. DeLozier Stockton East Unit #J-111	Op	NW-NE-SE 35-26N-14E Nowata County	260857	May 30, 1984	300	350	
C. E. DeLozier Stockton East Unit #J-112	Op	SW-SE-NE 35-26N-14E Nowata County	268018	Nov. 1, 1984	300	350	
C. E. DeLozier B-111	Op	NW-SE-SW 26-26N-14E Nowata County	260858	May 30, 1984	300	350	
C. E. DeLozier Hyde et al #11-1	Op	SW-SE-NE 35-26N-14E Nowata County	268017	Nov. 1, 1984	300	350	

Operator: C. E. DeLozier
Address: Rt. #3, Box 4-A
Chelsea, OK 74016

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Betty Duncan
Signature of Duly Authorized Representative

4-16-86
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
MIDDLE ORLANDO UNIT - Lower Cleveland							
alser No. 1	OP	NE/SE/SW Section 31					
		T-20N, R-1W (Noble Co)	40242	7-29-59			
Tompkins No. 5	OP	NE/NW/NE Section 6					
		T-19N,R-1W (Payne County	40242	7-29-59			
MIDDLE ORLANDO UNIT - Upper	Cleveland						
Tompkins No. 1	OP	NE/SE/NE Section 6					
		T-19N, R-1W (Noble Co)	40241	7-29-59			

Operator: Deminex U. S. Oil Company

Address: 700 N. Pearl St. L. B. 340

Dallas, Texas 75201

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

February 5, 1982
Date

FORM NO. 1070
7198

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
NORTHWESTER BUTTERLY FIELD UNIT:							
Dougherty #3	OP	NE/SW/SW Section 16					
		T-1N, R-1E	129040	3-17-77	500	1500	
Dougherty-Sharp 1	OP	SE/NE/SW Section 16	129200	3-23-77	500	1500	
		T-1N, R-1E					
Rosa Morris #1	OP	NE/SW/SW Section 9,					
		T-1N, R-1E	129039	3-17-77	500	1500	
William Morris 1	OP	SE/SW/SW Section 4					
		T-1N, R-1E	141973	6-12-78	500	1500	
Ruppe-Johnson 1	OP	SE/SW/NW Section 9					
		T-1N, R-1E	194504	7-21-81	500	1500	
Daube-Ruppe-Johnson 1	OP	SE NW SW Section 9					
		T-1N, R-1E	177853	10-20-80	500	1500	
		All Wells are in Garvin County					

Operator: Deminex U. S. Oil Company

Address: 700 N. Pearl Street, Lock Box 340

Dallas, Texas 75201

*TA = Temp. Aband.
SI = Shut In
Op = Operating

A. C. MacGregor
Signature of Duly Authorized Representative

February 5, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
MIDDLE ORLANDO UNIT - Lower		Cleveland					
Bolser No. 1	OP	NE/SE/SW Section 31					
		T-20N, R-1W (Noble Co)	40242	7-29-59			
Tompkins No. 5	OP	NE/SW/NE Section 6,					
		T-19N,R-1W (Payne County	40242	7-29-59			
MIDDLE ORLANDO UNIT - Upper		Cleveland					
Tompkins No. 1	OP	NE/SE/NE Section 6					
		T-19N, R-1W (Noble Co)	40242	7-29-59			

Operator: Deminex U. S. Oil Company

Address: 700 N. Pearl St. L. B. 340

Dallas, Texas 75201

*TA = Temp. Aband.
SI = Shut In
Op = Operating

A C Martinez
Signature of Duly Authorized Representative

February 5, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Johnson #1	OP	SE/4 NE/4 NE/4 31-6N-5E	89383	2-16-72	100 BPD	300 PSI	
Johnson #3	OP	NE/4 SE/4 NE/4 36-6N-5E	93494	10-5-72	100 BPD	600 PSI	
Buck #2	OP	NE/4 NW/4 NW/4 32-6N-5E	87475	11-4-71	150 BPD	Gravity	
Jones #2	OP	NE/4 SW/4 NW/4 32-6N-5E	116182	10-27-75	50 BPD	200 PSI	

Operator: Jimmie A. Buck
Address: Route 1 Box 164
Konawa, Okla 74849

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Jimmie A. Buck
Signature of Duly Authorized Representative

2-24-82
Date

DOCUMENT QUALITY TARGET

THE FOLLOWING DOCUMENTS ARE IN SUCH A CONDITION, MAKING IT IMPOSSIBLE TO REPRODUCE IN A LEGIBLE OR RENDABLE CONDITION, THEREFORE, THE FOLLOWING DOCUMENTS ARE BELOW STANDARDS FOR MICROFILM.

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Lee #5	SW/4 3-T27N-R13E	195777	August 6, 1981	300	300	

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Class 7A	SE/4 14-T28S-R15E	205492	January 4, 1982	1,000	300	

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Mattie Merchant SWD #1	NE/4 20-T25N-R14E IUI	173599	July 31, 1980	100	50	

FORM NO. 107I
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Robinson 1-9	NE¼ - Sec.9-15N-14E	177355	10-14-80	400 BPD	100#	None

Operator: Eco Management Inc.
Address: 418 McCulloch Building
Okmulgee, OK 74447

Signature of Duly Authorized Representative

March 19, 1982
Date

FORM NO 1071
(1981)

Owner:
Bryant Petroleum
17071 Ventura Blvd.
Suite 101
Encino, California 91316

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

Operator:
Eco Management Serv. Inc.
418 McCulloch Building
Okmulgee, OK 74447

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Lyons 2-A	SE NE SE-17-14N-13E	185558	10-4-81	20	400	
Miller # 3	NE NW SW 20-15N-12E	185559	10-4-81	200	480	
Olson # 3	SW NW 11-14N-14E	185561	10-4-81	300	450	
Stewart # 1	NE NE 23-15N-13E	185560	3-10-81	250	300	

Operator: E.M.L
ECO MANAGEMENT, INC.
Address: 418 McCULLOCH BUILDING
OKMULGEE, OKLA

Signature of Duly Authorized Representative

April 10, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Sam Palmer B-1	NE SE SE 27-12N-9E Okfuskee	198805	9/1/81	1000	200	N/A

Operator: Eagle Minerals, Inc.

Address: 3200 Fourth Natl. Bank Bldg.

Tulsa, OK 74119

H. Thomas Rieback
Signature of Duly Authorized Representative

3/12/82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Estabrook #1	SE SE NE	[illegible]	[illegible]			
	Sec. 8 T11N R23W					
	Custer County					

Operator: Enid-Ok City Co.

Address: Rt 2 Box 50

Eakly Ok 73033

Signature of Duly Authorized Representative

4-1-92

Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Virgil McBride	SE SE Sec 22-23N-13E	78259	12-9-69	1000	360	

Operator: EARLSBORO OIL & GAS CO., INC.

Address: P. O. Box 18155

Oklahoma City, OK 73154

Ronald W. Atchley - Operations Mgr.

Signature of Duly Authorized Representative

5-16-82

Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Palmer No. 3	NWNWNW 13, 12N, 12E	169902	5-23-80	200	300	None
Snelson	N/2 SW 16 14N 13E	32106	3-21-56	Unknown	Unknown	None
Lyons	E/2 SW SW 16 14N 13E	55042	4-27-64	Unknown	Unknown	None

Operator: Russel Earnest

Address: Box 1216, Okmulgee, Oklahoma 74447

Signature of Duly Authorized Representative

4-30-82

Date

FORM NO. 1070
(R-911)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
BLAKEMORE PR... IA	SW SW S E/2 SW 37	[illegible]3	Unknown	Unknown	Unknown	None
	32-14N-11E					

Operator: [illegible]

Address: Box [illegible]

[illegible], Oklahoma 74447

*IA - Inj. Annd.
W - Shut-In
OP - Operating

[illegible] Authorized Representative

OKLAHOMA CORPORATION COMMISSION — OIL & GAS CONSERVATION DIVISION

380 Jim Thorpe Building, Oklahoma City, Oklahoma 73105

OPERATORS INTERIM UNALLOCATED OIL LEASE REPORT
(RULE 2-233)

Name of Operator Russel Earnest

Mailing Addres P. O. Box 1216 Okmulgee, Okla. Zip 74447

Oklahoma Tax Commission (OTC) Operator Number 2785

Name of Purchaser Kerr-McGee Corporation OTC Purchaser No. 5867

Mailing Addres Kerr-McGee Center Oklahoma City, Okla. Zip

Date of Test January 1980

Okla. Tax Comm. Lease Or Unit No.	Lease Name	Lease Description Sec. Twp. Rge County	PRODUCING FORMATION Name	Top	No. Of Producing Wells	Lease Potential BOPD
037 38709	Blakemore	SW SW & E/2 SW Sec. 32 T18N R12E Creek County	Glenn	1500'	2	3

I, solemnly swear or affirm that I am the representative of the Operator named on this report, and that no non-producing well is listed hereon and that the amount of oil indicated above was ascertained by actual test.

Paul H. Davis

I certify as Representative of

Russel Earnest

(Over)

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Vaughn #5	SW. NE. SW. 33-16-9	32507	5-16-57	100		
Allen W-1	SE NE SE 36-15-7	54573	authorized as other		West Harbor Flood	
Barnes #2	NW NW SW 24-11-11	P well being used as disposal Wilcox house				
		was previously used		was formerly used		
		Vacuums				

Operator: W. R. Greenwood

Address: P.O. Box 1174
Bristow, Okla. 74010

W R Greenwood
Signature of Duly Authorized Representative

3-12-82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Francis Jamison #1	8½-SW-NE-Sec.14-25-4W	52345	9-18-67			
2	SE-SW-SW-NE-Sec.14-25-4W	"	"			
3	NE-SW-SW-NE-Sec.14-25-4W	"	"			
4	SE-SE-SW-NE-Sec.14-25-4W	"	"			
5	SW-SE-SW-NE-Sec.14-25-4W	"	"			
6	NE-SE-SW-NE-Sec.14-25-4W	"	"			
Disposal well 7	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
8	[illegible]	"	"			
Dry Hole 9	[illegible]	"	"			
10	SW-NW-SW-NE-Sec.14-25-4W	"	"			

Operator: Frank V. Eby

Address: Duncan, Okla. 73533
R.R.5-Box 31

Frank V. Eby
Signature of Duly Authorized Representative

March 13-82
Date

WATER ANALYSIS

Jamison No. 1

DATE 3/13/67 LAB NO. 1263

LOCATION Oklahoma City P. NO. ----

			LEVEL	FORMATION	
			LEGAL DESCRIPTION Section 14-2S-4W	DEPTH	
			PH 7.8	SPECIFIC GRAVITY 1.001	0 75
CONSTITUENTS			COMBINATIONS		
Sodium	2,500	108		1,600	44.8
Calcium	40	2.0		3,550	56.8
Magnesium	0	0.5		20	0.4
Iron (In Solution)	Less than 1			0	0

EQUIVALENTS PER MILLION

6 5 4 3 2 1 | 1 2 3 4 5 6

Na/1000

Ca/100

Mg/200

Fe/10

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
A.E.Harlow No. 2A	SW¼-NW¼-SW¼,	90220	June 22,1967	500	200	None
	Section 16-7S-2W,					
	Carter County, Oklahoma.					
J.L.Price "B" No.1	NE¼-SW¼-SE¼-SE¼,	102141	August 1,1978	50	240	None
	Section 20-7S-2W,					
	Carter County, Oklahoma.					

Operator: R.E.Eby
(1209 South Rotary Avenue)
Address: P.O.Box 414
Wilson, Oklahoma 73463

R E Eby
Signature of Duly Authorized Representative

March 22, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Ownbey #2	SW SE SE 32-9N-1E	174859	8-25-80	700	700	

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION – UIC DEPT.
Jim Thorpe Building – Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Pannell #1	SW NE NW 34-1S-3W	140269	4-21-78	100	300	

Operator: Edinger Incorporated

Address: 510 Hightower Bldg.

Oklahoma City, OK 73102

Signature of Duly Authorized Representative

March 12, 1982
Date

FORM NO. 1071
(1081)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Nemecek #1	SE SE NE 30-8N-1W	36764	3-24-58	1000	500	

Operator: Edinger Incornorated

Address: 510 Hightower Bldg.

Oklahoma City, OK 73102

Signature of Duly Authorized Representative

March 12, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Hefner #1 SWD	NW NW SE Sec. 14-2S-5W Stephens Co., Okla.	163167	1/23/80	150	400	179110 dated 11/7/80
Hefner no. 21	NW SE NW SE Sec. 14-2S-5W, Stephens Co., Okla.	195763	8/ 6/81	400	500	
Hefner no. 19	SE NE SW SE Sec. 14-2S-5W, Stephens Co., Okla.	194771	7/23/81	500	400	

Operator: L. A. Edwards, Jr. (7783)
912 Walnut
Address: P. O. Box 1348
Duncan, Oklahoma 73533

Irene Woody
Signature of Duly Authorized Representative

March 16, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Edwards #5A	NE Sec. 9-18N-2E, Payne	99761	9-13-75	-0-		
(Disposal ceased in this well in January, 1976 due to commencement of secondary recovery operations. This well may be used again in the future as a disposal well, or as an injection well.)						

Operator: Roy Edwards & Co., Inc.

Address: 2626 Liberty Tower

Oklahoma City, OK 73102

Signature of Duly Authorized Representative

March 9, 1982
Date

(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Thompson #1	SE NE SE 22-15N-8E	157313	9-7-79	175	150	
Thompson #2	SE SE SE 22-15N-8E	66402	7-14-67	200	100	
Hopkins #2	SE NE SE 7-14N-6E	69047	5-20-68	500	300	
Malkus #1	NE NW NW 26-15N-8E	69046	4-30-68	200	300	
Luster #2	SW SW NE 31-16N-12E	205906	1-6-82	500	450	
Putman #2	NW NE NW 11-17N-8E	214854	5-2-82	500	500	
Kelly #3	NW NE NW 2-16N-9E	227361	11-1-82	500	500	
Hopkins Cook #1	SW SW SW 8-14N-6E	227362	11-1-82	600	1,000	
Dale #1	NE NE NE 3-16N-9E	245381	9-21-83	500	500	

RECEIVED
OKLAHOMA C
COMMISSION

Operator: _____

Address: _____

_____

Hank Eglestor
Signature of Duly Authorized Representative

3-23-84
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

MAR 08 1985

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
IRITHROW #2	C SE/4 SE/4 SEC 33	192825	6-26-81	100	300	
	T12N, R12E					
	OKMULGEE COUNTY					

08395

Operator: ROGER S. ELLER

Address: P.O. Box 282

HENRYETTA, OK 74437

Roger S. Eller
Signature of Duly Authorized Representative

3-5-85
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
WITHROW #2	C SE/4 SE/4 SEC 33	192825	6-26-81	100	300	
	T12N R12E					
	OKMULGEE COUNTY	"				

Operator: ROGER S. ELDER 08395

Address: P.O. BOX 282

HENRYETTA, OK 74437

Roger S. Elder
Signature of Duly Authorized Representative

3-10-86
Date

(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION – UIC DEPT.
Jim Thorpe Building – Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Withrow # 2	C SE/4 SE/4	192825	6-26-81	100	300	
	SEC. 33, T12N, R12E					
	Okmulgee County					

Operator: Roger S. Eller

Address: 8925 E. 74 St.
Tulsa, OK 74133

Roger S. Eller
Signature of Duly Authorized Representative

3-14-82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
State of Okla. #3 SWD	SE/4, Sec. 11, T13N, R25W, Roger Mills Co., Okla.	72798	2-12-81	350	2,039	
Oren #1 SWD	SW/4, Sec. 25, T8N, R26W, Beckham Co., Okla.	65943	5-29-62	300	Gravity	
Oren #2 SWD	SW/4, Sec. 25, T8N, R26W, Beckham Co., Okla.	189768	4-13-81	1000	1000	
Shamblin #1 SWD	SE/4, Sec. 26, T8N, R26W, Beckham Co., Okla.	79592	4-03-70	300	700	

Operator: El Paso Exploration Company

Address: South of City

Shamrock, Texas 79079

Glen A. Rios
Signature of Duly Authorized Representative

March 23, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-102)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
EVANS	SW SE NW 4-22N-13E	24756	10-30-79	200	700	———

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
J. P. Buck #2 SWD	SW-SE-NW Sec. 11-10N-	68261	11-21-[illegible]	200	600	
	7E, Seminole County 127					
Keegan #1 SWD	NW-NW-SW Sec. 8-13N-5E	66278	03-05-[illegible]	-	-	
	Lincoln County 81					
E. Roe #1-Y SWD	SW-NE-NE Sec. 32-2N-	78134	12-24-69	500	700	
	8E, Coal County 113					
Starr Unit #5 SWD	SE-NW Sec. 18-15N-8E	27062	08-12-63	-	-	
	Creek County 37					
J. M. Young #3 SWD	NW-SE-NW Sec. 31-14N-	63914	10-30-72	450	100	
	3W, Oklahoma County 109					
Sasakwa SWDS(A.H.Palmer	SW-NE-NW Sec. 36-6N-7E	70439	10-14-68	1200	200	
#5) #2	Seminole County 133					
Wewoka SWDS(Garner#2-A)	SW-NE-NE Sec 5-7N-8E	38057	10-13-58	-	1500	
	Hughes County 63					
Wewoka SWDS(Garner#12)	SE-NW-NE Sec. 5-7N-8E	84861	06-21-71	700	500	
	Hughes County 63					
Yeager SWDS (ZT) #1	SE-SE-SW Sec. 17-8N-10E	81618	02-11-66	-	-	
	Hughes County 63					
A. M. Thoma SWDS #14	W/2- SW Sec. 15-25N-2W	102567	06-10-81	1000	800	
	Kay County 71					

Operator: Energy Reserves Group, Inc.

Address: 3613 N. W. 56th, Suite 210

Oklahoma City, Oklahoma 73112

Signature of Duly Authorized Representative

4-27-82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Thompson SWDS #1	S/2-NE-NW Sec. 34-2N-9E	58341	04-26-65	4200	500	
	Coal County 29					
Moral-Macomb SWDS #1	SW-NW-NE Sec. 9-7N-3E	195676	08-05-81	1500	600	
	Pottawatomie County 135					
East Fork Supply Well	NE-NE Sec. 10-20N-22W	60056	03-24-72	600	200	
Moine Unit #3	Woodward County 153					
Crim SWD #1	NE-NW-NE Sec. 34-2N-9E	31005	11-30-55	-	-	
	Coal County 29					
Polo SWDS (Devore #1)	SW-SW-NW Sec. 27-22N-2W	68855	09-11-67	2000	1000	
#2	Noble County 103					

Operator: Energy Reserves Group, Inc.

Address: 3613 N. W. 56th, Suite 210

Oklahoma City, Oklahoma 73112

Signature of Duly Authorized Representative

4-27-82

Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Berryman No. 1-24	NW/4 Sec 24-17N-24W 45	109805	07/29/74	NA	500	
Stidham "A" No. 3-X	NW/4 SE/4 Sec 20-	99981-	09/24/73	600	1000	
	T17N-R16W 43					
Reynolds No. A-1	SE/4 NW/4 SW/4 Sec	84913 —	05/11/71	1000	1000	
	6-10N-2W 21					
Reynolds No. A-4	SW/4 SE/4 SW/4 Sec	148103 —	12/27/78	1000	1700	
	6-10N-2W 21					

Operator: Enserch Exploration, Inc.

Address: 909 S. Meridian, Suite 608
Oklahoma City, OK 73108

Doug Hartsmill
Signature of Duly Authorized Representative

03/15/82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Brown No. 1 SWD Well	NE Sec. 4-17N-3W	67642	12-7-67	150	Under Press.	
	Logan County, Okla.					

Operator: Entex Petroleum, Inc.

Address: Post Office Box 14837,

Oklahoma City, Oklahoma 73113

Berry M. Johnson
Signature of Duly Authorized Representative

Berry M. Johnson, Production Manager

Date March 31, 1982

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-102)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Anderson #1	Sec 31-22N-10E Noble Co.	105		500	2000	
Anderson #5	Sec 31-22N-10E Noble Co.	105		500	2000	
Kelly Bigbee #5	Sec 31-22N-10E Noble Co.	105		500	2000	

Operator: [illegible]

Address: [illegible]
Ponca City, Oklahoma
74602

[illegible]
Signature of Duly Authorized Representative

4-30-92
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
ROBERTSON #2A	A S.E. - 14 - 20N - 12E	169082	6-9-1980	300	300	
ROBERTSON #3	A S.E. - 14 - 20N - 12E	206424	1-14-1982	100	-0-	
ROBERTSON #4	A S.E. - 14 - 20N - 12E	230050	12-20-1982	450	300	

RECEIVED
[illegible]

Operator: BETTY JO ESKRIDGE (dba) ESKRIDGE OIL & SUPPLY

Address: 2420 EAST 54th STREET

TULSA, OKLAHOMA 74105

Betty Jo Eskridge
Signature of Duly Authorized Representative

1-10-85
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building · Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
ROBERTSON #1	SW/4 SW/4 SW/4 16-20N-12E	115	5-5-1980	100	300	
ROBERTSON #1	SW/4 SW/4 SE/4-16-20N-12E	26459	1-16-1982	100	-0-	

Operator: BETTY JO ESKRIDGE (dba) Eskridge Oil & Supply

Address: 2620 East 45th Street

Tulsa, Oklahoma 74105

Betty Jo Eskridge
Signature of Duly Authorized Representative

3-15-1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
ROBERTSON #2A	¼ S.E.-14,20N,12E W/3	169082	5-9-80	300	300	
ROBERTSON #4A	¼ S.E.- 14,20N, 12E	206524	1-14-82	100	"0"	
ROBERTSON #4	¼ S.E.- 14,20N, 12E	230050	12-20-1982	450	300	

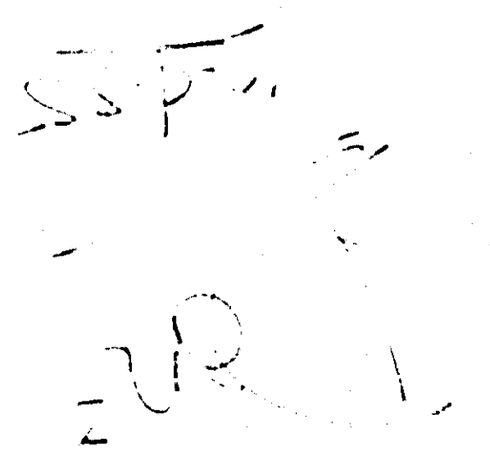
RECEIVED
OIL & GAS CONSERVATION DIVISION
MAY 31 1984
OKLAHOMA CORPORATION COMMISSION

Operator: _____

Address: 2420 East 54th
Tulsa, Okla. 74105

Betty Jo Estridge
Signature of Duly Authorized Representative

5-28-84
Date



FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
ROBERTSON #2A	¼ S.E.-14.20N.12E	169082	5-9-1980	300	300	
ROBERTSON #4A	¼ S.E.-14.20N.12E	206524	1-14-1982	100	-0-	
ROBERTSON #4	¼ S.E.-14.20N.12E.	230050	12-20-1982	450	300	

Operator: BETTY JO ESKRIDGE

Address: 2420 EAST 54th STREET

TULSA, OKLAHOMA 74105

Betty Jo Eskridge
Signature of Duly Authorized Representative

3-8-1983
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
J.A. PATTERSON #1	NE 21-8N-6E 133	44618	2-22-61	P & A'd		
W. WISE #16	NE 21-8N-6E 132	49031	6-08-62	3500	1000	
J.A. PATTERSON #2	NE 21-8N-6E 133	59713	7-30-65	2000	100	
JARVIS C-32 #2	SE 18-10N-6E 132	76379	9-13-65	1000	500	
A.H. YAHOLA #1	NE 29-10N-6E 137	108554	11-05-74	1500	500	
M. KILLINGS #11	NW 21-9N-6E 133	76851	9-25-69	5000	500	
CROMWELL UNIT #17-5	NW NE 3-10N-8E 122	112481	4-29-75	1000	700	
CARMER #102	NE 11-18N-7W 72	112481	4-29-75	1200	1500	
HEWITT UNIT 21-4003	NE 21-4S-2W 19	67990	1-18-68	•200	450	
HEWITT UNIT 21-2407	NE 21-4S-2W 19	67990	1-18-68	•200	450	
HEWITT UNIT 21-1101	NE 21-4S-2W 19	67990	1-18-68	•300	550	
WKTDSU #17	SE 35-2N-2W 119	97279	4-30-73	500	1000	
C.W. ESKRIDGE #2	SW 19-4N-2W 119	83430	1-18-71	1500	1000	
ROBBERSON HEIRS #905	NW 21-3S-4W 67	88697	1-11-72	150	1000	
L. CARPENTER #12	NE 22-2S-3W 19	97278	4-30-73	300	Gravity	
McMAKIN #1	NW 31-8N-1W 27	112482	4-29-75	800	1000	
NEETDSU #4	NW 26-2N-3W 119	112909	5-21-75	600	100	
NEETDSU #3	NE 16-2N-3W 119	100471	10-10-73	1400	400	
S.F. KIMBRELL #4	SE 21-2S-3W 19	41184	12-07-59	50	VAC	
BECHTOLD #2	NW 13-2N-2E 79	48597	4-24-62	200	250	

Operator: EXXON CORPORATION

Address: 2000 CLASSEN CENTER - EAST BLDG.

OKLAHOMA CITY, OKLAHOMA 73106

D M Bates
Signature of Duly Authorized Representative

MARCH 19, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
BOWDEN #1	SW 13-11N-25E 135	47486	12-19-61	200	1000	
HARPER UNIT #1	SW 27-1N-25E 79	47155	11-21-61	*??	*VAC	
W.S. MAYNARD #1	SE 5-1N-24E 79	57925	3-16-65	125	VAC	
C.W. Pauls #2	NE 26-3N-1E 121	56623	10-26-64	500	100	
PITTMAN #3 (Camrick)	NW 36-1N-20E 127	47436	12-31-61	1500	1000	
SMITH UNIT #1	SE 13-1N-25E 79	50805	1-16-63	200	500	
HENN. UNIT #43	NESE 35-19N-7W 73	176072	9-16-80	600	1100	
S.S. TATE #1	29-20N-2W 103	176046	9-16-80	1500	1000	
A. D. DAVIS	NE 34-2S-3W 19	19629	5-18-59	300		
* The order does not mention injection rate nor injection pressure, shown are current figures being used.						

Operator: EXXON CORPORATION

Address: 2000 Classen Center-East Bldg.

Oklahoma City, Oklahoma 73106

D M Bolid
Signature of Duly Authorized Representative

March 24, 1982
Date

DOCUMENT QUALITY TARGET

THE FOLLOWING DOCUMENTS ARE IN SUCH A CONDITION, MAKING IT IMPOSSIBLE TO REPRODUCE IN A LEGIBLE OR READABLE CONDITION, THEREFORE, THE FOLLOWING DOCUMENTS ARE BELOW STANDARDS FOR MICROFILM.

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-102)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Glass 14-21-12	TA	NE/4 14-28N-15E	91282 ✓	May 30, 1972			
Glass 14-23-12	TA	NE/4 14-28N-15E	91282	May 30, 1972			
Glass 14-23-10	OP	NE/4 14-28N-15E	91282	May 30, 1972	*50	*150	
Glass 14-23-14	TA	NE/4 14-28N-15E	91282	May 30, 1972			
Glass 14-25-14	OP	NE/4 14-28N-15E	91282	May 30, 1972	*80	*150	
Glass 14-27-12	TA	NE/4 14-28N-15E	91282	May 30, 1972			
	*MAX. AUTH. INJECTION RATE (BPD) AND MAX. AUTH. INJECTION PRESS. (PSI) NOT GIVEN ON THE						
	AUTHORIZING OCC ORDER.						

Operator: ECC Oil Company

Address: P.O. Box 369

Dewey, Oklahoma 74029

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Russell Holden

Signature of Duly Authorized Representative
Russell Holden, Vice President
March 15, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Holliman W-1	OP	SE/4 20-26S-13E	50509	December 6, 1962	*90	*325	
Eaton Fee W-18	OP	SE/4 20-26S-13E	50509	December 6, 1962	*120	*325	
Eaton Fee W-4	OP	SE/4 20-26S-13E	50509	December 6, 1962	*210	*325	

*MAX. AUTH. INJECTION RATE (BPD) AND MAX. AUTH. INJECTION PRESS. (PSI) NOT GIVEN ON THE AUTHORIZING OCC ORDER.

Operator: ECC Oil Company

Address: P.O. Box 369

Dewey, Oklahoma 74029

*TA = Temp. Abandoned
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative
Russell Holden, Vice President
March 15, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Ketchum W-1	OP	NW/4 2-27N-13E	161460	December 14, 1979	*80	*210	
Ketchum W-3	OP	NW/4 2-27N-13E	161460	December 14, 1979	*55	*210	
*MAX. AUTH. INJECTION RATE (BPD) AND MAX. AUTH. INJECTION PRESS. (PSI) NOT GIVEN IN THE AUTHORIZING OCC ORDER.							

Operator: ECC Oil Company

Address: P.O. Box 369

Dewey, Oklahoma 74029

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative
Russell Holden, Vice President
March 15, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Johnson W5S	TA	NW/4 20-26S-13E	034985 ✓	June 12, 1957			
Johnson W1S	TA	NW/4 20-26S-13E	034985	June 12, 1957			
Johnson W6S	OP	NW/4 20-26S-13E	034985	June 12, 1957	*60	*325	
Johnson W4S	TA	NW/4 20-26S-13E	034985	June 12, 1957			
Johnson W3S	TA	NW/4 20-26S-13E	034985	June 12, 1957			
Johnson W2S	TA	NW/4 20-26S-13E	034985	June 12, 1957			
Hildebrand W9S	TA	NW/4 20-26S-13E	034985	June 12, 1957			
Hildebrand W10S	TA	NW/4 20-26S-13E	034985	June 12, 1957			
Hildebrand W11S	OP	NW/4 20-26S-13E	034985	June 12, 1957	*30	*325	
Hildebrand W7S	TA	NW/4 20-26S-13E	034985	June 12, 1957			
Winn W8S	TA	NW/4 20-26S-13E	034985	June 12, 1957			
Winn W1S	TA	NW/4 20-26S-13E	034985	June 12, 1957			
*MAX. AUTH. INJECTION RATE (BPD) AND MAX. AUTH. INJECTION PRESS. (PSI) NOT GIVEN ON THE AUTHORIZING OCC ORDER.							

Operator: ECC Oil Company

Address: P.O. Box 369

Dewey, Oklahoma 74029

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Russell Holden

Signature of Duly Authorized Representative
Russell Holden, Vice President
March 15, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Mitchell 1, #W2	TA	SE/4 2-27N-13E	34233 ✓	February 21, 1957			
Mitchell 1, #W3	TA	SE/4 2-27N-13E	34233	February 21, 1957			
Mitchell 1, #W5	TA	SE/4 2-27N-13E	34233	February 21, 1957			
Mitchell 1, #W4	TA	SE/4 2-27N-13E	34233	February 21, 1957			
Mitchell 2, #W1	TA	NW/4 2-27N-13E	34233	February 21, 1957			
Mitchell 2, #W2	TA	NW/4 2-27N-13E	34233	February 21, 1957			
Mitchell 3, #W4	TA	NW/4 2-27N-13E	34233	February 21, 1957			
Mitchell 1, #W8	OP	NW/4 2-27N-13E	34233	February 21, 1957	*45	*210	
Mitchell 1, #W9	OP	NW/4 2-27N-13E	34233	February 21, 1957	*60	*210	
*MAX. AUTH. INJECTION RATE (BPD) AND MAX. AUTH. INJECTION PRESS. (PSI) NOT GIVEN ON THE AUTHORIZING OCC ORDER.							

Operator: ECC Oil Company

Address: P.O. Box 369

Dewey, Oklahoma 74029

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Russell Holden

Signature of Duly Authorized Representative
Russell Holden, Vice President
March 15, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Hoffman A #2	Op	SE SE SE Sec 1-25N-5W	106689	7-28-54	1000	200	
Czapansky #1	Op	SE SE NW Sec 12-25N-5W	"	"	"	"	
Schrubshall	Op	SE SE SW Sec 7-25N-4W	"	"	"	"	
White Estate #2	Op	SE SE SW Sec 1-25N-5W	"	"	"	"	
Norman C #1	Op	SE NW SW Sec 7-25N-4W	"	"	"	"	
Thomas #1	Op	SE SE NE Sec 12-25N-5W	"	"	"	"	
Vollmer #4	Op	SE SW SE Sec 1-25N-5W	"	"	"	"	
Thomas #3	Op	SE SE SE Sec 12-25N-5W	"	"	"	"	
Thomas #5	SI	SE SW SE Sec 12-25N-5W	"	"	"	"	

Operator: Earlsboro Oil & Gas Co., Inc.

Address: P. O. Box 18155

Oklahoma City, OK 73154

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Ronald W. Atchley, Operations Mgr.

Signature of Duly Authorized Representative

March 16, 1982

Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
BLAKEMORE PROJECT	TA	SW SW & E/2 SW	68513	Unknown	Unknown	Unknown	None
		32-18N-12E					

Operator: Russel Earnest

Address: Box 1216

Okmulgee, Oklahoma 74447

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Paul H. Davis
Signature of Duly Authorized Representative

3-2-82
Date

FORM NO 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
CHURCHILL PROJECT	Operating	S/2 SE/4 32-18N-12E	69687	Unknown	Unknown	Unknown	None

Operator: Russel Earnest

Address: Box 1216

Okmulgee, Oklahoma 74447

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Paul H. Davis
Signature of Duly Authorized Representative

February 27, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
East Jacien Unit	OP	Various-20N-2W	86375 ✓	8-26-71	-----	-----	-----

FORM NO. 1079
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
East Ingien Unit	OP	Various-20N-7W	86375	8-26-71	-----	-----	-----

RECEIVED
OIL & GAS CONSERVATION DIVISION
JUL 15 1983
OKLAHOMA CORPORATION COMMISSION

Operator: Eason Oil Company

Address: 2601 N.W. Expressway, Oil Center East
Oklahoma City, Oklahoma 73112

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

July 13, 1983 — Production Clerk
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
East Lucien Unit	OP	Various-20N-2W	86375	8-26-71	-----	-----	-----

RECEIVED
AUG [illegible]
OKLAHOMA CORPORATION COMMISSION

Operator: Eason Oil Company

Address: 2601 N.W. Expressway, Oil Center East

Oklahoma City, Oklahoma 73112

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

July 31, 1984 — Debbie Lee
Date — Production Clerk

OKM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Southwest Perry Skinner	OP	8-20N-2W	55828	7-25-64	-----	-----	----

Operator: Eason Oil Company

Address: 2601 N.W. Expressway, Oil Center East
Oklahoma City, Oklahoma 73122

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

October 19, 1982
Date

OCM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION – UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Southwest Perry Skinner	OP	8-20N-1W	55628	7-25-64	-----	-----	-----

Operator: Eason Oil Company

Address: 2601 N.W. Expressway, Oil Center East

Oklahoma City, Oklahoma 73112

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Killey L. Hulett
Signature of Duly Authorized Representative

October 19, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION – UIC DEPT.
Jim Thorpe Building – Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Southwest Perry Skinner	OP	8-20N-1W	55028	7-25-64	-----	-----	----

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
East Lucien Unit	OP	Various-20N-2W	86375 ✓	8-26-7[illegible]	-----	-----	-----

Operator: Eason Oil Company

Address: 2601 N.W. Expressway, Oil Center East
Oklahoma City, Oklahoma 73112

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

Kelly E Hood

Date January 19, 1983

OKM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
East Lucien Unit	OP	Various-20N-2W	86375	8-26-71	-----	-----	-----

Operator: Eason Oil Company

Address: 2601 N.W. Expressway, Oil Center East
Oklahoma City, Oklahoma 73112

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

Billy L. Hood

Date January 19, 1983

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
East Lucien Unit	OP	Various-20N-2W	86375	8-26-71	-----	-----	-----

Operator: Eason Oil Company

Address: 2601 N.W. Expressway, Oil Center East
Oklahoma City, Oklahoma 73112

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Kelly L Hardt
Signature of Duly Authorized Representative

7/22/82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
East Lucien Unit	OP	Various-20N-2W	86375	8-26-71	-----	-----	-----

Operator: Eason Oil Company

Address: 2601 N.W. Expressway, Oil Center East

Oklahoma City, Oklahoma 73112

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Kelly L Hardt
Signature of Duly Authorized Representative

7/22/82
Date

M NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
thwest Perry Skinner	OP	8-20N-1W	55828	7-25-61	-----	-----	----

erator: Eason Oil Company

dress: 2601 N.W. Expressway, Oil Center East
Oklahoma City, Oklahoma 73112

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

July 21, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Brown 25A	Injection	Sec. 25 15 5W	52956 /	Oct. 2, 1995			

Operator: D E Brotherwood

Address: Box 557
Velma, Ok 73091

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

4/2/02
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
East Lucien Unit	OP	Various-20N-2E	86375	8-26-71	-----	-----	-----

Operator: Eason Oil Company

Address: 2601 N.W. Expressway, Oil Center East
Oklahoma City, Oklahoma 73112

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Kelly Hardt, Production Clerk
Signature of Duly Authorized Representative

February 22, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Southwest Perry Skinner	OP	8-20N-1W	55828	7-25-64	-----	-----	-----

Operator: Eason Oil Company

Address: 2601 N.W. Expressway, Oil Center East
Oklahoma City, Oklahoma 73112

*TA = Temp. Abandn.
SI = Shut In
Op = Operating

Kelly Hladt, Production Clerk
Signature of Duly Authorized Representative

February 22, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Southwest Perry Skinner	OP	8-20N-1W	55828	7-25-64	-----	-----	----

Operator: Eason Oil Company

Address: 2601 N.W. Expressway, Oil Center East

Oklahoma City, Oklahoma 73112

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Kelly Hindt, Production Clerk
Signature of Duly Authorized Representative

February 22, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
East Lucien Unit	OP	Various-20N-2W	86375	8-26-71	-----	-----	-----

Operator: Eason Oil Company

Address: 2601 N.W. Expressway, Oil Center East
Oklahoma City, Oklahoma 73112

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Kelly Hardt, Production Clerk
Signature of Duly Authorized Representative

February 22, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Kime 2-1	Op	SE SW SW 33-9N-12E	[illegible]	[illegible]	1000	1500	
Thomas 6-1	SI	SW SE SW 33-9N-12E	[illegible]	[illegible]	1000	1500	
Viersen 13-1	Op	SW SE SW 4-8N-12E	[illegible]	[illegible]	1000	1500	
Comfort 15-2	Op	SW SE SW 4-8N-12E	[illegible]	[illegible]	1000	1500	
Runge 9-1	Op	SW SE SW 4-8N-12E	[illegible]	[illegible]	1000	1500	

Operator: McEnzer Incorporated

Address: 510 Fightower Bldg.

Oklahoma City, OK 73102

*TA = Temp. Aband.
SI = Shut In
Op = Operating

W. F. Mendell
Signature of Duly Authorized Representative

February 2, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
D. Streller #1	Op	NE NW SE 20-22N-15	126774	6-14-82	200	1250	
Robedeaux #2	Op	NW NW NE 21-22N-15	131491	6-14-82	200	1250	
Loula #1	Op	NW SW 21-22N-15	131494	6-14-82	200	1250	
Dent #2	Op	NW SE NW 21-22N-15	131496	6-14-82	200	1250	
Savage #2	Op	SE NW NE 20-22N-15	131498	6-14-82	200	1250	
Foster #1	Op	SE SW SE 20-22N-15	131501	6-14-82	200	1250	
J. Streller #2	Op	SE NE SW 20-22N-15	131502	6-14-82	200	1250	
Loula #3	Op	NW NE SW 21-22N-15	131503	6-14-82	200	1250	
Foster #1-A	Op	SE SE SE 20-22N-15	131504	6-14-82	200	1250	

Operator: Milmex Incorporated

Address: 510 Lightower Bldg.

Oklahoma City, OK 73102

*TA = Temp. Aband.
SI = Shut In
Op = Operating

J. L. Stroud
Signature of Duly Authorized Representative

February 2, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Gerken #1	SI	[illegible]	[illegible]	[illegible]-16-80	165	1300	
Yahn 15-2	SI	[illegible]	[illegible]	[illegible]-16-80	135	1300	
Rissman #1	SI	[illegible]	[illegible]	[illegible]-16-80	225	1300	
Franklin #3-A	SI	[illegible]	[illegible]	[illegible]-16-80	145	1300	
Franklin #1-A	SI	[illegible]	[illegible]	[illegible]-16-80	135	1300	
Cambell #1	SI	[illegible]	[illegible]	[illegible]-16-80	120	1300	
Beier #1	SI	[illegible]	[illegible]	[illegible]-16-80	120	1300	
Grant #1	SI	[illegible]	[illegible]	[illegible]-16-80	165	1300	
Pickering #2	SI	[illegible]	[illegible]	[illegible]-16-80	180	1300	

Operator: Ellinger Incorporated

Address: 510 Hightower Bldg.

Oklahoma City, OK 73102

*TA = Temp. Aband.
SI = Shut In
Op = Operating

[signature]
Signature of Duly Authorized Representative

February 2, 1982
Date

FORM-NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Edwards #1	Op	SE NE SE Sec. 9-18N-2E	116849	7-10-75	300	1000	
Edwards #1A	Op	C NW NE NE Sec. 9-18N-2E	125461	10-13-76	300	200	

Operator: Roy Edwards & Co., Inc.

Address: 2626 Liberty Tower

Oklahoma City, OK 73102

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Roy Edwards
Signature of Duly Authorized Representative

March 25, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Wilson	Op	SE NE SE 32-15N-14E Okmulgee County	194505	7/21/81	700	300	
West Bixby Unit	Op	SE NW SE 17-17N-13E Tulsa County	056267 ✓	9/17/64			
Cobb	Op	NE 21-16N-14E Okmulgee County	56512 ✓	3/12/64			
Concharry Wtr. Inj.	Op	S/2 S/2 21-16-13 Okmulgee County	43014 ✓	7/20/60			
Kirschner Unit	Op	SW NW NE 22-16N-14E Okmulgee County	65968 ✓	5/25/67			
Kirschner Unit	Op	NW NE NE 22-16N-14E Okmulgee County	65968 ✓	5/25/67			
Kirschner Unit	Op	SE SE NE 22-16N-14E Okmulgee County	65968 ✓	5/25/67			

Operator: I. W. Ellard

Address: Box 220, Bixby, Okla. 74008

*TA = Temp. Aband.
SI = Shut In
Op = Operating

I. W. Ellard
Signature of Duly Authorized Representative

3/2/82
Date

(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - - UIC DEPT.
Jim Thorpe Building - - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
WITHROW #2	C SE/4 SE/4	1F2825	6-26-81	100	300	
	SEC 33 T12N R12E					
	OKMULGEE COUNTY					

RECEIVED
OIL & GAS CONSERVATION DIVISION
MAY 8 1984
OKLAHOMA CORPORATION COMMISSION

Operator: ROGER S. ELLER

Address: P.O. BOX 282
HENRYETTA, OK 74437

Roger S. Eller
Signature of Duly Authorized Representative

4-30-84
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Simmering Ur #42	OP	NW/4 13-22N-4E	89312	2-14-72	400	100	
		Garfield Co.					
Simmering Ur #44	OP	NW/4 13-22N-4E	90724	4-28-72	400	100	
		Garfield Co.					
Simmering Ur #47	OP	NW/4 13-22N-4E	92110	7-18-72	400	100	
		Garfield Co.					
Brown 4-A	OP	SE/4 21-24N-2E	82596	11-4-70	600	1000	
		Noble Co.					
Brown 4	TA	SW SE 21-24N-2E	57366 ✓	1-13-65	300		
S.E. Macomb #7	P&A	Sec. 4-7N-3E	54090 ✓	2-1-62			
		Pottawatomie Co.					
N.E. Moral #2	SI	SW 4-7N-3E	474780	2-1-62			
		Pottawatomie Co.					
NORTH NARDIN RED FORK UNIT							
Tract 1 #4	OP	SW 18-27N-2E	112996	5-23-75	300	600	
(Fuqua A-4)							
Tract 1 #5	OP	SW 18-27N-2E	112997	5-23-75	300	600	
(Fuqua A-5)							
Tract 2 #1	SI	SE 19-27N-2E	92391 ✓	8-2-72	800	600	
(Denhart #1)							

Operator: Energy Reserves Group, Inc.

Address: 3613 N.W. 58th Street

Okla. City, Okla. 73112

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

5-25-82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Tract 2 #2	SI	SE 19-27N-2W	75773	7-25-69	200	600	
(Denhart #2)							
NW NARDIN							
Tract 6 #1	TA	NE 13-27N-1W	92931	8-2-72			
Osage Roe Ut	OP	32-24N-8E	78104	12-3-69			
#3D		Osage Co.					
Osage Roe Ut	OP	32-24N-8E	78104	12-3-69			
#10B-28D		Osage Co.					
WAKITA RED FORK UNIT							
Tract 6 #2	OP	SE 10-28N-8W	155733	7-26-79	350	2300	
(Fiest #2)		Grant Co.					
Tract 7 #1	OP	SW 11-28N-8W	155733	7-26-79	350	2300	
(Fiest #1)		Grant Co.					
Tract 11 #2	OP	SW 15-28N-8W	155733	7-26-79	350	2300	
(Johanning #2)		Grant Co.					
Tract 13 #1	OP	NE 14-28N-8W	155733	7-26-79	350	2300	
(Johanning #1)		Grant Co.					

Operator: Energy Reserves Group, Inc.

Address: 3613 N.W. 58th Street

Okla. City, Okla. 73112

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

5-25-82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Brown Chambers #1	Operating	NW-SE Sec 4/17N/3W	79250 ✓	3-5-70	500	2000#	85805
		Logan Co, Ok.					(7-21-71)
Mills No. 2	Operating	NW-SW Sec 3/17N/3W	79250	3-5-70	500	2000#	81123
		Logan Co, Ok.					(7-15-70)
Clay No. 1	Operating	NW-NW Sec 3/17N/3W	79250	3-5-70	400	2000#	90406
		Logan Co, Ok.					(4-17-72)

Operator: Entex Petroleum, Inc.

Address: Post Office Box 14837

Oklahoma City, Oklahoma 73113

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Berry M. Johnson
Signature of Duly Authorized Representative
Berry M. Johnson, Prod. Mgr.
February 10, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
CHUCAH #2	OP*	NW-NE-SE	180668	11/25/80	Not specified in order		
		Sec. 20-20N-5E			creating Unit.		
SHOOTER #5	SI	SW-SE-NW	180668	11/25/80	Not specified in order		
		Sec. 20-20N-5E			creating Unit.		
		Pawnee Co.					
* Chucah #2 is currently serving as a pumping oil well							
pending completion of injection plant.							

Operator: Et Al, Inc.

Address: 301 Cameron Building
Oklahoma City, Okla. 73106

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Dale Raylinn — President
Signature of Duly Authorized Representative

January 25, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
DEWITT #2	C-N-SW-NE	35,297	6/4/71	30	100	None
	Sec. 20-20N-5E					
	Pawnee Co.					

Operator: ET AL, INC.

Address: 301 Cameron Bldg.

Oklahoma City, Okla. 73106

Dale Ray Lunn — President
Signature of Duly Authorized Representative

January 25, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
TOMPKINS #2	OP	NW-SE-NW Sec.	63313 ✓	7/26/66	Not specified in the order		
		7-19N-1W			creating the Unit.		
TOMPKINS B#1	OP	NE-NW-SW Sec.	63313	7/26/66	Not specified in order		
		6-19N-1W			creating the Unit.		
		Payne Co.					

Operator: Et Al, Inc.

Address: 301 Cameron Building

Oklahoma City, Okla. 73106

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Dale Raybourn President
Signature of Duly Authorized Representative

January 25, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Wheeler Unit Waterflood			#112299 ✓	April 3, 1975			
Well #1-1W	Op.	NW NW SW NE 34-3S-2W			250	900	
#1-2W	Op.	NW NW SE 34-3S-2W			250	900	
#1-3W	Op.	NW NW SE 34-3S-2W			250	900	
#1-4W	Op.	SE NW SE 34-3S-2W			250	900	
#2-1W	Op.	NW NW SE SE 34-3S-2W			250	900	
#2-2W	Op.	SE SE SE SE 34-3S-2W			250	900	
#2-3W	Op.	SE SE SW SW 35-3S-2W			250	900	

Operator: Eureka Oil Limited Partnership

Address: 177 E Street NW

Ardmore, Oklahoma 73401

*TA = Temp. Aband.
SI = Shut In
Op = Operating

George H. Ramey
Signature of Duly Authorized Representative

February 12, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building – Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL SEC - TWNS - RNG	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
CAMRICK UNIT #1551	TA	15 SW SW - 1N - 20 E	80969	4-27-71	490	1800 2000	9-21-70 81910
" " #2111	TA	21 NE NE - 1N - 20 E	80999	7-3-70	650	2000	
" " #2112	TA	SE NE "	80977	7-2-70	775	2000	
" " #2131	TA	NE SW "	80976	"	615	2000	
" " #2174	OP	22 - NW SW - 1N - 20 E	80975	"	850	1000 2000	9-21-70 81910
" " #2271	OP	NW SE "	80974	"	565	2000	
" " #2811	OP	28 - 1N - 20 E	80987	"	650	2000	
" " #2311	OP	C SE/4 NE/4 23 - 1N - 20 E cm	161142	12-10-79	700	1200	
" " #2432	OP	SE 24 SW - 1N - 20 E	80973	7-2-70	935	2000	
" " #2472	OP	SW SE "	80972	"	1720	2000	
" " #2512	TA	25 - 1N - 20 E	80971	"	1630	1200 2000	9-21-70 81910
" " #2552	TA	SW SW "	80970	"	650	2000	
" " #2572	TA	SE SE "	80981	"	565	2000	
" " #2661	TA	SW/4 - SE/4 26 - 1N - 20 E	116847	11-25-75	500	1600	
" " #2662	OP	SE SW "	80980	7-2-70	690	1000 2000	9-21-70 81910
" " #2721	OP	SW/4 - NE/4 27 - 1N - 20 E	159117	10-22-79	1000	1000 1200	9-22-70 81910
" " #2761	OP	NE/4 - SW/4 27 - 1N - 20 E cm	126132	12-10-76	1000	1500	
" " #2762	OP	SE/4 - SW/4 - SW/4 27 - 1N - 20 E	144292	8-21-78	1300	1400	
" " #2771	TA	NW SE "	80978	7-2-70	245	1000 2000	9-21-70 81910
" " #3032	TA	SW NW 30 - 1N - 21 E	80983	"	1060	1000 2000	9-22-70 81910

Operator: Exxon Corp.

Address: 2000 Classen Center - East

Oklahoma City, Oklahoma 73106

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Op = Operating

Signature of Duly Authorized Representative

March 19 1982

Date

(Mail to Corporation Commission, Oklahoma City, Oklahoma within 30 days after completion of the well.)

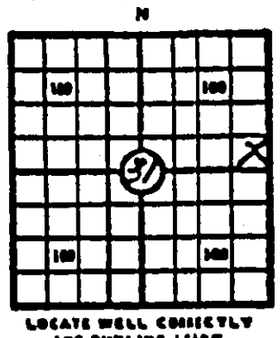
Form 1002A (1970) **OKLAHOMA CORPORATION COMMISSION**

OIL AND GAS CONSERVATION DIVISION

WELL RECORD

WORKOVER

640 Acres
N



LOCATE WELL CORRECTLY AND OUTLINE LEASE

COUNTY BEAVER SEC 31 TWP 1N RGE 20ECM

COMPANY OPERATING HUMBLE OIL & REF CO.

OFFICE ADDRESS 2000 CLASSEN CEN-E

TOWN OKLA CITY STATE OKLA ZIP 73106

FARM NAME CROOKED CREEK UNIT WELL NO. 3114

DRILLING STARTED 5-25-70 DRILLING FINISHED 6-20-70

DATE OF FIRST PRODUCTION 6/29/70 COMPLETED 6-18-71*

WELL LOCATED SE X SE X NE X 430 North of South Line and 2460 ft. East of West Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR ____ GROUND ____

CHARACTER OF WELL (Oil, gas or dryhole) WIW

OIL OR GAS SANDS OR ZONES

	Name	From	To		Name	From	To
1				4			
2	NO CHANGE			5			
3				6			

Perforating Record If Any				Shot Record			
Formation	From	To	No. of Shots	Formation	From	To	Size of shot
NO CHANGE							

CASING – PACKER RECORD

CASING SET						CSG. PULLED		PACKER	
Size	Wt.	Thrds.	Grade	Ft.	In.	Size	Length	Depth Set	Make
NO CHANGE									

CEMENT AND MUDDING

Casing Set			Cement			Chemical		Method of	Casing Test (Rule 204)	
Size	Ft.	In.	Sacks	Fill-up	Top	Gals.	Make	Cementing	Pressure P.S.I.	Rating Flvie Duiiiven Ft.
NO CHANGE										

NOTE: What method was used to protect sands if outer strings were pulled? _____

NOTE: Were bottom hole plugs used? ___ If so, state kind, depth set and results obtained _____

TOOLS USED

Rotary tools were used from ____ Feet to ____ Cable tools were used from ____ feet to ____

Size of hole drilled: Rotary _____ Cable _____

INITIAL PRODUCTION TEST (Rule 301 – Oil, Rule 302 – Gas)

Date _____ Duration _____ hrs., Pumping ☐ Flowing ☐

Producing Thru Casing ☐, Tubing ☐, Size of Choke _____

Oil Production _____ Bbls. A.P.I. Gravity _____

Gas Production _____ MCF, Open Flow Potential _____ MCF

Water Production _____ Bbls. Gas-Oil Ratio _____

Casing Pressure _____ P.S.I.A., Tubing Pressure _____ P.S.I.A.

FARM NAME Cameron WELL NO. 3114 COUNTY BEAVER SEC 31 TWP 1N RGE 20ECM

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas!

Formation	Top	Bottom	Formation	Top	Bottom
Well completed as a producing oil well 7/13/70 this workover converts to WIW.					

WATER INJECTED THRU 2 7/8" tubing INTO UPPER MORROW FORMATION (7220'-38', 7250'-54') PKR SET @ 7176' – ANNULUS FILLED W/TREATED WTR

* DATE WELL CONVERTED TO WIW

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and the best of my knowledge and belief.

Donald Tyra District Services Supervisor

Name and title of representative of company

Subscribed and sworn before me this 24 day of JUNE, 19 71

My Commission expires 6-17-74 C. L. Kisab

Notary Public

FORM NO. 1010
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL SEC - TWNS - RNG	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
CAMBRICK UNIT #3512	TA	NE¼ NE 35 - 1N - 20E	80988	7-2-70	615	1000 2000	9-22-70 81910
" " #3631	TA	NE NW 36 - 1N - 20E	80994	✓	85	1000 2000	✓ ✓
" " #2641	OP	NW NW 26 - 1N - 20E	80992	✓	245	1000 2000	✓ ✓
" " #2751	OP	SW SW 27 - 1N - 20E	80979	✓	455	1000 2000	✓ ✓
" " #2772	OP	SE SE "	80993	✓	650	1000 2000	✓ ✓
" " #3311	OP	SE NE 33 - 1N - 20E	82652	11-23-70	710/410	1000 2000	✓ ✓
" " #3451	SI	SW SW 34 - 1N - 20E	83943	3-1-72	820	1000 2000	✓ ✓
" " #3472	OP	NE NW SE	83947	✓	1300	2000	
" " #3533	OP	SW NW 35 - 1N - 20E	83944	✓	1300	2000	
" " #3551	OP	SW SW "	83942	✓	575	2000	
" " #2851	OP	SW¼ - SW¼ 28 - 1N - 20ECM	126433	12-10-76	1500	1500	
" " #2872	OP	SW SE "	80985	7-2-70	980	1000 2000	✓ ✓
" " #2962	OP	SE SW SW 29 - 1N - 20E	124589	9-30-76	1800	1500	
" " #3112	OP	SW NE 31 - 1N - 20E	81001	7-7-70	410	1000 2000	✓ ✓
" " #3114	OP	SE SE NE "	See Form 1002A attached				
" " #3141	OP	NW NW "	81000	7-7-70	1230	1000 2000	✓ ✓
" " #3161	OP	NE¼ - SW¼ 31 - 1N - 20ECM			500	1600	116848
" " #3181	TA	SE SE "	80982	7-2-70	1265	1000 2000	9-22-70 81910
" " #3233	OP	NE NW 32 - 1N - 20E	83945	3-1-71	1425	2000	
" " #3262	OP	NE SE SW "	83946	3-1-71	1230	2000	

Operator: Exxon Corp.

Address: 2000 Classen Center - East
Oklahoma City, Oklahoma 73106

*TA = Temp. Aband.
SI = Shut In
Op = Operating

D M Bodine
Signature of Duly Authorized Representative

March 19, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL Sec - TWNS - RNG	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
CAMBRICK UNIT #3281	OP	CNE14 32 - 1N - 20E	142744	7-13-78	1300	1400	
" " #3341	OP	NW NW 33 - 1N - 20E	80991	7-2-70	530	1000	9-22-70 81910
" " #3351	OP	W/SW "	80990	"	935	1000	
HEWITT UNIT #0-57-1	OP	SW SW SW 10 - 4S - 2W	84414	4-7-71	2500	1300	
" " #0-41-1	OP	SW NW "SW	"	"	"	"	
" " #0-55-1	OP	NE SW SW	"	"	"	"	5-17-71 84937
" " #1-01-1	OP	21 - 4S - 2W	67990	1-18-68			
" " #1-03-1	OP	"	"	"			
" " #1-05-1	OP	"	"	"			
" " #1-11-1	SI	"	"	"			
" " #1-13-1	OP	"	"	"			
" " #1-15-1	OP	"	"	"			
" " #1-17-1	OP	"	"	"			
" " #1-17-2	OP	"	"	"			
" " #1-19-1	OP	"	"	"			
" " #1-21-1	OP	"	"	"			
" " #1-29-1	OP	"	"	"			
" " #1-31-2	OP	"	"	"			
" " #1-33-1	OP	"	"	"			
" " #1-35-1	OP	"	"	"			

Operator: Exxon Corp.

Address: 2000 Classen Center - East

Oklahoma City, Oklahoma 73106

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D M Bodie
Signature of Duly Authorized Representative

March 19, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION – UIC DEPT.
Jim Thorpe Building – Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL SEC-TWNS-RNG	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
HEWITT UNIT #1-37-1	OP	21-4S-2W	62990	1-18-68			
" " #1-44-1	OP	"	"	"			
" " #1-47-1	OP	"	"	"			
" " #1-49-1	SI	"	"	"			
" " #1-50-1	OP	"	"	"			
" " #1-20-2	TA	"	"	"			
" " #2-01-1	OP	22-4S-2W	"	"			
" " #2-03-1	OP	"	"	"			
" " #2-05-1	SI	"	"	"			
" " #2-07-1	OP	"	"	"			
" " #2-09-1	OP	"	"	"			
" " #2-09-2	OP	"	"	"			
" " #2-11-1	OP	"	"	"			
" " #2-13-1	OP	"	"	"			
" " #2-15-1	OP	"	"	"			
" " #2-15-2	OP	"	"	"			
" " #2-17-1	OP	"	"	"			
" " #2-19-1	OP	"	"	"			
" " #2-21-1	OP	"	"	"			
" " #2-23-1	OP	"	"	"			

Operator: Exxon Corp.

Address: 2000 Classen Center - East

Oklahoma City, Oklahoma 73106

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SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

March 19, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-102)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL SEC-TWNS-RNG	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
HEWITT UNIT #2-23-2	OP	23-4S-2W	67990	1-18-68			
" " #2-25-1	OP	"	"	"			
" " #2-27-1	OP	"	"	"			
" " #2-27-2	OP	"	"	"			
" " #2-31-1	OP	"	"	"			
" " #2-33-1	OP	"	"	"			
" " #2-35-1	OP	"	"	"			
" " #2-37-1	OP	"	"	"			
" " #2-39-1	OP	"	"	"			
" " #2-39-2	OP	"	"	"			
" " #2-41-1	OP	"	"	"			
" " #2-43-1	OP	"	"	"			
" " #2-45-1	OP	"	"	"			
" " #2-49-1	OP	"	"	"			
" " #2-51-1	OP	"	"	"			
" " #2-53-1	OP	"	"	"			
" " #2-55-1	OP	"	"	"			
" " #2-57-1	OP	"	"	"			
" " #2-58-1	OP	"	"	"			
" " #2-59-1	OP	"	"	"			

Operator: Exxon Corp.

Address: 2000 Classen Center - East
Oklahoma City, Oklahoma 73106

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SI = Shut In
Op = Operating

A. M. Sadler
Signature of Duly Authorized Representative

March 19, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL SEC-TWNS-RNG	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
HEWITT UNIT #2-60-1	OP	22 - 4S - 2W	67990	1-18-68			
" " #2-61-1	OP	"	"	"			
" " #2-63-1	OP	"	"	"			
" " #2-29-2	OP	"	115241	9-15-75			
" " #2-47-2	OP	"	"	"			
" " #2-19-2	OP	"	"	"			
" " #3-09-1	OP	23 - 4S - 2W	67990	1-18-68			
" " #3-25-1	OP	"	"	"			
" " #3-39-1	OP	"	"	"			
" " #3-41-1	OP	"	"	"			
" " #3-43-1	OP	"	"	"			
" " #3-55-1	OP	"	"	"			
" " #3-57-1	OP	"	"	"			
" " #3-59-1	OP	"	"	"			
" " #5-07-1	OP	NE NW NW 15 - 4S - 2W	84414	4-7-71	2500	1300	
" " #5-09-1	OP	SW NW NW "	"	"	"	"	
" " #5-11-1	OP	SW NE NW "	"	"	"	"	
" " #5-23-1	OP	NE SW NW "	"	"	"	"	
" " #5-25-1	OP	SW SW NW "	"	"	"	"	5-13-71 #84959
" " #5-25-2	OP	"	"	"	"	"	

Operator: Exxon Corp.

Address: 2000 Classen Center - East

Oklahoma City, Oklahoma 73106

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SI = Shut In
Op = Operating

D M Baker
Signature of Duly Authorized Representative

March 19, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL SEC-TWNS-RNG	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
HEWITT UNIT #5-27-1	OP	SW SE NW 15-4S-2W	84414	4-7-71	2500	1300	
" " #5-37-1	OP	NE NE SW "	"	"	"	"	
" " #5-39-1	OP	NE NW SW "	"	"	"	"	
" " #5-41-1	OP	SW NW SW "	"	"	"	"	
" " #5-43-1	OP	SW NE SW "	"	"	"	"	
" " #5-45-1	OP	SW NW SE "	"	"	"	"	
" " #5-53-1	OP	NE SE SW "	"	"	"	"	
" " #5-55-1	OP	NE SW SW "	"	"	"	"	
" " #5-57-1	OP	SW SW SW "	"	"	"	"	
" " #5-59-1	OP	SW SE SW "	"	"	"	"	
" " #5-61-1	OP	SW SW SE "	"	"	"	"	
" " #5-63-1	OP	SW SE SE "	"	"	"	"	
" " #5-21-1	OP	NE SE NW "	"	"	"	"	
" " #6-01-2	OP	NE NE NE 16-4S-2W		"		"	
" " #6-11-1	OP	"	67990	1-18-68			
" " #6-13-1	OP	SW NW NE "	84414	4-7-71	2500	1300	5-12-11 90939
" " #6-13-2	OP	SW NW NE "	"	"	"	"	
" " #6-15-1	OP	SW NE NE "	"	"	"	"	
" " #6-17-1	OP	NE SE NE "	"	"	"	"	
" " #6-19-2	OP	NW SW NE "	"	"	"	"	

Operator: Exxon Corp.

Address: 2000 Classen Center - East
Oklahoma City, Oklahoma 73106

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Signature of Duly Authorized Representative

March 19, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL SEC-TWNS-RNG	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
HEWITT UNIT #6-21-1	OP	16-4S-3W	67990	1-18-68			
" " #6-23-1	OP	"	"	"			
" " #6-27-1	OP	"	"	"			
" " #6-29-1	OP	"	"	"			
" " #6-29-2	OP	"	"	"			
" " #6-31-1	OP	SW SENE "	84414	4-7-71	2500	1300	
" " #6-33-1	OP	NENESE "	"	"			
" " #6-35-1	OP	"	67990	1-18-68			
" " #6-35-2	OP	"	"	"			
" " #6-37-1	OP	"	"	"			
" " #6-39-1	OP	"	"	"			
" " #6-43-1	OP	"	"	"			
" " #6-45-1	OP	"	"	"			
" " #6-47-1	OP	"	"	"			
" " #6-49-1	OP	NESESE "	84414	4-7-71	1200 2500	1800	5-42771 84440
" " #6-49-2	OP	"	"	"			
" " #6-51-1	OP	"	"	"			
" " #6-53-1	OP	"	"	"			
" " #6-59-1	OP	"	"	"			
" " #6-61-1	OP	"	"	"			

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NAME OF WELL	STATUS*	LOCATION OF WELL SEC - TWNS - RNG	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
HEWITT UNIT #6-63-1	OP	16 - 4S - 2W	67990	1-18-68			
" " #6-07-1	OP	"	"	"			
" " #7-01-1	OP	27 - 4S - 2W	"	"			
" " #8-07-1	OP	26 - 4S - 2W	"	"			
" " #8-09-1	OP	"	"	"			
" " #8-11-1	OP	"	"	"			
" " #9-25-1	OP	9 - 4S - 2W	"	"			
" " #9-27-1	OP	"	"	"			
" " #9-33-1	OP	"	"	"			
" " #9-34-1	OP	"	"	"			
" " #9-37-1	OP	"	"	"			
" " #9-39-1	OP	"	"	"			
" " #9-41-1	OP	"	"	"			
" " #9-43-1	OP	"	"	"			
" " #9-44-1	OP	"	"	"			
" " #9-47-1	OP	"	"	"			
" " #9-47-2	OP	"	"	"			
" " #9-49-1	OP	"	"	"			
" " #9-49-2	OP	"	"	"			
" " #9-55-1	OP	"	"	"			

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A M Gaddis
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INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL SEC - TWNS - RNG	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
HEWITT UNIT #9-59-1	OP	9 - 4S - 2W	67990	1-18-68			
" " #9-60-1	OP	"	"	"			
" " #9-63-1	OP	"	"	"			
" " #9-63-2	OP	"	"	"			
" " #9-57-1	OP	"	"	"			
KESU # 1010	OP	14-10N-6E	53529	12-3-63			
" # 1011	OP	15-10N-6E	"	"			
" # 1012	OP	15-10N-6E	"	"			
DOVER UNIT # 1	SI	1 - 18N - 7W	62502	5-12-66			
" " # 3	OP	12 - 18N - 7W	"	"			
" " # 4	SI	"	"	"			
" " # 9	OP	11 - 18N - 7W	"	"			
" " # 10	OP	"	"	"			
" " # 11	OP	12 - 18N - 7W	"	"			
" " # 12	OP	"	"	"			
" " # 18	OP	15 - 18N - 7W	"	"			
" " # 19	OP	"	"	"			
" " # 20	OP	14 - 18N - 7W	"	"			
" " # 21	OP	"	"	"			
" " # 22	SI	13 - 18N - 7W	"	"			

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D M Baden
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NAME OF WELL	STATUS*	LOCATION OF WELL SEC - TWNS - RNG	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
DOVER UNIT # 23	OP	13 - 18N - 7W	62505	5-12-66			
" " # 31	OP	16 - 18N - 7W	"	"			
" " # 32	SI	15 - 18N - 7W	"	"			
" " # 33	OP	"	"	"			
" " # 34	OP	14 - 18N - 7W	"	"			
" " # 35	OP	"	"	"			
" " # 36	OP	13 - 18N - 7W	"	"			
" " # 45	OP	21 - 18N - 7W	"	"			
" " # 48	OP	23 - 18N - 7W	"	"			
" " # 49	OP	"	"	"			
" " # 50	OP	"	"	"			
" " # 51	OP	24 - 18N - 7W	"	"			
" " # 57	OP	21 - 18N - 7W	"	"			
" " # 58	OP	22 - 18N - 7W	"	"			
" " # 59	OP	"	"	"			
" " # 60	OP	23 - 18N - 7W	"	"			
" " # 61	OP	"	"	"			
" " # 62	OP	24 - 18N - 7W	"	"			
" " # 69	OP	28 - 18N - 7W	"	"			
" " # 71	OP	27 - 18N - 7W	"	"			

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W. M. Fowler
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NAME OF WELL	STATUS*	LOCATION OF WELL SEC.-TWNS.-RNG.	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
DOVER UNIT # 72	OP	27-18N-7W	62502	5-12-66			
" " # 73	OP	26-18N-7W	"	"			
" " # 74	OP	"	"	"			
" " # 75	OP	25-18N-7W	"	"			
" " # 81	OP	28-18N-7W	"	"			
" " # 82	OP	27-18N-7W	"	"			
" " # 83	OP	"	"	"			
" " # 84	OP	26-18N-7W	"	"			
" " # 89	OP	34-18N-7W	"	"			
HENNESSEY UNIT # 74	SI	C NW/4 SW/4 1-18N-7W	106465	7-15-74	600	1500	201285
" # 82	OP	NE NE 9-18N-7W	106462	✓	1200	1500	
" # 84	OP	NE NE 10-18N-7W	106463	✓	1000	1500	
" # 86	OP	NE NE 11-18N-7W	112481	4-29-75	1200	1500	
" # 93	OP	NE SW 10-18N-7W	106467	7-15-74	600	1500	
TROY MOSS # 2	OP	NE/4 · NW/4 · NE/4 31-15-3W	156668	8-20-79	925	1450	155739
" " # 5	OP	NE/4 · NE/4 · NE/4 31-15-3W	156668	✓	—	1650 1662	155740

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FIELD	LEASE	WELL NAME	PFX WELL SFX	PRODUCTION METHOD	WELL STATUS
0129	04227	BECHTHOLD	0202	SALT WATER DISPOSAL - LEASE	ACTIVE
0135	22091	E CROMWELL U/T-2A-3-4-8	1705	SALT WATER DISPOSAL - LEASE	ACTIVE
0142	62703	NE ELMORE WATER INJECTION SYSTEM	0004	SALT WATER DISPOSAL - LEASE	ACTIVE
		NE ELMORE WATER INJECTION SYSTEM	0303	SALT WATER DISPOSAL - LEASE	ACTIVE
	94150	WEST KATIE WATER INJECTION SYS	0017	SALT WATER DISPOSAL - LEASE	ACTIVE
0145	00205	HARDESTY SWD SYSTEM	0003	SALT WATER DISPOSAL - SYSTEM	ACTIVE
0148	00002	HALES-HEWITT UT WFS 308	6001	WATER INJECTION - SYSTEM	ACTIVE
		HALES-HEWITT UT WFS 308	6301	WATER INJECTION - SYSTEM	ACTIVE
		HALES-HEWITT UT WFS 308	6302	WATER INJECTION - SYSTEM	ACTIVE
	34120	HEWITT UT WTR SOURCE WELLS	0011	SALT WATER DISPOSAL - LEASE	ACTIVE
		HEWITT UT WTR SOURCE WELLS	0012	SALT WATER DISPOSAL - LEASE	ACTIVE
		HEWITT UT WTR SOURCE WELLS	0201	SALT WATER DISPOSAL - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	0411A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	0411A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	0411B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	0411B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	0411C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	0411C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	0411C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	0551A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	0551A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	0551B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	0551B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	0571A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	0571A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	0571B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	0571B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	0571C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER IMJECTION WELLS	0571C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER IMJECTION WELLS	0571C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER IMJECTION WELLS	0571C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1011A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1011A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1011A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1011A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1011A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1011A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1011B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER IMJECTION WELLS	1011B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER IMJECTION WELLS	1011B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER IMJECTION WELLS	1011B	WATER INJECTION - LEASE	ACTIVE

FIELD	LEASE	WELL NAME	PFX WELL SFX	PRODUCTION METHOD	WELL STATUS
0148	34120	HEWITT WATER INJECTION WELLS	1031A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1031A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1031A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1031B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1031B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1031B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1031B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1051A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1051A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1051A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1111A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1111A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1131A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1131A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1151A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1131B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1131B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1151A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1151A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1151B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1151B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1151B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1151C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1151C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1151C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1151C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1171A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1171A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1171B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1171B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1171B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1172A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1172B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1172B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1172B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1191A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1191A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1191B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1191B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1191B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1191B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1202A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1211A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1291A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1291A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1291A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1291B	WATER INJECTION - LEASE	SHUT-IN INJECTION

FIELD	LEASE	WELL NAME	PFX WELL SFX	PRODUCTION METHOD	WELL STATUS
0148	34120	HEWITT WATER INJECTION WELLS	1312A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1312A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1312B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1312B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1312C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1312C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1331A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1331A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1331A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1331A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1331B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1331B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1331B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1351A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1351A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1351B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1351B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1371A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1371A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1371A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1441A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1441A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1441A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1471A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1471A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1491A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1491A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1491B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1491B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1501A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1501A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	1501A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2011A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2011A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2011A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2011A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2011A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2011B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2011B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2031A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2031A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2031A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2031A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2031B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2031B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2031B	WATER INJECTION - LEASE	ACTIVE

FIELD	LEASE	WELL NAME	PFX WELL SFX	PRODUCTION METHOD	WELL STATUS
0148	34120	HEWITT WATER INJECTION WELLS	2031B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2031B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2031B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2031B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2031C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2031C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2031C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2031C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2051A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2051A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2051A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2051B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2051B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2051B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2051B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2051C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2051C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2051C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2071A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2071A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2071B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2071B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2071B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2071B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2071B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2071B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2071B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2071B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2071C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2071C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2071C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2071C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2071C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2071C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2091A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2091A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2091B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2092A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2092A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2092B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2092B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2111A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2111A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2111A	WATER INJECTION - LEASE	ACTIVE

FIELD	LEASE	WELL NAME	PFX WELL SFX	PRODUCTION METHOD	WELL STATUS
0148	34120	HEWITT WATER INJECTION WELLS	2111A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2111B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2111B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2111B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2111C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2111C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2111C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2131A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2131A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2131A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2131A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2131B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2131B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2131B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2131B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2131B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2131C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2131C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2131C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2131C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2151A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2151A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2151A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2152A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2152A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2152A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2152A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2152A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2152B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2152B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2152B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2152B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2152B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2171A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2171A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2171A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2171A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2171B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2171B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2171B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2171B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2171B	WATER INJECTION - LEASE	ACTIVE

FIELD	LEASE	WELL NAME	PFX WELL SFX	PRODUCTION METHOD	WELL STATUS
0148	34120	HEWITT WATER INJECTION WELLS	2191A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2191A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2191A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2191A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2191B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2191B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2191B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2191B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2191B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2191C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2191C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2191C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2191C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2191C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2191C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2192A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2192A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2192B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2192B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2192B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2192C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2192C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2192C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2192C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	22111A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	22111A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	22111A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	22111A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	22111B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	22111B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	22111B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	22111B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	22111B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	22111C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	22111C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	22111C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	22111C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	22111C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	22111C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2231A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2231A	WATER INJECTION - LEASE	ACTIVE

FIELD	LEASE	WELL NAME	PFX WELL SFX	PRODUCTION METHOD	WELL STATUS
0148	34120	HEWITT WATER INJECTION WELLS	2231B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2231B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2231B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2231B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2232A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2232A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2232A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2232B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2232B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2232B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2251A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2251A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2251A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2251A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2251A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2251A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2251B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2251B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2251B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2251B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2271A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2271A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2271A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2271B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2271B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2271B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2272A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2272A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2272B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2272B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2292A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2292A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2292A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2292B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2292B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2292C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2292C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2292C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2292C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2311A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2311A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2311B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2311B	WATER INJECTION - LEASE	ACTIVE

FIELD	LEASE	WELL NAME	PFX WELL SFX	PRODUCTION METHOD	WELL STATUS
0148	34120	HEWITT WATER INJECTION WELLS	2311B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2311C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2331	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2331A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2331A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2331B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2351A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2351A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2351A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2351A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2351B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2351B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2351C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2351C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2351C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2371A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2371A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2371A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2371A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2371A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2371B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2371B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2371B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2371B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2371B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2391A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2391A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2391A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2391B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2391B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2392A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2392A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2392B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2392B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2411A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2411A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2411A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2411A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2411B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2411B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2411B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2411B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2411B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2431A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2431A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2431A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2431B	WATER INJECTION - LEASE	ACTIVE

FIELD	LEASE	WELL NAME	PFX	WELL	SFX	PRODUCTION METHOD	WELL STATUS
0148	30120	HEWITT WATER INJECTION WELLS	24	31	B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	24	31	B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	24	31	B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	24	51	A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	24	51	A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	24	51	B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	24	51	B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	24	51	B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	24	51	B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	24	51	B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	24	51	C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	24	72	A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	24	72	A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	24	91	A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	24	91	A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	24	91	A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	24	91	B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	24	91	B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	24	91	B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	25	11	A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	25	11	A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	25	11	A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	25	11	A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	25	11	B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	25	11	B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	25	11	B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	25	31	A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	25	31	A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	25	31	A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	25	31	A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	25	31	B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	25	31	B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	25	31	B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	25	31	B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	25	51	A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	25	51	A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	25	51	A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	25	51	B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	25	51	B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	25	51	B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	25	51	B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	25	51	B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	25	71	A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	25	71	A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	25	71	B	WATER INJECTION - LEASE	ACTIVE

FIELD	LEASE	WELL NAME	PFX WELL SFX	PRODUCTION METHOD	WELL STATUS
0148	34120	HEWITT WATER INJECTION WELLS	2571B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2571B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2581A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2581A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2581A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2581B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2581B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2591A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2591A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2591B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2591B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2591B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2601A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2601A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2601B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2601B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2601B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2611A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2611A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2611B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2611B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2611B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2631A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2631A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2631B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	2631B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	3091A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	3091B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	3091B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	3091B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	3091B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	3251A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	3251A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	3391A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	3391A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	3391A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	3391B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	3391B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	3391B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	3411A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	3411A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	3411A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	3431A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	3431A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	3431A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	3551A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	3551A	WATER INJECTION - LEASE	ACTIVE

FIELD	LEASE	WELL NAME	PFX WELL SFX	PRODUCTION METHOD	WELL STATUS
0148	34120	HEWITT WATER INJECTION WELLS	3551A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	3571A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	3571A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	3571A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	3591A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	3591A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5071A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5071A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5071B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5071B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5071C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5071C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5071C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5071C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5071C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5091A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5091A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5091B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5091B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5091B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5091C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5091C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5091C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5091C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5091C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5091C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5091C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5111A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5111A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5111A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5111B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5111B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5111C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5211A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5211A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5211B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5211B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5231A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5231B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5231B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5231C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5231C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5231C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5231C	WATER INJECTION - LEASE	ACTIVE

FIELD	LEASE	WELL NAME	PFX WELL SFX	PRODUCTION METHOD	WELL STATUS
0148	34120	HEWITT WATER INJECTION WELLS	5231C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5231C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5231C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5251A

FIELD	LEASE	WELL NAME	PFX WELL SFX	PRODUCTION METHOD	WELL STATUS
0148	34120	HEWITT WATER INJECTION WELLS	5411B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5411C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5411C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5411C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5411C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5411C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5411C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5431A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5431A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5431B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5431B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5431C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5431C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5431C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5431C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5431C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5431C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5451A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5451A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5451A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5451A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5451B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5451B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5451B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5531A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5531A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5531B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5531B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5531B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5531B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5551A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5551B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5551B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5551C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5551C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5551C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5551C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5571A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5571A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5571A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5571B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5571C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5571C	WATER INJECTION - LEASE	ACTIVE

FIELD	LEASE	WELL NAME	PFX WELL SFX	PRODUCTION METHOD	WELL STATUS
0148	34120	HEWITT WATER INJECTION WELLS	5571C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5571C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5571C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5591A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5591A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5591A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5591B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5591C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5591C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5591C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5591C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5591C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5611	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5611A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5611A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5611B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5611B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5611B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5611B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5631A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5631A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5631A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5631A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5631A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	5631A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6012A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6012A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6012B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6012B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6012B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6012C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6012C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6012C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6012C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6012C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6012C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6071A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6111A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6111A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6111B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6111B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6111B	WATER INJECTION - LEASE	ACTIVE

FIELD	LEASE	WELL NAME	PFX WELL SFX	PRODUCTION METHOD	WELL STATUS
0148	34120	HEWITT WATER INJECTION WELLS	6131A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6131A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6131A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6132A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6132A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6151A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6151A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6151B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6151B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6151C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6151C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6151C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6151C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6151C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6151C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6151C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6171A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6171A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6171A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6171B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6171B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6171B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6171C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6171C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6171C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6171C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6171C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6171C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6171C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6171C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6192A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6192A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6192B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6192B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6192C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6192C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6192C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6192C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6192C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6192C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6192C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6211A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6211A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6211B	WATER INJECTION - LEASE	ACTIVE

FIELD	LEASE	WELL NAME	PFX WELL SFX	PRODUCTION METHOD	WELL STATUS
0148	34120	HEWITT WATER INJECTION WELLS	6211B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6211B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6231A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6231A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6271A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6271A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6271A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6291A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6291A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6291B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6291B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6292A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6292A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6292A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6311A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6311A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6311A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6311B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6311B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6311B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6311C

FIELD	LEASE	WELL NAME	PFX WELL SFX	PRODUCTION METHOD	WELL STATUS
0148	34120	HEWITT WATER INJECTION WELLS	6371A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6371A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6371B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6371B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6391A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6391A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6431A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6431A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6431A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6451A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6451A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6451A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6451B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6451B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6451B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6471A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6471A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6471C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6471D	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6471D	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6471D	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6471D	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6491A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6491A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6491A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6492A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6492A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6492B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6492B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6492B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6511A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6511A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6511A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6511B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6511B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6511B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6531A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6531A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6531B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6531B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6531B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6591A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6591A	WATER INJECTION - LEASE	ACTIVE

FIELD	LEASE	WELL NAME	PFX WELL SFX	PRODUCTION METHOD	WELL STATUS
0148	34120	HEWITT WATER INJECTION WELLS	6591A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6611A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6611A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6611B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6611B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6611B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6631A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6631A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6631A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6631A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6631A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6631B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6631B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6631B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6631B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	6631B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	7011A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	7011A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	8071A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	8071A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	8091A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	8111A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9251A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9251A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9251A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9251A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9271A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9271A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9271A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9271B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9271B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9331A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9331A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9331A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9331B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9331B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9331B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9331C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9331C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9331C	WATER INJECTION - LEASE	ACTIVE

FIELD	LEASE	WELL NAME	PFX WELL SFX	PRODUCTION METHOD	WELL STATUS
0148	34120	HEWITT WATER INJECTION WELLS	9341A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9341A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9341A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9341A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9341A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9341A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9341B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9341B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9341B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9341B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9341B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9341B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9371A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9371A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9371A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9371A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9371B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9371B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9371B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9371B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9371B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9391A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9391A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9391A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9391B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9411A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9411A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9411B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9431A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9431A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9431A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9431B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9431B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9431B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9431B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9441A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9441A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9441A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9441A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9441A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9441B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9441B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9441B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9441B	WATER INJECTION - LEASE	ACTIVE

FIELD	LEASE	WELL NAME	PFX	WELL	SFX	PRODUCTION METHOD	WELL STATUS
0148	30120	HEWITT WATER INJECTION WELLS	9491B			WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9471A			WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9471A			WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9471A			WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9471B			WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9471B			WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9471B			WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9472A			WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9472A			WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9472A			WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9472B			WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9472B			WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9472B			WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9472B			WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9491A			WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9491A			WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9491B			WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9491B			WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9492A			WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9492A			WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9492A			WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9492A			WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9492B			WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9492B			WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9492B			WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9492B			WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9551A			WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9551A			WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9551A			WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9571A			WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9591A			WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9591A			WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9591A			WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9591B			WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9591B			WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9591B			WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9601A			WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9601A			WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9601A			WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9601B			WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9601B			WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9601C			WATER INJECTION - LEASE	ACTIVE

FIELD	LEASE	WELL NAME	PFX WELL SFX	PRODUCTION METHOD	WELL STATUS
0148	34120	HEWITT WATER INJECTION WELLS	9601C	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9631A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9631A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9631A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9631A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9631B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9631B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9631B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9631B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9632A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9632A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9632A	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9632B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9632B	WATER INJECTION - LEASE	ACTIVE
		HEWITT WATER INJECTION WELLS	9632B	WATER INJECTION - LEASE	ACTIVE
0155	45156	KEOKUK EARLSBORO SAND UNIT	1010	SALT WATER DISPOSAL - LEASE	ACTIVE
		KEOKUK EARLSBORO SAND UNIT	1011	SALT WATER DISPOSAL - LEASE	ACTIVE
		KEOKUK EARLSBORO SAND UNIT	1012	SALT WATER DISPOSAL - LEASE	ACTIVE
0171	11232	L CARPENTER	0012	SALT WATER DISPOSAL - LEASE	ACTIVE
	18479	A. D. DAVIS	0004	SALT WATER DISPOSAL - LEASE	ACTIVE
	45676	SOL F KIMBRELL	0004	SALT WATER DISPOSAL - LEASE	ACTIVE
	60425	TROY C MOSS C432	0002	WATER INJECTION - LEASE	ACTIVE
		TROY C MOSS C432	0005	WATER INJECTION - LEASE	ACTIVE
	72045	ROBBERSON HEIRS	0905	SALT WATER DISPOSAL - LEASE	ACTIVE
0172	20699	DOVER WATER INJECTION SYSTEM	0001	WATER INJECTION - LEASE	SHUT-IN INJECTION
		DOVER WATER INJECTION SYSTEM	0003	WATER INJECTION - LEASE	ACTIVE
		DOVER WATER INJECTION SYSTEM	0003	WATER INJECTION - LEASE	ACTIVE
		DOVER WATER INJECTION SYSTEM	0004	WATER INJECTION - LEASE	SHUT-IN INJECTION
		DOVER WATER INJECTION SYSTEM	0004	WATER INJECTION - LEASE	SHUT-IN INJECTION
		DOVER WATER INJECTION SYSTEM	0009	WATER INJECTION - LEASE	ACTIVE
		DOVER WATER INJECTION SYSTEM	0010	WATER INJECTION - LEASE	ACTIVE
		DOVER WATER INJECTION SYSTEM	0011	WATER INJECTION - LEASE	ACTIVE
		DOVER WATER INJECTION SYSTEM	0011	WATER INJECTION - LEASE	ACTIVE
		DOVER WATER INJECTION SYSTEM	0012	WATER INJECTION - LEASE	ACTIVE
		DOVER WATER INJECTION SYSTEM	0018	WATER INJECTION - LEASE	ACTIVE
		DOVER WATER INJECTION SYSTEM	0019	WATER INJECTION - LEASE	ACTIVE
		DOVER WATER INJECTION SYSTEM	0020	WATER INJECTION - LEASE	ACTIVE
		DOVER WATER INJECTION SYSTEM	0021	WATER INJECTION - LEASE	ACTIVE
		DOVER WATER INJECTION SYSTEM	0022	WATER INJECTION - LEASE	ACTIVE
		DOVER WATER INJECTION SYSTEM	0022	WATER INJECTION - LEASE	SHUT-IN INJECTION
		DOVER WATER INJECTION SYSTEM	0023	WATER INJECTION - LEASE	ACTIVE
		DOVER WATER INJECTION SYSTEM	0023	WATER INJECTION - LEASE	ACTIVE

FIELD	LEASE	WELL NAME	PFX	WELL	SFX	PRODUCTION METHOD	WELL STATUS
0172	20699	DOVER WATER INJECTION SYSTEM		0031		WATER INJECTION - LEASE	ACTIVE
		DOVER WATER INJECTION SYSTEM		0032		WATER INJECTION - LEASE	SHUT-IN INJECTION
		DOVER WATER INJECTION SYSTEM		0033		WATER INJECTION - LEASE	ACTIVE
		DOVER WATER INJECTION SYSTEM		0034		WATER INJECTION - LEASE	ACTIVE
		DOVER WATER INJECTION SYSTEM		0035		WATER INJECTION - LEASE	ACTIVE
		DOVER WATER INJECTION SYSTEM		0036		WATER INJECTION - LEASE	ACTIVE
		DOVER WATER INJECTION SYSTEM		0045		WATER INJECTION - LEASE	ACTIVE
		DOVER WATER INJECTION SYSTEM		0048		WATER INJECTION - LEASE	ACTIVE
		DOVER WATER INJECTION SYSTEM		0049		WATER INJECTION - LEASE	ACTIVE
		DOVER WATER INJECTION SYSTEM		0050		WATER INJECTION - LEASE	ACTIVE
		DOVER WATER INJECTION SYSTEM		0051		WATER INJECTION - LEASE	ACTIVE
		DOVER WATER INJECTION SYSTEM		0057		WATER INJECTION - LEASE	ACTIVE
		DOVER WATER INJECTION SYSTEM		0058		WATER INJECTION - LEASE	ACTIVE
		DOVER WATER INJECTION SYSTEM		0059		WATER INJECTION - LEASE	ACTIVE
		DOVER WATER INJECTION SYSTEM		0060		WATER INJECTION - LEASE	ACTIVE
		DOVER WATER INJECTION SYSTEM		0061		WATER INJECTION - LEASE	ACTIVE
		DOVER WATER INJECTION SYSTEM		0062		WATER INJECTION - LEASE	ACTIVE
		DOVER WATER INJECTION SYSTEM		0069		WATER INJECTION - LEASE	ACTIVE
		DOVER WATER INJECTION SYSTEM		0071		WATER INJECTION - LEASE	ACTIVE
		DOVER WATER INJECTION SYSTEM		0072		WATER INJECTION - LEASE	ACTIVE
		DOVER WATER INJECTION SYSTEM		0073		WATER INJECTION - LEASE	ACTIVE
		DOVER WATER INJECTION SYSTEM		0074		WATER INJECTION - LEASE	ACTIVE
		DOVER WATER INJECTION SYSTEM		0075		WATER INJECTION - LEASE	ACTIVE
		DOVER WATER INJECTION SYSTEM		0081		WATER INJECTION - LEASE	ACTIVE
		DOVER WATER INJECTION SYSTEM		0082		WATER INJECTION - LEASE	ACTIVE
		DOVER WATER INJECTION SYSTEM		0083		WATER INJECTION - LEASE	ACTIVE
		DOVER WATER INJECTION SYSTEM		0084		WATER INJECTION - LEASE	ACTIVE
		DOVER WATER INJECTION SYSTEM		0089		WATER INJECTION - LEASE	ACTIVE
	33783	HENN UT/HOLMES ETAL/T33-35-37-38		0028		SALT WATER DISPOSAL - LEASE	ACTIVE
		HENN UT/HOLMES ETAL/T33-35-37-38		0042		SALT WATER DISPOSAL - LEASE	ACTIVE
		HENN UT/HOLMES ETAL/T33-35-37-38		0074		WATER INJECTION - LEASE	ACTIVE
		HENNESSEY UNIT		0062		WATER INJECTION - LEASE	ACTIVE
		HENN UT/HOLMES ETAL/T33-35-37-38		0082		WATER INJECTION - LEASE	ACTIVE
		HENNESSEY UNIT		0084		WATER INJECTION - LEASE	ACTIVE
		HENN UT/HOLMES ETAL/T33-35-37-38		0084		WATER INJECTION - LEASE	ACTIVE
		HENN UT/HOLMES ETAL/T33-35-37-38		0086		WATER INJECTION - LEASE	ACTIVE
		HENN UT/HOLMES ETAL/T33-35-37-38		0093		WATER INJECTION - LEASE	ACTIVE
0182	11013	CAMRICK UNIT	X	1551		WATER INJECTION - LEASE	SHUT-IN INJECTION
		CAMRICK UNIT	X	2111		WATER INJECTION - LEASE	SHUT-IN INJECTION
		CAMRICK UNIT	X	2112		WATER INJECTION - LEASE	SHUT-IN INJECTION
		CAMRICK UNIT	X	2131		WATER INJECTION - LEASE	SHUT-IN INJECTION
		CAMRICK UNIT	X	2174		WATER INJECTION - LEASE	ACTIVE
		CAMRICK UNIT	X	2271		WATER INJECTION - LEASE	ACTIVE
		CAMRICK UNIT	X	2311		WATER INJECTION - LEASE	ACTIVE
		CAMRICK UNIT	X	2432		WATER INJECTION - LEASE	ACTIVE
		CAMRICK UNIT	X	2472		WATER INJECTION - LEASE	ACTIVE

FIELD	LEASE	WELL NAME	PFX	WELL	SFX	PRODUCTION METHOD	WELL STATUS
0182	11013	CAMRICK UNIT	X	2512		WATER INJECTION - LEASE	SHUT-IN INJECTION
		CAMRICK UNIT	X	2552		WATER INJECTION - LEASE	ACTIVE
		CAMRICK UNIT	X	2572		WATER INJECTION - LEASE	SHUT-IN INJECTION
		CAMRICK UNIT	X	2641		WATER INJECTION - LEASE	ACTIVE
		CAMRICK UNIT	X	2661		WATER INJECTION - LEASE	SHUT-IN INJECTION
		CAMRICK UNIT	X	2662		WATER INJECTION - LEASE	ACTIVE
		CAMRICK UNIT	X	2721		WATER INJECTION - LEASE	ACTIVE
		CAMRICK UNIT	X	2751		WATER INJECTION - LEASE	ACTIVE
		CAMRICK UNIT	X	2761		WATER INJECTION - LEASE	ACTIVE
		CAMRICK UNIT	X	2762		WATER INJECTION - LEASE	ACTIVE
		CAMRICK UNIT	X	2771		WATER INJECTION - LEASE	SHUT-IN INJECTION
		CAMRICK UNIT	X	2772		WATER INJECTION - LEASE	ACTIVE
		CAMRICK UNIT	X	2811		WATER INJECTION - LEASE	ACTIVE
		CAMRICK UNIT	X	2851		WATER INJECTION - LEASE	ACTIVE
		CAMRICK UNIT	X	2872		WATER INJECTION - LEASE	ACTIVE
		CAMRICK UNIT	X	2962		WATER INJECTION - LEASE	ACTIVE
		CAMRICK UNIT	X	3032		WATER INJECTION - LEASE	ACTIVE
		CAMRICK UNIT	X	3112		WATER INJECTION - LEASE	ACTIVE
		CAMRICK UNIT	X	3114		WATER INJECTION - LEASE	ACTIVE
		CAMRICK UNIT	X	3141		WATER INJECTION - LEASE	ACTIVE
		CAMRICK UNIT	X	3181		WATER INJECTION - LEASE	ACTIVE
		CAMRICK UNIT	X	3183		WATER INJECTION - LEASE	SHUT-IN INJECTION
		CAMRICK UNIT	X	3253		WATER INJECTION - LEASE	ACTIVE
		CAMRICK UNIT	X	3262		WATER INJECTION - LEASE	ACTIVE
		CAMRICK UNIT	X	3281		WATER INJECTION - LEASE	ACTIVE
		CAMRICK UNIT	X	3311		WATER INJECTION - LEASE	ACTIVE
		CAMRICK UNIT	X	3341		WATER INJECTION - LEASE	ACTIVE
		CAMRICK UNIT	X	3351		WATER INJECTION - LEASE	ACTIVE
		CAMRICK UNIT	X	3451		WATER INJECTION - LEASE	SHUT-IN INJECTION
		CAMRICK UNIT	X	3472		WATER INJECTION - LEASE	ACTIVE
		CAMRICK UNIT	X	3512		WATER INJECTION - LEASE	SHUT-IN INJECTION
		CAMRICK UNIT	X	3533		WATER INJECTION - LEASE	ACTIVE
		CAMRICK UNIT	X	3551		WATER INJECTION - LEASE	ACTIVE
		CAMRICK UNIT	X	3631		WATER INJECTION - LEASE	SHUT-IN INJECTION

DOCUMENT QUALITY TARGET

THE FOLLOWING DOCUMENTS ARE IN SUCH A CONDITION, MAKING IT IMPOSSIBLE TO REPRODUCE IN A LEGIBLE OR READABLE CONDITION, THEREFORE, THE FOLLOWING DOCUMENTS ARE BELOW STANDARDS FOR MICROFILM.

FORM NO. 1071
(1981)

...A CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
FPC BOONE #1	C SW 4 of 10-12-9	201 881 (AMO)	14 OCT 81	7000	1500	
		184 383 (SDIG)	11 FEB 81			

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Brown #4	N E Sec. 18-6S-2E	85 37552	July 7, 1958	200	275	None

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Cobb #2 SWD	SW/4 18-5N-10E	65350	3/06/67	1000	500	
McClusky #1 SWD	SW/4 24-24N-2W	176051	8/08/80	1200	400	
Stanford #2 SWD	NW/4 7-9N-12E	67936	10/23/67	1000	50	
Wilkins #1 SWD	SE/4 30-24N-1W	192279	6/15/81	1200	400	
Ripley #1 SWD	SW/4 3-20N-7E	178405	10/28/80	100	500	

Operator: Fain Porter Production Company

Address: P.O. Box 14585

Oklahoma City, OK 73113

Signature of Duly Authorized Representative

March 29, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION – UIC DEPT.
Jim Thorpe Building – Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
HOISINGTON	SE/SW/NE SEC 2-T-25N-R-3W	126287	12-3-76	90	75	NONE
	LA GRANGE					
STONE	NW/NW/NE SEC 2-T-25N-R-3W	2327	6-16-48	202	40	-
	LA GRANGE					
SMITH	NW SEC 2-T-25N-R-3W	125616	7-7-76	160	GRAVITY	✓
	KAY COUNTY					
BOB ELLIS	SW/SW/4 SEC 22-2-N-5E	125216	10-28-77	40	110	✓
	PAWNEE COUNTY	117				

RECEIVED
OIL & GAS CONSERVATION DIV.
JUN 5 1984
OKLAHOMA CORPORATION COMMISSION

Operator: B.D. FAIRCHILD

Address: Box 417

TONKAWA, OK 74653

B. D. Fairchild
Signature of Duly Authorized Representative

6-4-84
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Hoisington	SE/SW/NE Sec. 31-25N-2W	126287	12/3/76	90	75	None
Stone	SW/NW/NE Sec. 30-25N-1W	21327	6/14/48	262	40	None
Smith	NW Sec. 29-25N-1W	124062	9/18/76	160	Gravity	None
Bob Ellis	SW/SE/SE Sec. 22-21N-6E	135216	10/28/77	40	100	None
Herbig #2	SW/SW/SW/NE Sec. 15-25N-2W	175154	3/25/85	300	300	None

Operator: _____

Address: _____

_____

B. S. Fairchild
Signature of Duly Authorized Representative

2-26-86
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
HOISINGTON	SE/SW/NE SEC 31-25N-2W	126227 —	12-3-76	90	75	NONE
	KAY COUNTY					
STONE	NW/NW/NE SEC 30-25N-1W	21327 —	6-14-48	262	40	—
	KAY COUNTY					
SMITH	NW SEC 29-25N-1W	124062 —	9-8-76	160	GRAVITY	—
	KAY COUNTY					
BOB ELLIS	SW/SW/SE SEC 22-21N-6E	135216 —	10-28-77	40	100	—
	PAWNEE COUNTY					

Operator: B. D. FAIRCHILD

Address: Box 417

TONKAWA OK 74653

B. D. Fairchild
Signature of Duly Authorized Representative

3-10-82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
HOISINGTON	SE/SW/NE SEC 31-25N-2W	126287	12-3-76	90	75	NONE
	KAY COUNTY					
STONE	NW/NW/NE SEC 30-25N-1W	21329	6-14-48	262	40	-
	KAY COUNTY					
SMITH	NW SEC 29-25N-1W	124062	9-8-76	160	GRAVITY	✓
	KAY COUNTY					
BOB ELLIS	SW/SW/SE SEC 22-21N-6E	135216	10-28-77	40	100	✓
	PAWNEE COUNTY					

Operator: B D. FAIRCHILD

Address: BOX 417

TONKAWA OK 74653

B-D. Fairchild
Signature of Duly Authorized Representative

3-9-83
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Hoisington	SE/SW/NE Sec. 31/25N/2W	126287	12-3-76	90	75	None
Stone	NW/NW/NE Sec. 30/25N/1W	21327	6-14-48	262	40	None
Smith	NW Sec. 29/25N/1W	126062	9-18-76	160	Gravity	None
Bob Ellis	SW/SE/SE Sec. 22/21N/6E	135216	10-28-77	40	100	None

RECEIVED
MAR 2 1 1985
OKLAHOMA CORPORATION COMMISSION
UIC DEPT.

Operator:

Address:

K. H. Fairchild
Signature of Duly Authorized Representative

3-21-85
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Forsman #2-47	SE¼ SW¼ NE¼ Sec32 T26N	192290 Inj.	June 15, 1981	400	300	
	Range 15E Nowata Co. 105					
Forsman P-1	NW¼ NE¼ SE¼ Sec 32	Inj.				
	T26N R15E Nowata Co. 105	196381	Aug. 12, 1981	150	275	
Forsman P-2	NE¼ SW¼ SE¼ Sec 32	Inj.				
	T26N R15E Nowata Co. 105	196382	Aug. 17, 1981	150	275	

Operator: Fairmont Oil, Inc

Address: 206 N. Maple

Nowata, Ok 74048

X Jerry Harper
Signature of Duly Authorized Representative

March 18, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
MOCK	C SE NW SEC. 33-16N-1W	83145139	9/15/78	250	100	

Operator: ARTHUR FINSTON

Address: ~~320 SOUTH BOSTON~~
TULSA, OKLA. 74103

Arthur Finston
Signature of Duly Authorized Representative
ARTHUR FINSTON

3/12/82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Vadin	¼ NE Sec 31 Twp 4N 4W, Range 7E 123	89529	2-11-72	Gravity		

Operator: Rose De Fanjo Frisse
Address: 4715 Shelbyford Ave
Madison, Wis. 53705

Rose De Fanjo Frisse
Signature of Duly Authorized Representative

3-12-82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Bohanon #3	SE 33 6S 5W Jefferson	50576		145	290	
Carter-Seay # 1	NE 4 7S 5W "	50576		100	250	

Operator: Fitzgerald Oil Co.

Address: P. O. Box 278
Waurika, Ok 73573

Judy Yeager-Bookkeeper
Signature of Duly Authorized Representative

March 31, 1982
Date

FORM NO 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
King # 5	220' NSL 660' WEL	34785 —	5-13-57	100 bbls.	0	

Operator: JACOB FELL TRUST

Address: P.O. Box 7447

Tulsa, OK 74105

Bruce L Tatom
Signature of Duly Authorized Representative

3-29-82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Grayson # B	SE/4 SW/4 SE/4	31105	11/16/55	Not Given	Not Given	

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Weber # 2	990'NSL 330'WEL	22405	5-23-49	Not stated	Not stated	

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Weber # 2	990'NSL 330'WEL	22405	5-23-49	Not stated	Not stated	

Operator: FELL AND WOLFE OIL COMPANY

Address: P.O. Box 7447

Tulsa, OK 74105

PRODUCTION COORDINATOR
Signature of Duly Authorized Representative

Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Grayson # B	SE/4 SW/4 SE/4	31105	11/16/55	Not Given	Not Given	

Operator: JACOB FELL ESTATE

Address: P.O. Box 7447
Tulsa, OK 74105

Signature of Duly Authorized Representative

Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT
Jim Thorpe Building · Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
King # 5	220' NSL 660' WEL	34785	5-13-57	100 bbls.	0	

Operator: JACOB FELL TRUST

Address: P.O. Box 7447

Tulsa, OK 74105

Signature of Duly Authorized Representative

Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTIN EXCEPTIONS
Howard #2	SE SW SW Sec. 7-5N-7E	179499	11/5/80	800	1000	

BEFORE THE CORPORATION COMMISSION OF THE STATE OF OKLAHOMA

APPLICANT: FRANK T. FLEET

IN THE MATTER OF THE APPLICATION OF FRANK T. FLEET FOR PERMISSION TO DISPOSE OF SALT WATER INTO HIS HOWARD NO. 2 WELL LOCATED IN THE NE/4 NW/4 SW/4 OF SECTION 7, TOWNSHIP 5 NORTH, RANGE 7 EAST, SEMINOLE COUNTY, OKLAHOMA.

CAUSE PD NO. 10225

ORDER NO. 179109

REPORT OF THE COMMISSION

That this cause is the application of Frank T. Fleet, filed on the 5th day of November, 1952, for administrative approval of a salt water disposal well, as provided for in OCC-OGR 3-L2 and 3-L3.

A.L. Dutton, Manager Oil and Gas Conservation Division, reports the following findings and recommends the following order; and the report and recommendation are hereby adopted and the Commission therefore finds and orders as follows:

FINDINGS

1. That this is the application of Frank T. Fleet, for permission and authority to dispose of salt water into its Howard No. 2 well, located in the NE/4 NW/4 SW/4 of Section 7, Township 5 North, Range 7 East, Seminole County, Oklahoma.

2. That the Commission has jurisdiction over the subject matter herein; that notice has been given to all interested parties as required by the rules of the Commission, and no protests have been entered to the granting of the application; and the Corporation Commission has determined that the matter should not be set for hearing, but should be approved administratively.

3. That the applicant is the operator of wells in the area, which wells are producing oil and salt water and it is necessary that the applicant have facilities into which it may dispose of the salt water.

4. That the Howard No. 2 well as above described, was drilled to a total depth of 1845 feet; that the said well has 10 3/4 inch surface casing set at 111 feet, being cemented to the surface; that said well has one long string of 4 1/2 inch casing set at 1845 feet, cemented to the surface with 200 sacks; that said well has 4 1/2 inch tubing with packer at 1800 feet. Disposal will be into the Thurman Sand from 1826 feet to 1834 feet. Initial injection of salt water will be at the rate of 200 barrels per day under 400 psi pressure. Applicant anticipates that within six (6) months, to be increased to 300 barrels per day under 800 psi pressure, and after one (1) year, 600 barrels per day under 1000 psi, pressure.

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OKLAHOMA CORPORATION COMMISSION

5. That said well will be completed in accordance with pollution regulations and the findings in this cause.

6. That a sign will be posted and maintained at the location giving the name of the owner, number of the well, description of the location and the permit number.

8. That if said well is completed and operated in accordance with the requirements of this order, the same will not result in the pollution of surface or subsurface fresh water.

9. That in the interest of the disposition of salt water and the prevention of pollution, this application should be granted.

ORDER

IT IS THEREFORE ORDERED by the Corporation Commission of the State of Oklahoma that Frank T. Fleet be, and it is hereby permitted and authorized to dispose of salt water into the Thurman Sand from 1825 feet to 1934 feet, through its Howard No. 2 well, located in the NE/4 NW/4 SW/4 of Section 7, Township 5 North, Range 7 East, Seminole County, Oklahoma.

IT IS FURTHER ORDERED that the disposal volume will not exceed 800 barrels per day and that the disposal pressure will not be in excess of, 1000 psi.

IT IS FURTHER ORDERED that the said well shall not be used as a salt water disposal well until the same has been inspected by a Field Inspector for the Oil and Gas Conservation Division in whose district said well is located and that this order will expire and become null and void if no Well Completion Report (Form 1002A) is filed within six (6) months from the date of the order.

IT IS FURTHER ORDERED that said well shall be completed and operated in compliance with the Statutes of the State of Oklahoma and the Rules and Regulations of the Corporation Commission, and more particularly with Rules 3-12 and 3-13, in such manner that no detriment or damage will be done to any oil, gas or fresh water bearing formations.

DONE AND PERFORMED this 17 day of November, 1980.

CORPORATION COMMISSION OF OKLAHOMA

Hamp Baker, Chairman

Bill Dawson, Vice Chairman

Norma Eagleton, Commissioner

A.L. Dutton, Manager
Oil and Gas Conservation Division

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[illegible] DEPARTMENT
MAR 17 [illegible]
OKLAHOMA CORPORATION
COMMISSION

ATTEST:

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Nettie Chandler	SW Sec. 35-5S-7E	DD 5466	8/20/71			
We are unable to	obtain additional	information	requested:	Orginal order	filed by Anderson-Pritchard	

RECEIVED
CONSERVATION DEPARTMENT
MAR 17 1982
OKLAHOMA CORPORATION
COMMISSION

Operator: Frank T. Fleet

Address: P.O. Box 729
Ada, Oklahoma 74820

Frank T Fleet
Signature of Duly Authorized Representative

March 15, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Blankenship	SW SE SW Sec.26-5N-7E Pontotoc County, Okla	150088	1/24/79	400	1200	158761

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CONSERVATION DEPARTMENT
MAR 17 ...
OKLAHOMA CORPORATION COMMISSION

Operator: Frank T. Fleet

Address: P.O. Box 729

Ada, Oklahoma 74820

Frank T. Fleet
Signature of Duly Authorized Representative

March 15, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Harris #7	NW SE NW Sec. 35-5N-7E	96677	3/8/1973	300	1000	
	Pontotoc County, Okla					

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Harris #1	NE SE NW Sec. 35-5N-7E	73801	6/23/58	300	1200	
Harris #5	NW NE NW Sec. 35-5N-7E	96564	3/1/73	300	1200	
	Pontotoc County, Okla					

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CONSERVATION DEPARTMENT
MAR 17 1982
OKLAHOMA CORPORATION COMMISSION

Operator: Frank T. Fleet 05075

Address: P.O. Box 729

Ada, Oklahoma 74820

Frank T. Fleet
Signature of Duly Authorized Representative

March 15, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Norman B	SE NW NW Sec. 35-5N-7E Pontotoc County	96676	3/8/73	300	1200	

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building · Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Howard #2	SE SW SW Sec. 7-5N-7E	179499	11/5/80	800	1000	

RECEIVED
OKLAHOMA CORPORATION COMMISSION
MAR 17 1982
OIL & GAS CONSERVATION DEPARTMENT

Operator: Frank T. Fleet

Address: P.O. Box 729

Ada, Oklahoma 74820

Frank J Fleet
Signature of Duly Authorized Representative

March 15, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-102)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Ellis SWD No. 1	SE SE SE sec 14-15N-3E	79994	3/24/55			

(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Stanton #1	[illegible]	20,510	[illegible]	800 CCH	24PSI	
Chapman #2	[illegible]	46100-1	12-5-[illegible]	[illegible]	[illegible]	

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

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F. A. Walker #11	SW/4 NW/4 Section 20-4S-2W Carter Co. 19	146818	11-9-78	1,000	500	

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION OCC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Buck #1	NW¼-NE¼-NE¼ Sec. 1-6S-2W Love Co. Ok	189367	3-23-81	10,000	630	

Operator: Lawrence Doughtie
Address: Box 438
Wilson, Okla. 73463

Dale Buck. partner
Signature of Duly Authorized Representative

3-26-82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Douglas #1	2 26N 11E	107	2-7-52	200	500	

Operator: Forest Oil & Gas Co., Inc.

Address: P.O. Box 751

Cushing, Okla. 74023

Charles J. Foster

Signature of Duly Authorized Representative

3-26-82

Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
DECKER "B" # 1	NW¼ Sec. 12-20N-4W G[illegible]	47 [illegible]25	2-4-57	600	300	NA

Operator: Hocding S. Fee

Address: _____

_____

_____
Signature of Duly Authorized Representative

_____
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
JEROME	SE 1/4 Sec 13-21N-10W	9124	3-14-82	500	1000	
	Major County, Oklahoma					

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

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NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Lone Bucks #6	NE¼ 19-6N-16W	84813	4-30-1971	200		3-112

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Sam Bruchs	SE¼SE¼SE¼-NE¼	37275	6-MO. 1958	500		Rules
B well #5	30-6N-16W					1202
						1304
						Order No
						30712

Operator: Sam Bruchs
Address: 229 S Okla St
Hobart Okla 73651

Sam Bruchs
Signature of Duly Authorized Representative

5-29-1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
FUGATE #3 WELL	NW/4 NW/4 5-25-13 WASHINGTON COUNTY OKLAHOMA	70645	DEC 4, 1978	100 BBL	400	

Operator: FUGATE, J A

Address: _____

_____

_____
Signature of Duly Authorized Representative

_____
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL Hayden	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
2-W	OP	Sec. 20, T18N, R12E	34885	5-29-57			
			45421	unknown			
5-W	OP	Sec. 20,T18N, R12E	34885	5-29-57			
			45421	unknown			

Operator: Fair Oil Company

Address: P. O. Box 689

Tyler, TX 75710

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Rodney K. Thomson
Signature of Duly Authorized Representative

3-8-82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Willie Brown Lease		S21, T18N, R12E	35769	10-22-57			
			46335	unknown			
		There are no injection wells on this lease. All water injected for the benefit of this					
		lease is injected in Fair Oil Company's North Glenn Unit #1 Well #82-W, and is reported					
		on the Willie Brown Form 1012. At present, this well is shut in.					

Operator: Fair Oil Company

Address: P. O. Box 689

Tyler, TX 75710

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Rodney K. Thomas
Signature of Duly Authorized Representative

3-8-82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL North Glenn Unit #3	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
8-S	OP	Sec.27, T18N, R12E	35233	7-26-57			
13-A	SI	" " " "	45381	unknown			
15-S	OP	" " " "	"	"			
16-S	TA	" " " "	"	"			
20-S	SI	" " " "	"	"			
21-S	TA	" " " "	"	"			
22-S	OP	" " " "	"	"			
24-S	OP	" " " "	"	"			
27-S	OP	" " " "	"	"			
28-S	SI	" " " "	"	"			
30-S	OP	" " " "	"	"			
34-S	TA	" " " "	"	"			
36-S	TA	" " " "	"	"			
		NOTE: All wells above have both the 35233 and 45381 OCC Order Number.					

Operator: Fair Oil Company

Address: P. O. Box 689
Tyler, TX 75710

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Rodney K. Thomson
Signature of Duly Authorized Representative

3-8-82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL Glenn Unit #1	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
2-W	OP	Sec. 28, T18N, R12E	27437	7-31-53	all injection wells have		both
3-W	OP	" " " "	45382	unknown	OCC Order Numbers		
5-W	SI	" " " "	"				
8-W	OP	" " " "	"				
11-W	TA	" " " "	"				
14-W	SI	" " " "	"				
15-W	OP	" " " "	"				
17-W	TA	" " " "	"				
19-W	TA	" " " "	"				
22-W	OP	" " " "	"				
23-W	TA	" " " "	"				
24-B	TA	" " " "	"				
26-W	TA	" " " "	"				
27-W	OP	" " " "	"				
32-W	TA	" " " "	"				
36-W	TA	" " " "	"				
40-W	TA	" " " "	"				
42-W	TA	" " " "	"				
43-W	TA	" " " "	"				
44-W	SI	" " " "	"				

Operator: Fair Oil Company

Address: P. O. Box 689

Tyler, TX 75710

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Op = Operating

Rodney K. Thomson
Signature of Duly Authorized Representative

3-8-82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UICDEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL Glenn Unit #1	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
45-W	TA	Sec. 28,T18N,R12E	27437	7-31-53	all injection wells have both		
49-W	OP	" " " "	45382	unknown	OCC Order Numbers		
50-W	OP	" " " "	"				
59-W	OP	" " " "	"				
62-W	TA	" " " "	"				
71-W	TA	" " " "	"				
72-W	TA	" " " "	"				
73-W	TA	" " " "	"				
75-W	TA	" " " "	"				
79-W	TA	" " " "	"				
82-W	SI	" " " "	"				
85-W	TA	" " " "	"				
88-W	TA	" " " "	"				
97-W	SI	" " " "	"				

Operator: Fair Oil Company

Address: P. O. Box 689

Tyler, TX 75710

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Rodney K. Thomas
Signature of Duly Authorized Representative

3-8-82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL Redmouth	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
5-W	OP	Sec. 2, T18N, R12E	49426	7-25-62			
6-W	OP	" " " "	"	"			
7-W	OP	" " " "	"	"			
8-W	TA	" " " "	"	"			

Operator: Fair Oil Company

Address: P. O. Box 689

Tyler, TX 75710

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Rodney K. Thomson
Signature of Duly Authorized Representative

3-8-82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
MAY WALKER #9	Injection	SW/4 of NW/4 Sec. 16 - 4S - 22W	59584	1-9-79	1,000	1,000	
E.A. WALKER #11	Disposal	SW/4 of NW/4 Sec. 21 - 4S - 22W	146818	11-9-78	1,000	500	
BUCK #1	Disposal	NW/4 of NE/4 and SE/4 Sec. 16 - 4S - 22W	189767	3-23-81	10,000	630	
(FOR ABOVE WELLS)							
May Walker #9		CHEROKEE CO.		-			
E.A. Walker #11		CARTER CO.					
Buck #1		LOVE CO.					

Operator: Lawrence Forsythe
Address: Box 438
Wilson, OKLA. 73463

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Dale Buck - Partner
Signature of Duly Authorized Representative

2-24-82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Harris #1		NE SE SW Sec, 35-5S-7E	0373801	6/23/58	500	1200	
Harris #5		SW SE SW Sec. 35-5S-7E Pontotoc County	096564	3/1/73	500	1200	

Operator: Frank T. Fleet

Address: P.O. Box 729

Ada, Oklahoma 74820

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

March 15, 1982

Date

DOCUMENT QUALITY TARGET

THE FOLLOWING DOCUMENTS ARE IN SUCH A CONDITION, MAKING IT IMPOSSIBLE TO REPRODUCE IN A LEGIBLE OR READABLE CONDITION, THEREFORE, THE FOLLOWING DOCUMENTS ARE BELOW STANDARDS FOR MICROFILM.

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Moody No. 2	SE¼-2-4N-6E	54115	1/6/64	300	300	
Baird No. 5	SW¼-2-4N-6E	63260		300	150	
Baird No. 6	SW¼-2-4N-6E	90405	4/12/22	200	175	

Operator: G.F.B. Company

Address: 30 Old Hart Road

Barrington, Illinois 60010

Signature of Duly Authorized Representative

5/29/82

Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-102)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Pettigrew	NENW Sec. 14, 2N-5W	37	July 29, 1947	500	500	

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-10)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
H. E. Deans 5A	SW NE NE 21-11N-5E	12853	10-12-1977	100	1:00	

Operator: Garr-Woolley
Address: 1719 Cedar Ridge Dr.
Mustang, Okla. 73064

Signature of Duly Authorized Representative

3-16-82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

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NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Jarman Turner #2	SE/4 NW/4 Sec 20 T30N-11E	214857	5-3-93	2000	250	None

Operator: Garrett & Garrett

Address: R.R. #1
Ponca, Okla. 74604

E. L. Garrett
Signature of Duly Authorized Representative

4-27-96
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

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NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Bartlett #1	C-E/2-NW/4-Sec. 20-4N-14W	107614	5-26-87	1000	600	None

Operator: Garrett & Garrett

Address: R.R. #1
Hinton, Okla. 73047

L.E. Garrett
Signature of Duly Authorized Representative

4-29-96
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Hutchison W-2	SW SW SE 30-23N-24W-Ellis	252447	1-26-87	1000	400 PSI	None

Operator: E.B. Garrett Operating Co.

Address: 3726 E. 55th Pl.
Tulsa, Okla. 74135

C.B. Garrett
Signature of Duly Authorized Representative

4-27-87
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Bailey #1-1	SW SE Sec 32-24N-10E	200695	10-12-81	500	400	None