FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Fox #2	SE-2?-9N-1W #7	51589	4-18-63	1,000	4000	None
Mouser #7	NE-20-9N-1W	52221	6-8-63	500	4000	None
Riordan #2	SE-16-8N-1E #7	68632	4-1-68	2,000	1,000#	None
Snare #1	SE-35-9N-2W #7	65737	5-1-67	400	800#	None

Operator: George L. Braud Oil & Gas

Address: PO Box 819

Norman, Okla. 73070

Jimmy Kirby
Signature of Duly Authorized Representative

3-23-82
Date

FORM NO. 107
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building · Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Young #3	SW-29-10N-2W 27	184161	2-17-81	500	300#	None

Operator: George R. Brown O.& G. Gas

Address: P O Box 819
Norman, Okla. 73070

Jimmy Kirby
Signature of Duly Authorized Representative

3-23-82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
McAfee #2 SWD	SE 21-5N-3E	122153	7-30-76	N/A **	N/A **	

** Order does not specify

Operator: The Maurice L. Brown Company

Address: 200 Sutton Place, Wichita, Kans. 67202

Don Hicks Signature of Duly Authorized Representative

January 21, 1983
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
McAfee #2	SE 21-5N-3E	197685	9-2-81	None**	None**	

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Coates "A" #2 SWD	NE 21-5S-3E 87	9094	1-3-79	N/A **	N/A **	

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
	Sec. 32-15N-7E 37					
W-1	SE SW NE	56261	Sept. 1964	None**	None**	None
W-2	SW SE NW	"	"	"	"	"
W-3	SW SW NW	"	"	"	"	"
W-5	NE NW SW	"	"	"	"	"
W-8	C NE SE	"	"	"	"	"
W-9	C S/2	"	"	"	"	"
W-11	SW NW SW	"	"	"	"	"
W-14	NW SW SW	"	"	"	"	"
W-15	NE SW SW	"	"	"	"	"
W-17	C SW SE	"	"	"	"	"
W-18	C W SE SE	"	"	"	"	"
W-19	SE SW SW	"	"	"	"	"
	Creek County					
	Sec. 31-15N-7E 37					
W-12	SE NE SE	"	"	"	"	"
W-13	SW NE SE	"	"	"	"	"
W-24	SE SE NE	"	"	"	"	"
	Creek County					
	Sec. 5-14N-7E 37					
W-21	NW NW NE	"	"	"	"	"

**Order did not specify

Operator: THE MAURICE L. BROWN COMPANY

Address: 200 Sutton Place, Wichita, Kans. 67202

Don Hicks
Signature of Duly Authorized Representative
Don Hicks

January 21, 1983
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	Lincoln County LOCATION OF WELL Sec. 2-14N 5E	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
W-37	NW SE SE	23621	May, 1950	None**	None**	None
W-39	NE SE SW	"	"	"	"	"
W-51	SE SW NW	"	"	"	"	"
W-54	SW SW NE	"	"	"	"	"
W-60	NE NW SW	"	"	"	"	"
W-69	SW NE SW	"	"	"	"	"
W-71	SE SW SE	"	"	"	"	"
W-74	SE SW SE	"	"	"	"	"
W-76	SE SE SW	"	"	"	"	"
W-84	SW SE SW	"	"	"	"	"
W-112	SW NW SW	"	"	"	"	"
W-118	SE SW NW	"	"	"	"	"
W-119	NE NE SW	"	"	"	"	"
W-120	SE SW SW	"	"	"	"	"
W-141	SW NE NW	"	"	"	"	"
W-142	NE NE NW	"	"	"	"	"
W-156	NE SW NE	"	"	"	"	"
W-157	SW NE NE	"	"	"	"	"
W-160	NW NE NE	"	"	"	"	"

**order did not specity

Operator: The Maurice L. Brown Company

Address: 200 SuttonPlace, Wichita, Kans. 67202

Don Hicks — Signature of Duly Authorized Representative

January 21, 1983
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	Lincoln, County LOCATION OF WELL Sec. 35-15N-5E 97	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
W-3	NE SE SW	23621	May, 1980	None**	None**	None
W-13	SW SW SE	"	"	"	"	"
W-27	SW SW SE	"	"	"	"	"
W-166	SW SW SW	"	"	"	"	"
W-176	SE NE SW	"	"	"	"	"
W-177	SW NE SE	"	"	"	"	"

**Order did not specify

Operator: The Maurice L. Brown Company

Address: 200 Sutton Place, Wichita, Kans. 67202

Don Hick — Signature of Duly Authorized Representative

January 21 1983
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	Lincoln County LOCATION OF WELL Sec. 3-14N-5E 81	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
W-32	SE SW SW	23621	May, 1950	None**	None**	None
W-34	SW SW SE	"	"	"	"	"
W-44	NE SW SE	"	"	"	"	"
W-45	NE SW SW	"	"	"	"	"
W-115	SE SE SE	"	"	"	"	"
W-122	SE NE SE	"	"	"	"	"
W-168	NE SW SE	"	"	"	"	"
W-170	SE NE SW	"	"	"	"	"
W-172	SW NE SW	"	"	"	"	"
DAVENPORT UNIT	Lincoln County 81					
	Sec. 34-15N-5E					
W-11	SE SW SE	"	"	"	"	"
W-17	NE SE NE	"	"	"	"	"
W-21	NE SE SW	"	"	"	"	"
W-26	SW SE SE	"	"	"	"	"
W-173	SW SE SW	"	"	"	"	"

**Order did not specify

Operator: The Maurice L. Brown Company

Address: 200 Sutton Place, Wichita, Kans. 67202

Don Hicks — Signature of Duly Authorized Representative

January 21, 1983
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
McAfee #2	SE Section 21-5N-3E	197685	9-2-81	None**	None**	
Fischer #1	C NE NE Section 28-5N-3E	197685	9-2-81	None**	None**	

ANALYTICAL SERVICE
LABORATORY

WICHITA JUN 2 19

41606
05-24-79

COMPANY CHEM-CO
ADDRESS RURAL ROUTE 3 EL DORADO, KS. 67042
ATTENTION
RECENT TREATMENT

COUNTY
FIELD
FORMATION
DATE SAMPLED

LEASE CHAVES
WELL NO. A-1
DEPTH
SAMPLE SOURCE

WATER ANALYSIS

SPECIFIC GRAVITY 1.0250 AT 75F PH 5.70

	MG/L	MEQ		MG/L	MEQ
CHLORIDE	30000.00	845.07	CALCIUM	820.00	41.00
BICARBONATE	107.36	1.76	MAGNESIUM	468.00	39.00
SULFATE	3.00	0.06	DISS. IRON	1.90	0.07
SULFIDE	NIL		SODIUM	17636.69	766.82
TOTAL HARDNESS	4000.00		TOTAL DISSOLVED SOLIDS	49037.23	1693.77

RESISTIVITY 0.190 OHM METERS AT 75F

SCALING TENDENCIES

CALCIUM CARBONATE STABILITY INDEX	TEMP.	CON.	CALCIUM SULFATE SOL.	TEMP.	INDX.
-2.22	60F	0.00	57.70	50F	-57.64
-1.06	95F	0.06	60.40	95F	-60.33
-1.21	140F	0.06	60.40	122F	-60.33
-0.51	190F	0.06	57.37	176F	-57.31

INDICES GREATER THAN ZERO INDICATE POSITIVE SCALING TENDENCIES
STABILITY INDEX LESS THAN ZERO INDICATES POSITIVE CORROSION TENDENCIES
ERROR IN STABILITY INDEX IS DIRECTLY PROPORTIONAL TO THE
LOSS OF ANY ACID GASES FROM SAMPLE WHILE IN TRANSIT TO LAB

REMARKS

ANALYST KLEIN

REPRESENTATIVE Don Buckley

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building · Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Coates "A" #2 SWD	NE Section 21-5N-3E $1	9094	1-3-79	N/A**	N/A**	

ANALYTICAL SERVICE
LABORATORY

WICHITA JUN 2 19

41604
05-24-89

COMPANY CHEM-CO
RURAL ROUTE 3
ADDRESS EL DORADO, KS. 67042
ATTENTION
RECENT TREATMENT

COUNTY
FIELD
FORMATION
DATE SAMPLED

LEASE COATES
WELL NO. A-1
DEPTH
SAMPLE SOURCE

WATER ANALYSIS

SPECIFIC GRAVITY 1.0250 AT 75F PH 5.10

	MG/L	MEQ		MG/L	MEQ
CHLORIDE	30000.00	845.07	CALCIUM	820.00	41.00
BICARBONATE	107.36	1.76	MAGNESIUM	468.00	39.00
SULFATE	3.00	0.06	DISS. IRON	1.90	0.07
SULFIDE	NIL		SODIUM	17614.97	766.02
TOTAL HARDNESS	4000.00		TOTAL DISSOLVED SOLIDS	49017.23	1693.72

RESISTIVITY 0.170 OHM METERS AT 75F

SCALING TENDENCIES

CALCIUM CARBONATE STABILITY INDEX	TEMP.	CON.	CALCIUM SULFATE SOL.	TEMP.	INDX.
-2.22	60F	0.06	57.20	60F	-57.06
-1.86	77F	0.06	60.48	77F	-60.13
-1.21	140F	0.06	60.48	122F	-60.33
-0.51	190F	0.06	57.37	176F	-57.31

INDICES GREATER THAN ZERO INDICATE POSITIVE SCALING TENDENCIES
STABILITY INDEX LESS THAN ZERO INDICATES POSITIVE CORROSION TENDENCIES
ERROR IN STABILITY INDEX IS DIRECTLY PROPORTIONAL TO THE
LOSS OF ANY ACID GASES FROM SAMPLE WHILE IN TRANSIT TO LAB

REMARKS

ANALYST KLEIN
REPRESENTATIVE Don Tinsley

RECEIVED
FEB 4 1985
U.I.C. DEPT.
OKLAHOMA CORPORATION COMMISSION

FROM THE DESK OF

TRACY L. PAYNE

Final Report

This lease has been sold to:

Petro Drill, Inc.
P.O. Box 356
Davis, OK 73030

RECEIVED
FEB. 4 1985
U.C. DEPT.
OKLAHOMA CORPORATION COMMISSION

FORM NO. 1021
(REV 1981)

RECEIVED
FEB: 4 1985
U.I.C. DEPT
OKLAHOMA CORPORATION COMM...

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	Lincoln County, Oklahoma LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
	Section 3-14N-5E					
W-31	NW NE NW	23621	May, 1950	None**	None**	None
W-32	NE NW NW	23621	May, 1950	None**	None**	None
W-34	SW NW NE	23621	May, 1950	None**	None**	None
W-44	NE SW NE	23621	May, 1950	None**	None**	None
W-45	NE SW NW	23621	May, 1950	None**	None**	None
W-115	SE SE NE	23621	May, 1950	None**	None**	None
W-122	SE NE NE	23621	May, 1950	None**	None**	None
W-168	NE NW NE	23621	May, 1950	None**	None**	None
W-170	SE NE NW	23621	May, 1950	None**	None**	None
W-172	SW NE NW	23621	May, 1950	None**	None**	None
DAVENPORT UNIT	Lincoln County, Oklahoma					
	Section 34-15N-5E					
W-11	SE NW SE	23621	May, 1950	None**	None**	None
W-17	NE SE NE	23621	May, 1950	None**	None**	None
W-21	NE SE SW	23621	May, 1950	None**	None**	None
W-26	SW SE SE	23621	May, 1950	None**	None**	None
W-173	SW SE SW	23621	May, 1950	None**	None**	None

** Order did not specify

Operator: The Maurice L. Brown Company

Address: 200 Sutton Place

Wichita, Kansas 67202

Signature of Duly Authorized Representative

January 31, 1986

Date

FORM NO. 1071
(198

RECEIVED
FEB 4 1985
OKLAHOMA CORPORATION COMMISSION

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	Lincoln County, Oklahoma LOCATION OF WELL Section 35-15N-5E	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
W-3	NE NE SW	23621	May, 1960	None**	None**	None
W-13	SW NW SE	23621	May, 1960	None**	None**	None
W-27	SW SW SE	23621	May, 1960	None**	None**	None
W-166	SW SW SW	23621	May, 1960	None**	None**	None
W-176	SE NE SW	23621	May, 1960	None**	None**	None
W-177	SW NE SE	23621	May, 1960	None**	None**	None

** Order does not specify

Operator: The Maurice L. Brown Company

Address: 200 Sutton Place Building

Wichita, Ks. 67202

Signature of Duly Authorized Representative

January 31, 1985

Date

FORM NO. 1071
(1981)

RECEIVED
FEB 4 1985
OKLAHOMA CORPORATION COMMISSION

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — EPC DEPT
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	Lincoln County, Oklahoma LOCATION OF WELL Section 2-16N-5E	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
W-37	NW SE NE	23621	May, 1950	None**	None**	None
W-39	NE SE NW	23621	May, 1950	None**	None**	None
W-51	SE SW NW	23621	May, 1950	None**	None**	None
W-54	SW SW NE	23621	May, 1950	None**	None**	None
W-60	NE NW SW	23621	May, 1950	None**	None**	None
W-69	SW NE SW	23621	May, 1950	None**	None**	None
W-71	NE SW SE	23621	May, 1950	None**	None**	None
W-74	NE SW SE	23621	May, 1950	None**	None**	None
W-76	NE SE SW	23621	May, 1950	None**	None**	None
W-84	SW SE SW	23621	May, 1950	None**	None**	None
W-112	SW NW SW	23621	May, 1950	None**	None**	None
W-118	SE NW NW	23621	May, 1950	None**	None**	None
W-119	NE NE SW	23621	May, 1950	None**	None**	None
W-120	NE SW SW	23621	May, 1950	None**	None**	None
W-141	SW NE SW	23621	May, 1950	None**	None**	None
W-142	NE NE NW	23621	May, 1950	None**	None**	None
W-156	NE NW NE	23621	May, 1950	None**	None**	None
W-157	SW NE NE	23621	May, 1950	None**	None**	None
W-160	NW NE NE	23621	May, 1950	None**	None**	None

** Order did not specify

Operator: The Maurice L. Brown Co.

Address: 200 Sutton Place

Wichita, Ks. 67202

Signature of Duly Authorized Representative

January 31, 1985

Date

FORM [illegible] (19[illegible])

RECEIVED
FEB: 4 1985
U.I.C. DEPT.
OKLAHOMA CORPORATION COMMISSION

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL Section 32-15N-7E	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
W-1	SE SW NE	56261	Sept. 1964	None**	None**	None
W-2	SW SE SW	"	"	"	"	"
W-3	SW SW SW	"	"	"	"	"
W-5	SE SW SW	"	"	"	"	"
W-8	C SE SE	"	"	"	"	"
W-9	C S/2	"	"	"	"	"
W-11	SW NW SW	"	"	"	"	"
W-14	NW SW SW	"	"	"	"	"
W-15	SE SW SW	"	"	"	"	"
W-18	C W SE SE	"	"	"	"	"
W-19	SE SW SW	"	"	"	"	"
	Creek County					
	Section 31-15N-7E					
W-12	SE NE SE	"	"	"	"	"
W-13	SW NE SE	"	"	"	"	"
W-24	SE SE NE	"	"	"	"	"
	Creek County					
	Sec. 5-14N-7E 37					
W-21	NW NW SE	"	"	"	"	"

Operator: The Maurice L. Brown Company

Address: 200 Sutton Place
Wichita, KS 67202

Signature of Duly Authorized Representative

January 25, 1985
Date

RECEIVED
FEB 4 1985
U.I.C. DEPT.
OKLAHOMA CORPORATION COMMISSION

DRESSER ANALYTICAL LABORATORY

ANALYST
07-09-82

COMPANY H.E. BROWN
ADDRESS
ATTENTION
RECENT TREATMENT

COUNTY
FIELD
FORMATION
DATE SAMPLED 08-04-82

LEASE E. STROUD
WELL NO. 6
DEPTH
SAMPLE SOURCE

WATER ANALYSIS

SPECIFIC GRAVITY 1.0750 AT 75F PH 6.00

	MG/L	MEQ		MG/L	MEQ
CHLORIDE	95000.00	2678.00	CALCIUM	6120.00	306.00
BICARBONATE	312.32	5.12	MAGNESIUM	1872.00	156.00
SULFATE	87.00	1.81	DISS. IRON	360.29	12.91
SULFIDE	NIL		SODIUM	50185.73	2200.00
TOTAL HARDNESS	23100.00		TOTAL DISSOLVED SOLIDS	154517.34	5365.90

RESISTIVITY 0.060 OHM METERS AT 75F

SCALING TENDENCIES

CALCIUM CARBONATE STABILITY INDEX	TEMP.	CON.	CALCIUM SULFATE SOL.	TEMP.	INDX.
0.51	60F	1.81	35.90	50F	-34.17
0.89	77F	1.81	36.09	95F	-34.28
1.59	140F	1.81	35.34	122F	-33.53
2.51	203F	1.81	35.13	176F	-33.32

INDICES GREATER THAN ZERO INDICATE POSITIVE SCALING TENDENCIES
STABILITY INDEX LESS THAN ZERO INDICATES POSITIVE CORROSION TENDENCIES
CHANGE IN STABILITY INDEX IS DIRECTLY PROPORTIONAL TO THE LOSS OF ANY ACID GASES FROM SAMPLE WHILE IN TRANSIT TO LAB

REMARKS

ANALYST SLUSHER

REPRESENTATIVE DON BRICKLEY

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
McAfee #2	SE Section 21-5N-3E	197685	9-2-81	None**	None**	
Fischer #1	C NE NE Section 28-5N-3E	197685	9-2-81	None**	None**	

RECEIVED
FEB 4 1985
U.I.C. Dept.
OKLAHOMA CORPORATION COMMISSION

** Order does not specify

Operator: The Maurice L. Brown Company

Address: 200 Sutton Place

Wichita, Ks. 67202

Signature of Duly Authorized Representative

January 31, 1985
Date

ANALYTICAL SERVICE
LABORATORY

41604
05-24-79

WICHITA JUN 2 197

COMPANY CHEM-CO
ADDRESS RURAL ROUTE 3 EL DORADO, KS. 67042
ATTENTION
RECENT TREATMENT

COUNTY
FIELD
FORMATION
DATE SAMPLED

LEASE CHATES
WELL NO. A-1
DEPTH
SAMPLE SOURCE

WATER ANALYSIS

SPECIFIC GRAVITY 1.0150 AT 75F PH 5.70

	MG/L	MEQ		MG/L	MEQ
CHLORIDE	30000.00	845.07	CALCIUM	820.00	41.00
BICARBONATE	107.36	1.76	MAGNESIUM	468.00	39.00
SULFATE	3.00	0.06	DISS. IRON	1.90	0.07
SULFIDE	NIL		SODIUM	17616.97	766.02
TOTAL HARDNESS	4000.00		TOTAL DISSOLVED SOLIDS	49031.23	1693.79

RESISTIVITY 0.170 OHM METERS AT 75F

SCALING TENDENCIES

CALCIUM CARBONATE STABILITY INDEX	TEMP.	CON.	CALCIUM SULFATE SOL.	TEMP.	INDX.
-2.22	60F	0.06	59.70	50F	-57.04
-1.96	77F	0.06	60.40	95F	-60.13
-1.21	140F	0.06	60.40	122F	-60.33
-0.51	190F	0.06	57.37	176F	-57.31

INDICES GREATER THAN ZERO INDICATE POSITIVE SCALING TENDENCIES
STABILITY INDEX LESS THAN ZERO INDICATES POSITIVE CORROSION TENDENCIES
ERROR IN STABILITY INDEX IS DIRECTLY PROPORTIONAL TO THE
LOSS OF ANY ACID GASES FROM SAMPLE WHILE IN TRANSIT TO LAB

REMARKS

ANALYST KLEIN
REPRESENTATIVE Don Brechbuhl

RECEIVED
FEB 4 1985
U.I.C. DEPT.
OKLAHOMA CORPORATION COMMISSION

FROM THE DESK OF

TRACY L. PAYNE

Final Report

This lease has been sold to:

Petro Dril, Inc.
P.O. Box 356
Davis, OK 73030

OKLAHOMA CORPORATION COMMISSION
U.I.C. DEPT.
FEB 4 1985

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Etta Niles #3	NW NW Section 32-6N-10ECM 139	89810	11-17-71	500	250	
	Texas County, Oklahoma					

RECEIVED
FEB 4 1985
U.I.C. DEPT.
OKLAHOMA CORPORATION COMMISSION

Operator: The Maurice L. Brown Company

Address: 200 Sutton Place

Wichita, KS 67202

Signature of Duly Authorized Representative

January 25, 1985
Date

WATER ANALYSIS REPORT

COMPANY Maurice L. Brown ADDRESS Ellbert, Ks. DATE: 6-23-78

SOURCE Miles Sand DATE SAMPLED 6-22-78 ANALYSIS NO.

Analysis		Mg/l		*Meq/l	
1. pH	7.1				
2. H_2S (Qualitative)	Ess.				
3. Specific Gravity	1.030				
4. Dissolved Solids		66,172			
5. Suspended Solids					
6. Phenolphthalein Alkalinity ($CaCO_3$)					
7. Methyl Orange Alkalinity ($CaCO_3$)		290			
8. Bicarbonate (HCO_3)		HCO 530	÷ 61	6	HCO_3
9. Chlorides (Cl)		Cl 39,300	÷ 35.5	1,109	Cl
10. Sulfates (SO_4)		SO. 1,300	÷ 48	27	SO_4
11. Calcium (Ca)		Ca 1,960	÷ 20	98	Ca
12. Magnesium (Mg)		Mg 899	÷ 12.2	74	Mg
13. Total Hardness ($CaCO_3$)		8,600			
14. Total Iron (Fe)		30 up			
15. Barium (Qualitative)		-			
16. Strontium					

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

98	Ca ←	HCO_3
74	Mg →	SO_4
970	Na →	Cl

6
27
1,109

Saturation Values Distilled Water 20°C

$CaCO_3$	13 Mg/l
$CaSO_4 \cdot 2H_2O$	2,090 Mg/l
$MgCO_3$	103 Mg/l

Compound	Equiv. Wt.	X	Meq/l	=	Mg/l
$Ca(HCO_3)_2$	81.04		6		486
$CaSO_4$	68.07		27		1,838
$CaCl_2$	55.50		65		3,608
$Mg(HCO_3)_2$	73.17				
$MgSO_4$	60.19				
$MgCl_2$	47.62		74		3,524
$NaHCO_3$	84.00				
Na_2SO_4	71.03				
NaCl	58.46		970		56,706

REMARKS This water has definate Calcium Carbonate Scaling tendencies.

Respectfully submitted
- TRETOLITE COMPANY

OKLAHOMA CORPORATION COMMISSION
FEB 4 1985
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120 WI

NOV 1 0 1982

--- CATIONS (mg/l)	(2) --- ANIONS (mg/l)	(3) --- MISC ---
SODIUM : 53590.0	CHLORIDE : 105000.0	SULFIDE : .0 mg/l
CALCIUM : 3300.0	BICARBNTE: 485.0	OXYGEN : .00 mg/l
MAGNESIUM: 2378.0	SULFATE : 263.0	pH : 6.4
IRON : 27.3	CARBONATE: .0	SPEC GRAV : 1.110
BARIUM : .0		BOMP TEMP : 75.0 DEG F
STRONTIUM: .0	** = SODIUM CALCULATED	
POTASSIUM: .0	***** = NO DATA LEVED	

CALCIUM CARBONATE

TEMPERATURE	STABILITY INDEX
70. DEG F	.24
75. DEG F	.04
85. DEG F	-.01

CALCIUM SULFATE

TEMPERATURE	EST. SOLUBILITY
65. DEG F	1914. mg/l
75. DEG F	1811. mg/l
85. DEG F	1811. mg/l

TAL DISSOLVED SOLIDS : 174931.7 mg/l APPROX CACO3 PRESENT : 5940. mg/l

TER GROUP (#) TO CHANGE: 'E' TO EXIT: OR 'A' TO ACCEPT: A

YOU WISH TO DO ANOTHER WATER ANALYSIS ? (Y/N): N

118 WSW

--- CATIONS (mg/l)	(2) --- ANIONS (mg/l)	(3) --- MISC ---
SODIUM * : 52994.0	CHLORIDE : 99000.0	SULFIDE : .0 mg/l
CALCIUM : 8750.0	BICARBNTE: 98.0	OXYGEN : .00 mg/l
MAGNESIUM: 1488.0	SULFATE : 2904.0	pH : 7.0
IRON : 31.8	CARBONATE: .0	SPEC GRAV : 1.11
BARIUM : .0		BOMP TEMP : 75.0 DEG F
STRONTIUM: .0	* = SODIUM CALCULATED	
POTASSIUM: .0	***** = NO DATA LEVED	

CALCIUM CARBONATE

TEMPERATURE	STABILITY INDEX
70. DEG F	-.15
75. DEG F	-.00
85. DEG F	-.48

CALCIUM SULFATE

TEMPERATURE	EST. SOLUBILITY
65. DEG F	2010. mg/l
75. DEG F	2010. mg/l
85. DEG F	2010. mg/l

TAL DISSOLVED SOLIDS : 144031.7 mg/l APPROX CACO3 PRESENT : 8940. mg/l

TER GROUP (#) TO CHANGE: 'E' TO EXIT: OR 'A' TO ACCEPT: A

YOU WISH TO DO ANOTHER WATER ANALYSIS ? (Y/N): N

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OKLAHOMA CORPORATION COMMISSION

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Etta Niles #3	NW NW Sec. 32-6N-10ECM	89810	11-17-71	500	250	
	Texas County, Okla.					

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — PUC DEPT
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Etta Niles #3	NW NW Section 32-6N-10ECM	89810	11-17-71	500	250	
	Texas County, Oklahoma 139					

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[illegible] CORPORATION COMMISSION
JAN 27 1984
OKLAHOMA CORPORATION COMMISSION

Operator: The Maurice L. Brown Company

Address: 200 Sutton Place
Wichita, Ks. 67202

Steve Park
Signature of Duly Authorized Representative

January 25, 1984
Date



FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL Section 32-15N-7E	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
W-1	SE SW NE	56261	Sept. 1964	None**	None**	None
W-2	SW SE NW	"	"	"	"	"
W-3	SW SW NW	"	"	"	"	"
W-5	NE NW SW	"	"	"	"	"
W-8	C NE SE	"	"	"	"	"
W-9	C S/2	"	"	"	"	"
W-11	SW NW SW	"	"	"	"	"
W-14	NW SW SW	"	"	"	"	"
W-15	NE SW SW	"	"	"	"	"
W-17	C SW SE	"	"	"	"	"
W-18	C W SE SE	"	"	"	"	"
W-19	SE SW SW	"	"	"	"	"
	Creek County					
	Section 31-15N-7E					
W-12	SE NE SE	"	"	"	"	"
W-13	SW NE SE	"	"	"	"	"
W-24	SE SE NE	"	"	"	"	"
	Creek County					
	Sec. 5-14N-7E					
W-21	NW NW NE	"	"	"	"	"

OKLAHOMA CORPORATION COMMISSION
JAN 27 1984
RECEIVED
OIL & GAS CONSERVATION DIV.

Operator: The Maurice L. Brown Company

Address: 200 Sutton Place

Wichita, Ks. 67202

Signature of Duly Authorized Representative

January 25, 1984

Date

FORM NO. 1071
(R-951)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION OCC DEPT
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	Lincoln County, Okla. LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
W-32	NE NW NW	23621	May, 1950	None**	None**	None
W-34	SW NW NE	23621	May, 1950	None**	None**	None
W-44	NE SW NE	23621	May, 1950	None**	None**	None
W-45	NE SW NW	23621	May, 1950	None**	None**	None
W-115	SE SE NE	23621	May, 1950	None**	None**	None
W-122	SE NE NE	23621	May, 1950	None**	None**	None
W-168	NE NW NE	23621	May, 1950	None**	None**	None
W-170	SE NE NW	23621	May, 1950	None**	None**	None
W-172	SW NE NW	23621	May, 1950	None**	None**	None
DAVENPORT Unit	Lincoln County, Oklahoma Section 34-15N-5E					
W-11	SE NW SE	23621	May, 1950	None**	None**	None
W-17	NE SE NE	23621	May, 1950	None**	None**	None
W-21	NE SE SW	23621	May, 1950	None**	None**	None
W-26	SW SE SE	23621	May, 1950	None**	None**	None
W-17	SW SE SW	23621	May, 1950	None**	None**	None

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OKLAHOMA CORPORATION COMMISSION
JAN 27 1984
OIL & GAS CONSERVATION DIVISION

** Order did not specify

Operator: The Maurice L. Brown Company

Address: 200 Sutton Place
Wichita, Ks. 67202

Signature of Duly Authorized Representative

January 25, 1984
Date

FORM NO. 1071
(1980)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	Lincoln County, Oklahoma LOCATION OF WELL Section 35-15N-5E	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
W-3	NE NE SW	23621	May, 1950	None**	None**	None
W-13	SW NW SE	23621	May, 1950	None**	None**	None
W-27	SW SW SE	23621	May, 1950	None**	None**	None
W-166	SW SW SW	23621	May, 1950	None**	None**	None
W-176	SE NE SW	23621	May, 1950	None**	None**	None
W-177	SW NE SE	23621	May, 1950	None**	None**	None

RECEIVED
JAN 27 1984
OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

** Order did not specify

Operator: The Maurice L. Brown Company

Address: 200 Sutton Place
Wichita, Ks. 67202

Signature of Duly Authorized Representative

January 25, 1984
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — OCC DEPT
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	Lincoln County, Oklahoma LOCATION OF WELL Section 2-14N-5E	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
W-37	NW SE NE	23621	May, 1950	None**	None**	None
W-39	NE SE NW	23621	May, 1950	None**	None**	None
W-51	SE SW NW	23621	May, 1950	None**	None**	None
W-54	SW SW NE	23621	May, 1950	None**	None**	None
W-60	NE NW SW	23621	May, 1950	None**	None**	None
W-69	SW NE SW	23621	May, 1950	None**	None**	None
W-71	NE SW SE	23621	May, 1950	None**	None**	None
W-74	NE SW SE	23621	May, 1950	None**	None**	None
W-76	NE SE SW	23621	May, 1950	None**	None**	None
W-84	SW SE SW	23621	May, 1950	None**	None**	None
W-112	SW NW SW	23621	May, 1950	None**	None**	None
W-118	SE NW NW	23621	May, 1950	None**	None**	None
W-119	NE NE SW	23621	May, 1950	None**	None**	None
W-120	NE SW SW	23621	May, 1950	None**	None**	None
W-141	SW NE SW	23621	May, 1950	None**	None**	None
W-142	NE NE NW	23621	May, 1950	None**	None**	None
W-156	NE NW NE	23621	May, 1950	None**	None**	None
W-157	SW NE NE	23621	May, 1950	None**	None**	None
W-160	NW NE NE	23621	May, 1950	None**	None**	None

RECEIVED
JAN 27 1984
OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIV.

** Order did not specify

Operator: The Maurice L. Brown Co.

Address: 200 Sutton Place
Wichita, Ks. 67202

Signature of Duly Authorized Representative

January 25, 1984
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
McAfee #2	SE Section 21-5N-3E S1	197685	9-2-81	None**	None**	
Fischer #1	C NE NE Section 28-5N-3E	197685	9-2-81	None**	None**	

RECEIVED
OIL & GAS CONSERVATION DIV.
JAN 27 1984
OKLAHOMA CORPORATION COMMISSION

Operator: The Maurice L. Brown Company

Address: 200 Sutton Place Building
Wichita, Ks. 67202

** Order does not specify

Don Hinkle
Signature of Duly Authorized Representative

January 25, 1984
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION PRODUCTION
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-103)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Coates "A" #2 SWD	NE Section 21-5N-3E	9094	1-3-79	N/A**	N/A**	

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL Section 32-15N-7E	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
W-1	SE SW NE	56261	Sept. 1964	None **	None **	None
W-2	SW SE NW	"	"	"	None **	"
W-3	SW SW NW	"	"	"	None **	"
W-5	NE NW SW	"	"	"	None **	"
W-8	C NE SE	"	"	"	None **	"
W-9	C S/2	"	"	"	None **	"
W-11	SW NW SW	"	"	"	None **	"
W-14	NW SW SW	"	"	"	None **	"
W-15	NE SW SW	"	"	"	None **	"
W-18	C W SE SE	"	"	"	None **	"
W-19	SE SW SW	"	"	"	None **	"
	Creek Co., Okla.					
	Section 31-15N-7E					
W-12	SE NE SE	"	"	"	None **	"
W-13	SW NE SE	"	"	"	None **	"
W-20	SE SE NE	"	"	"	None **	"
	Creek Co., Okla.					
	Section 5-14N-7E					
W-21	NW NW NE	"	"	"	None **	"

** Order did not specify

Operator: THE MAURICE L. BROWN COMPANY

Address: 200 Sutton Place Building

Wichita, Kansas 67202

Signature of Duly Authorized Representative

January 31, 1986
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	Lincoln County, Okla. LOCATION OF WELL Section 3-14N-5E	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
W-31	NW NE NW	23621	May, 1950	None **	None **	None
W-32	NE NW NW	23621	May, 1950	None **	None **	None
W-34	SW NW NE	23621	May, 1950	None **	None **	None
W-44	NE SW NE	23621	May, 1950	None **	None **	None
W-45	NE SW NW	23621	May, 1950	None **	None **	None
W-115	SE SE NE	23621	May, 1950	None **	None **	None
W-122	SE NE NE	23621	May, 1950	None **	None **	None
W-168	NE NW NE	23621	May, 1950	None **	None **	None
W-170	SE NE NW	23621	May, 1950	None **	None **	None
W-172	SW NE NW	23621	May, 1950	None **	None **	None
DAVENPORT UNIT	Lincoln County, Okla.					
	Section 34-15N-5E					
W-11	SE NW SE	23621	May, 1950	None **	None **	None
W-17	NE SE NE	23621	May, 1950	None **	None **	None
W-21	NE SE SW	23621	May, 1950	None **	None **	None
W-26	SW SE SE	23621	May, 1950	None **	None **	None
W-173	SW SE SW	23621	May, 1950	None **	None **	None

** Order did not specify

Operator: The Maurice L. Brown Co.

Address: 200 Sutton Place Building

Wichita, Kansas 67202

Don Hinkle
Signature of Duly Authorized Representative

January 31, 1986
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — OCC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	Lincoln Co., Oklahoma LOCATION OF WELL Section 35-15N-5E	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
W-3	NE NE SW	23621	May, 1950	None **	None **	None
W-13	SW NW SE	23621	May, 1950	None **	None **	None
W-27	SW SW SE	23621	May, 1950	None **	None **	None
W-166	SW SW SW	23621	May, 1950	None **	None **	None
W-176	SE NE SW	23621	May, 1950	None **	None **	None
W-177	SW NE SE	23621	May, 1950	None **	None **	None

** Order does not specify

Operator: THE MAURICE L. BROWN CO.

Address: 200 Sutton Place
Wichita, Ks. 67202

Signature of Duly Authorized Representative

January 31, 1986
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	Lincoln Co., Oklahoma LOCATION OF WELL Section 2-14N-5E	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
W-37	NW SE NE	23621	May, 1950	None **	None **	None
W-39	NE SE NW	23621	May, 1950	None **	None **	None
W-51	SE SW NW	23621	May, 1950	None **	None **	None
W-54	SW SW NE	23621	May, 1950	None **	None **	None
W-60	NE NW SW	23621	May, 1950	None **	None **	None
W-69	SW NE SW	23621	May, 1950	None **	None **	None
W-71	NE SW SE	23621	May, 1950	None **	None **	None
W-74	NE SW SE	23621	May, 1950	None **	None **	None
W-76	NE SE SW	23621	May, 1950	None **	None **	None
W-84	SW SE SW	23621	May, 1950	None **	None **	None
W-112	SW NW SW	23621	May, 1950	None **	None **	None
W-118	SE NW NW	23621	May, 1950	None **	None **	None
W-119	NE NE SW	23621	May, 1950	None **	None **	None
W-120	NE SW SW	23621	May, 1950	None **	None **	None
W-141	SW NE SW	23621	May, 1950	None **	None **	None
W-142	NE NE NW	23621	May, 1950	None **	None **	None
W-156	NE NW NE	23621	May, 1950	None **	None **	None
W-157	SW NE NE	23621	May, 1950	None **	None **	None
W-160	NW NE NE	23621	May, 1950	None **	None **	None

**Order did not specify

Operator: THE MAURICE L. BROWN CO.

Address: 200 Sutton Place

Wichita, Ks. 67202

Signature of Duly Authorized Representative

January 31, 1986

Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building · Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Alice Leader #5	N/2 SE SW	84959	May 12, 1971	150	600	
	Sec. 15, T16N, R5E					
	Creek Co., OK.					
Gifford #4	NE SW SW	195372	July 31, 1981	50	175	
(Not in use as yet)	Sec. 2, T20N, R5E,					
	Pawnee Co., OK.					

Operator: VERNON L. BROWN

Address: 504 WEST DELAWARE
CLEVELAND, OK 74020

Vernon L. Brown
Signature of Duly Authorized Representative

3-30-82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building · Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Foreman SWD	SE/4, Sec. 22-16N-5W Kingfisher County, Ok.	136999	1-4-78	3,000	750	
McNulty SWD	SE/4, Sec. 4-17N-6W Kingfishor County, Ok.	120729	4-19-76	3,000	750	

Operator: Buck Exploration

Address: 2525 N. W. Expressway, Suite 616

Oklahoma City, Oklahoma 73112

Signature of Duly Authorized Representative

April 1, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Jones # 4	Sec 23 Twsp 4-S Rng 3W Carter County	171866	OCT 1, 1982	1000	685	

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Jones #5	Sec 23-7n-4e 5 FSL 330 FWL					

Operator: _____

Address: _____

_____

John L. Bullen
Signature of Duly Authorized Representative

_____
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building · Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
McElvaney No.2	C S/2 NE NW Sec.10-12N-5E	119491	March 1, 1976	400	Vacuum	-----
	Lincoln Co., OK 81					

Operator: BUNKER EXPLORATION COMPANY

Address: 700 Main Place, 420 W. Main St.
Oklahoma City, OK 73102

Signature of Duly Authorized Representative

5/14/82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Travis #5	NE/4, Sec. 2, T27N, R3E	PD7963	11/18/76	1200	190	
Peters #2	NE/4, Sec. 3, T27N, R3E	PD8451	9/06/77	300	Gravity	

Operator: Buttram Petroleum Company

Address: P.O. Box 744

Ponca City, Oklahoma 74602

Signature of Duly Authorized Representative

3/16/82
Date

DOCUMENT QUALITY TARGET

THE FOLLOWING DOCUMENTS ARE IN SUCH A CONDITION, MAKING IT IMPOSSIBLE TO REPRODUCE IN A LEGIBLE OR READABLE CONDITION, THEREFORE, THE FOLLOWING DOCUMENTS ARE BELOW STANDARDS FOR MICROFILM.

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Carnegie No. 1	OP	Sec. 35-15N-2E Lincoln Co., OK	1746 SU	4-30-80	100	[redacted]0	—

Operator: ZEKE ENGINEERING Co.

Address: 6701 N. BROADWAY STE
OKC OK 73116

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

Feb. 3, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
SCTWI LTD							
William L Baker	OP	SWSWSec 35 23N 6W	97230069	18 Dec 82	5000	1500	

RECEIVED
JUN 2 3 1993
OKLAHOMA CORPORATION COMMISSION

Operator: William L Baker

Address: Box 803
ALVA, OK 73717

*TA = Temp. Aband.
SI = Shut In
Op = Operating

William L Baker
Signature of Duly Authorized Representative

15- Jun-93
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Stinnett #1 Inj	Op	SW NW SE Sec. 10-1S-5W, Stephens Co.	139 250193	12/15/83	1200	2600	
Gibson #1	Op	NE SE SW Sec. 10-1S-5W, Stephens Co.					
Robinson #1	Op	NE SW SE Sec. 10-1S-5W, Stephens Co.					
Files #1	Op	E/2 NE SW Sec. 10-1S-5W, Stephens Co.					
Gibson #2 WSW	Op	NE SW SW Sec. 10-1S-5W, Stephens Co.					

RECEIVED
JAN 2 1 1984
OKLAHOMA CORPORATION COMMISSION

Operator: Barbour Energy Corporation

Address: 2200 NW 50th

Oklahoma City, OK 73112

*TA = Temp. Aband.
SI = Shut In
Op = Operating

C. Jack Sutton

Jack Sutton, Production Supt.
Signature of Duly Authorized Representative

January 5, 1984
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Heller #1 Inj	Op	C-S/2 NE Sec. 13-13N-7E, Okfuskee Co	70525	11/15/68	500	800	
Bombarger #1	Op	SE SE SE Sec. 12-13N-7E, Okfuskee Co					
Bombarger A-1 Inj	TA	SW NE SE Sec. 12-13N-7E, Okfuskee Co	70525	11/15/68	500	800	
Bombarger A-2	TA	E/2 SE NW SE Sec.12-13N-7E, Okfuskee Co.					
Bombarger A-3	TA	SE SE SE Sec. 12-13N-7E, Okfuskee Co					
Follansbee #1	******	NW SW SW Sec. 7-13N-8E, Okfuskee Co					
Follansbee #3 WSW	TA	NW SW SW Sec. 7-13N-8E, Okfuskee Co					
Ross Heirs #1	Op	C-W/2 NW NW Sec. 18-13N-8E, Okfuskee Co					
Ross Heirs #2	Op	NW NE NW Sec. 18-13N-8E, Okfuskee Co					
		******This well was plugged & abandened November 17, 1983.					

RECEIVED
JAN 13 1984
OKLAHOMA CORPORATION COMMISSION

Operator: Barbour Energy Corporation

Address: 2200 NW 50th

Oklahoma City, OK

*TA = Temp. Aband.
SI = Shut In
Op = Operating

H. R. Soward, Production Supt.
Signature of Duly Authorized Representative

January 6, 1984
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Lenora Peck	SW SW SE Sec. 35-14N-6E Lincoln County	81 35419 ✓	9/09/57	350	N/A	
Newbern A #2	SW SW SE Sec. 8-5N-2E McClain County	241908 ?	7/18/83	200	450	
N. R. Johnson	SW SE Sec. 30-8N-2E McClain County	65825 ✓	7/08/71	500	1000	
Lewis A #1	SW SW SE Sec. 32-1N-2E Murray County	172702 ✓	7/17/80	320	750	
Lynde #1	SW SW NE Sec. 15-13N-6E Lincoln County	45140 ✓	4/18/61	130	500	
Valouch #2	SE NW Sec. 17-8N-2W Cleveland County	67523 ✓	11/20/67	150	500	
Bridenthal #1	SW SW NE Sec. 9-1S-3W Carter County	37729 ✓	8/18/58	150	N/A	
Lillis #1	NE NE SE Sec. 9-13N-6E Lincoln County	41715 ✓	2/19/60	100	N/A	
Kahanek #1***	SE SW NW Sec. 24-12N-5E Lincoln County	57578 ✓	2/09/65	200	N/A	
Webb A #1-7	C-SE SE Sec. 7-24N-1W Noble County	213574 ?	4/16/82	400	300	
***This SWD well was plugged & abandoned June 23, 1983.						

OKLAHOMA CORPORATION COMMISSION
JAN

Operator: Barbour Energy Corporation

Address: 2200 NW 50th

Oklahoma City, OK 73112

H. B. Seward

H. B. Seward, Production Supt.
Signature of Duly Authorized Representative

January 6, 1984
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Gray C-1 Inj.	Op	SW NW SE Sec. 10-15-3W, Carter Co.	130503	5/11/77			
GTBSU #1	Op	NW SE Sec. 9-15-3W, Carter Co.					
GTBSU #1-S WSW	Op	NW SW SW Sec. 9-15-3W, Carter Co.					
GTBSU #2	Op	SW NE SE Sec. 9-15-3W, Carter Co.					
GTBSU #2-S	Op	NW NW SE Sec. 9-15-3W, Carter Co.					
GTBSU #3	Op	NE SE SE Sec. 9-15-3W, Carter Co.					
GTBSU #4	TA	SW SW SW Sec. 9-15-3W, Carter Co.					
GTBSU #5 Inj.	Op	SW SE SE Sec. 9-15-3W, Carter Co.					
GTBSU #6 Inj.	Op	SW SW SE Sec. 9-15-3W, Carter Co.					
GTBSU #8	Op	NE SW SE Sec. 9-15-3W, Carter Co.					
GTBSU #9	Op	SE NE SE Sec. 9-15-3W, Carter Co.					
GTBSU #10 Inj.	Op	NW SE SE Sec. 9-15-3W, Carter Co.					
GTBSU #11	TA	SE SE SE Sec. 9-15-3W, Carter Co.					
GTBSU #12	Op	NW SE SE Sec. 9-15-3W, Carter Co.					
GTBSU #13	Op	NW NE SE Sec. 9-15-3W, Carter Co.					
GTBSU #14	Op	SE SW SE Sec. 9-15-3W, Carter Co.					
GTBSU #15 Inj.	TA	SE SW SW Sec. 10-15-3W, Carter Co.					
GTBSU #16	Op	SE NW SE Sec. 9-15-3W, Carter Co.					
Gray A #17	Op	NE SE Sec. 9-15-3W, Carter Co.					

Operator: BARBOUR ENERGY CORPORATION

Address: 2200 NW 50th

Oklahoma City, OK 73112

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Jack Sutton, Production Supt.
Signature of Duly Authorized Representative

January 9, 1984
Date

RECEIVED
JAN 11 1984
CORPORATION COMMISSION

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 1-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Lenora Peck	SE NE NW Sec. 35-14N-6E Lincoln County	35419	9/09/57	350		
Newbern A #2	NW NW SW Sec. 8-5N-2E McClain County	172701	7/17/80	750	500	
N. R. Johnson #3	NW SE Sec. 10-8N-2E McClain County	65825	7/08/71	500	1000	
Lewis A #1	NW NW SE Sec. 32-1N-2E Murray County	172702	7/17/80	320	750	
** Harrell Heirs #1	SW NE NW Sec. 27-1S-3W Carter County	174142	8/14/80	250	300	
Lynde #1	NW SW NE Sec. 25-13N-6E Lincoln County	45140	4/18/61	130	500	
Valouch #2	SE NW Sec. 17-8N-2W Cleveland County	67521	11/20/67	450	500	
Bridenthal #1	SW SW NE Sec. 9-1S-3W Carter County	37729	8/18/58	150		
Lillis #1	SE NE SE Sec. 9-13N-6E Lincoln County	41715	2/29/60	100		
* Kahanek #1	NE SW NW Sec. 24-12N-5E Lincoln County	57578	2/09/65	300		
Webb A #1-7	C-SE NE Sec. 7-24N-1W Noble County	213574	4/16/82	400	300	
*This well is temporarily abandoned.						
**This well was sold to	Sun Production Co March 1, 1983					

Operator: BARBOUR ENERGY CORPORATION

Address: 2200 NW 50th

Oklahoma City, OK 73112

T. W. Peek
Signature of Duly Authorized Representative

March 7, 1983
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Heller #1 Inj	Op	C-N/2 NE Sec. 13-13N-7E, Okfuskee Co.	107 70525	11/15/68	500	800	
Bombarger #1	Op	SE SE SE Sec. 12-13N-7E, Okfuskee Co					
Bombarger A-1 Inj	TA	SW NE SE Sec. 12-13N-7E, Okfuskee Co	70525	11/15/68	500	800	
Bombarger A-2	TA	E/2 SE NW SE Sec. 12-13N-7E, Okfuskee Co					
Bombarger A-3	TA	SE NE SE Sec. 12-13N-7E, Okfuskee Co					
Follansbee #1	Op	NW SW SW Sec. 7-13N-8E, Okfuskee Co					
**Follansbee #2 Inj	TA	SW SE SW Sec. 7-13N-8E, Okfuskee Co	70525	11/15/68	500	800	
Follansbee #3 WSW	TA	NW SW SW Sec. 7-13N-8E, Okfuskee Co					
Ross Heirs #1	Op	C-N/2 NW NW Sec 18-13N-8E, Okfuskee Co					
Ross Heirs #2	Op	NW NE NW Sec. 18-13N-8E, Okfuskee Co					
**This well was plugged December 16, 1982.							

Operator: BARBOUR ENERGY CORPORATION

Address: 2200 NW 50th

Oklahoma City, OK 73112

*TA = Temp. Aband.
SI = Shut In
Op = Operating

J. W. Peek
Signature of Duly Authorized Representative

March 10, 1983
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Gray C-1 Inj.	Op	NW NW SW Sec. 10-1S-3W, Carter Co.	130503	5/11/77			
GTBSU #1	Op	NW SE Sec. 9-1S-3W, Carter Co.					
GTBSU #1-S WSW	Op	NW SW SW Sec. 9-1S-3W, Carter Co.					
GTBSU #2	Op	SW NE SE Sec. 9-1S-3W, Carter Co.					
GTBSU #2-S	Op	NW NW SE Sec. 9-1S-3W, Carter Co.					
GTBSU #3	Op	NE SE SE Sec. 9-1S-3W, Carter Co.					
GTBSU #4	TA	SW SW SW Sec. 9-1S-3W, Carter Co.					
GTBSU #5 Inj.	Op	SW SE SE Sec. 9-1S-3W, Carter Co.					
GTBSU #6 Inj.	Op	SW SW SE Sec. 9-1S-3W, Carter Co.					
GTBSU #8	Op	NE SW SE Sec. 9-1S-3W, Carter Co.					
GTBSU #9	Op	SE NE SE Sec. 9-1S-3W, Carter Co.					
GTBSU #10 Inj.	Op	NW SE SE Sec. 9-1S-3W, Carter Co.					
GTBSU #11	TA	SE SE SE Sec. 9-1S-3W, Carter Co.					
GTBSU #12	Op	NW SE SE Sec. 9-1S-3W, Carter Co.					
GTBSU #13	Op	NW NE SE Sec. 9-1S-3W, Carter Co.					
GTBSU #14	Op	SE SW SE Sec. 9-1S-3W, Carter Co.					
GTBSU #15 Inj.	TA	SE SW SW Sec. 10-1S-3W, Carter Co.					
GTBSU #16	Op	SE NW SE Sec. 9-1S-3W, Carter Co.					
Gray A #17	Op	NE SE Sec. 9-1S-3W, Carter Co.					

Operator: BARBOUR ENERGY CORPORATION

Address: 2200 NW 50th

Oklahoma City, OK 73112

*TA = Temp. Aband.
SI = Shut In
Op = Operating

T. W. Peek
Signature of Duly Authorized Representative

March 11, 1983
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Heller #1 Inj	Op	C-N/2 NE/4 Sec. 13-13N-7E (10)	70525	11/15/60	N/A	N/A	
Bombarger #1	Op	SE/4 SE/4 SE/4 Sec. 12-13N-7E					
Bombarger A-1 Inj	TA	SW/4 NE/4 SE/4 Sec. 12-13N-7E			N/A	N/A	
Bombarger A-2	TA	E/2 SE/4 NW/4 SE/4 Sec. 12-13N-7E					
Bombarger A-3	TA	SE/4 NE/4 SE/4 Sec. 12-13N-7E					
Follansbee #1	TA	NW/4 SW/4 SW/4 Sec. 7-13N-8E					
Follansbee #2 Inj	TA	SW/4 SE/4 SW/4 Sec. 7-13N-8E			N/A	N/A	
Follansbee #3 WSW	TA	NW/4 SW/4 SW/4 Sec. 7-13N-8E					
Ross Heirs #1	Op	C-N/2 NW/4 NW/4 Sec. 18-13N-8E					
Ross Heirs #2	Op	NW/4 NE/4 NW/4 Sec. 18-13N-8E					

Operator: Barbour Energy Corporation

Address: 2200 NW 50th

Oklahoma City, OK 73112

*TA = Temp. Aband.
SI = Shut In
Op = Operating

X [signature]
Signature of Duly Authorized Representative

February 15, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Fleet #2	Op	SW SE SE-Sec 8					
		9N-7E	39371	4-16-59	650	900	None
Parks #4	Op	NW SW SE Sec.8					
		9N-7E	39371	4-16-59	650	900	None

Operator: Beach Operating Company
Address: 430 Mayo Building
Tulsa, Okla. 74103

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Lewis C. Beach
Signature of Duly Authorized Representative

February 4, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
State A-3	OP	SE SE NW-36-1S-9W	105110	5-9-74	500	600	None
State A-1	OP	NW SE NW-36-1S-9W	192824	6-26-81	300	450	None

Operator: Beach Operating Company
Address: 430 Mayo Building
Tulsa, Okla. 74103

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Lewis C. Beach
Signature of Duly Authorized Representative

February 4, 1981
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
LUCIEN OLD MISENER UNIT:			86117	8/10/71			
C. Frederick #4	Op	Sec. 28-20N-2W	103		700	100	
Unit #W-1	Op	Sec. 27-20N-2W			700	100	
Unit #W-2	Op	Sec. 28-20N-2W			700	100	
Unit #W-3	Op	Sec. 27-20N-2W			700	100	

Operator: THOMAS N. BERRY & CO.

Address: P. O. BOX 1958

STILLWATER, OK 74076

*TA = Temp. Aband.
SI = Shut In
Op = Operating

D A Briggs — Prod. Supt.
Signature of Duly Authorized Representative

March 15, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
TYLER NO. 1	SI	S/2 SE/4 SE/4 25-13N-7E	62671	6-1-1966			61538
HUFF NO. 2 WSW	OP	NE/4 NE/4 NW/4 31-13N-7E	"	"			
YORK NO. 2	OP	S/2 SW/4 NE/4 31-13N-7E	"	"			
YORK NO. 1	OP	SW/4 NE/4 NE/4 31-13N-7E	"	"			
KLUTTS NO. 1	OP	NW/4 NW/4 NW/4 32-13N-7E	"	"			
HUFF NO. 1 WSW	SI	SE/4 SW/4 NW/4 31-13N-7E	"	"			
MCINTOSH NO. 1	OP	SE/4 SW/4 NW/4 31-13N-7E	"	"			
REYNOLDS NO. 5	OP	NW/4 SE/4 NW/4 31-13N-7E	"	"			
REYNOLDS NO. 2	OP	SE/4 SE/4 NW/4 31-13N-7E	"	"			
REYNOLDS NO. 1	OP	NE/4 SW/4 SE/4 31-13N-7E	"	"			
REYNOLDS NO. 3	OP	SE/4 SW/4 NE/4 31-13N-7E	"	"			
PALMER NO. 1	SI	NE/4 SE/4 NE/4 25-13N-7E	"	"			
SWEET NO. 2	OP	NE/4 NW/4 SW/4 25-13N-7E	"	"			
SWEET NO. 1	OP	NE/4 NE/4 SW/4 31-13N-7E	"	"			
CASH NO. 1	OP	N/2 NW/4 SE/4 25-13N-7E	"	"			
CASH NO. 2	OP	SW/4 NW/4 SE/4 25-13N-7E	"	"			
GOLDEAU NO. 1	OP	NW/4 NE/4 SE/4 25-13N-7E	"	"			
PENN NO. 1	OP	NE/4 SE/4 SW/4 25-13N-7E	"	"			
TIMMS NO. 1	OP	N/2 SW/4 SE/4 25-13N-7E	"	"			

Operator: B.B BLAIR LIVING TRUST

Address: 514 ATLAS LIFE BLDG.

TULSA, OKLAHOMA, 74103

*TA = Temp. Aband.
SI = Shut In
Op = Operating

George W. Blair, Jr.
Signature of Duly Authorized Representative

2-1-1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Okemah Gilcrease Sand Unit	Op	Okfuskee Co. NE 18-11N-10E 10	080388	5-25-1970			
Stephenson #5	Op	Okfuskee Co. NE 21, 10N, 12E	173590	7-31-1980	600	500	None

Operator: Audrain Q. Biddy

Address: Box 109, Okemah, OK 74859

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Audrain Q. Biddy
Signature of Duly Authorized Representative

3-31-82
Date

FORM NO. 1075
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
South Keystone Red Fork Sand Unit Water flood UNIT (Keystone)							
#1	OP	29549 - 42183	SW SEC 27 T. 20N R. 12E	1959			
#3	OP	29549 - 42183	Same	1959			
#6	OP	29549 - 42183	Same	1959			
#7	OP	29549 - 42183	Same	1959			
#9	OP	29549 - 42183	NW SEC 27 T 20N R 12E	1959			
#12	OP	29549 - 42183	Same	1959			
#15	OP	29549 - 42183	NE SEC 27 T 20N R 12E	1959			
#19	OP	29549 - 42183	SE SEC 27 T 20N R 12E	1959			
#21	OP	29549 - 42183	Same	1959			
#23	OP	29549 - 42183	Same	1959			
#27	OP	29549 - 42153	Same	1959			

Operator: BoCo Oil Co

Address: 1925 E 5th
Tulsa OK 74104

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

2/15/82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Hyden White Flood Unit							
Hyden #8	OP	[redacted] NE-27-19N-10W	20705 ✓	1959			
Hyden #2-A	OP	SE S-27-R19N-R10E	20705	1959			
Hyden #3	OP	SE S-27-R19N-R10E	20705	1959			
Hyden #4	OP	SE S-27-R19N-R10E	20705	1959			

Operator: Bolo Oil Co

Address: 1925 E. 5th
Tulsa OK 74104

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

2/15/82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Sam B				12-65			
Duncan B.	TA						
ROSE	TA						

Operator: Fred D Pennell

Address: Box 3 Rt 39
Pleasant Pond Texas

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Fred D Pennell
Signature of Duly Authorized Representative

2-17-89
Date

FORM NO. 1070
(1981)

(1)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Squirrel Lease		Sec 7-26N-R13E (U)	134129	9-19-77			(B'ville sand)
B-3W	OP	C-N.L. NW-NW			100	400	
B-5W	OP	C-W.L. NE-NW			100	400	
B-6W	OP	C-W.L. SE-NW			100	400	
B-7W	OP	C-S.L. SW-NW			100	400	
B-8W	OP	C-S.L. SE-NW			100	400	
B-13W	OP	C-S.L. NE-NW			100	400	
Squirrel Lease		Sec 7-T26N-13E (U)	124249	12-1-50			(Squirrel sand
W-4	OP	SE/4-NW/4-NW/4			100	400	
W-5	OP	SE-SW-NW			100	400	
W-6	OP	NW-NW-NW			100	400	
W-16	OP	SW-SE-NW			100	400	
Easy Lease		Sec 19-T26N-R14E (U)		3-17-64			
Well #2 A	SI	NW-SW-SE	32819		N.S.	N.S.	
Well #6A	SI	SE-NW-SE			N.S.	N.S.	
Well #7A	SI	NE-NW-SE			N.S.	N.S.	
Young Lease	SI	Sec 36-20N-13E (W)	22509	6-17-49	10 B/Ft.	N.S.	
NOTE: Water being transferred to Blum Lease-OCC #27175							

Operator: Bratco Inc. (Browder & Batcliff)

Address: Box 279
Dewey, Ok. 74029

*TA = Temp. Aband.
SI = Shut In
Op = Operating
NS=Not specified

R. A. Monroe P.E.
Signature of Duly Authorized Representative

March 2, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Pallett Lease		Sec 26-27N-13E	66366	7-28-66	N.S.	N.S.	
#2	OP	C-W½-NE-NW					
Murfin Lease		Sec 14-27N-13E	28456	2-1-65	N.S.	N.S.	
#3W	OP	SE-NE-NW					
#B-5	OP	SW-NE-NW					
#11W	OP	C-NL-NE-NW					
Blum Lease		Sec 36, 28N-12E	27175	6-9-53	10 B/Ft. of sand	N.S.	
#6	OP	SW-SW-NW					
#9	OP	SE-SE-NW					
#12	SI	NE-SW-NW					
Unit Area		Sec 6-26N-13E	63363	7-26-66	N.S.	N.S.	
Jones #11	OP	NE-SW-SE					
Sheedy Lease		Sec 27-29N-13E	36258	1-17-58	100	N.S.	
Hayhurst #4W	OP	C-W½-NE-SW-SW					
		Sec 28-29N-13E					
Hayhurst #8A	OP	NE-NE-SE					

Operator: Bratco Inc. (Browder & Ratcliff)

Address: Box 279

Dewey, Ok. 74029

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Op = Operating
NS=Not specified

R.G. Thomas Pres.
Signature of Duly Authorized Representative

March 2, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Josh Vann Lease		Sec 18-26N-14E	55304	5-27-64	N.S.	N.S.	
#18	OP	C-NL NE-SE					
Rigdon & Bruen		Sec 19-26N-14E	63364	7-23-66	N.S.	N.S.	
#12	OP	C-E/2-NW-NW					
Buseman "A" Lse		Sec 7-28N-13E	63364	7-28-66	N.S.	N.S.	
B-5	OP	C-NW-NW					
A. P. Brown Lse		Sec 22-28N-13E	35573	8-12-57			
#6 W	OP	C-NE-NE					
#1 W	SI	C-NL-SE-NE					
#3W	SI	C-NL-NE-NE					
#4W	SI	NE-NE-NE					

Operator: Bratco Inc. (Browder & Ratcliff)

Address: Box 279

Dewey, Ok 74003

*TA = Temp. Aband.
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Op = Operating
NS = Not specified

R. C. Morrison P.E.
Signature of Duly Authorized Representative

March 2, 1982
Date

FORM NO. 1071
(1981)

(1)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Red Bird #2-4D	Sec 2, 25N-13E 101	185938	3-17-81	500	250	
	NW-SW-SE					
Blue Ribbon #3-6	Sec 3, 27N-13E 101	185939	3-17-81	750	100	
	NE-SE-NE					
May D-1	Sec 21, 26N-15E 105	185940	3-17-81	500	250	
	SE-SW-SW					
Buford #7	Sec 18, 26N-13E 101	36785	3-31-58	150	250	
	SE-SW-SW					
Tyler SWD-1	Sec 7, 26N-13E 101	120750	4-19-76	500	100	
	NE-NW-NE					
Pierce #4A	Sec 1, 26N-13E 101	29647	5-25-54	500	100	

Operator: Bratco Inc. (Browder & Ratcliff)

Address: Box 279

Dewey, OK 74023

R. C. Mannon P.E.
Signature of Duly Authorized Representative

March 2, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building – Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Josh Vann Lease		Sec. 18-20N-14E	[illegible]	6-27-62	N.S.	N.S.	
#18	OP	C-NE NE-SE					
#8	SI	NE-NE-SE					
#9	SI	SE-NE-SE					
#16	SI	C-NE SE-SE					
Rigdon & Bruen		Sec. 19-20N-14E	147 [illegible]	7-25-[illegible]	N.S.	N.S.	
#12	OP	C-E/2-SW-SW					
Bussman "A" Lse		Sec. 7-20N-13E	147 [illegible]	7-24-[illegible]	N.S.	N.S.	
B-5	OP	C-SW-NW					
A. F. Brown Lse		Sec. 22-20N-13E	147 35573	8-12-57			
#6 W	OP	C-NE-NE					
#1 W	SI	C-SE-NE-NE					
#3 W	SI	C-NE-NE-NE					
#4 W	SI	NE-NE-NE					

Operator: Bruco Inc. (Browder & Ratcliff)

Address: Box 279

Dewey, Ok 74003

*TA = Temp. Aband.
SI = Shut In
Op = Operating

R. R. Morrison Petroleum Engr.
Signature of Duly Authorized Representative

1-27-83 (Amended)
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
West Captain's Creek Skinner		Sand Unit	63367	7-17-66			63720 amd
Bednar #1	Operating	SE NE SE Sec. 23-13N-1E					96323
		Okla. Co. 109					
Peitchinsky #1	Operating	SW SE SE Sec. 13-13N-1E					
		Okla Co., Okla. 109					
Peitchinsky #2	Operating	C S/2 SE Sec 13-13N-1E					
		Okla Co 109					
Kimmell	Operating Injection	S/2 SW SW Sec 7-13N-2E					
		Lincoln Co. 91					
Meilenz	Operating Injection	SW NE SW Sec 18-13N-2E					
		Lincoln Co., 91					
Peitchinsky #3	Operating Injection	C SE NW Sec 13-13N-1E					
		Okla Co 109					
Water Supply Well		S/2 SE/4 Sec 13-13N-1E					
		Okla Co 109					

Operator: Brooks Hall Oil Corporation

Address: 101 Park Avenue, Suite 600
Oklahoma City, Oklahoma 73102

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Mary J Myers
Signature of Duly Authorized Representative

March 18, 1982
Date

FORM NO.-1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Price-Jackson Unit (Waterflood)		Section 25-2S-5W Stephens Co., Okla.	127				
Price-Jackson #2-W		W/2 SE/4					
Jackson #1		SW SE SE					
Jackson #2		NW SW SE					
Jackson #3		SW SW NW SE					
Jackson #4		NW NW SW SE					
Price #1		NW SW SW SE					
Price #2		SW SW SE					
Price #3		NW SE SW SE					
Price #4		SW SE SW SE					
Price #5		NW SW SE					
Price #6		SW SW SE SE					
Price #7		NE SW SE					
Price #8		NW SW SE SE					
Price #9		NE SW SW SE					

Operator: Brooks Hall Oil Corporation

Address: 101 Park Avenue, Suite 600

Oklahoma City, Oklahoma 73102

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Mary J. Myers
Signature of Duly Authorized Representative

March 19, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Etta Niles #3	NW NW Sec. 32-6N-10ECM	89810	11-17-71	500	250	
	Texas Co, Okla. 139					

Operator: Brown, Maurice

Address: _____

_____

_____
Signature of Duly Authorized Representative

_____
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

EAST STROUD NAME OF WELL	STATUS*	Creek County LOCATION OF WELL Sec. 32-15N-7E	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
W-1	SI	SE SW SE	50201	Sept. 1964	None**	None**	None
W-2	OP	SW SE SW	"	"	"	"	"
W-3	OP	SW SW SW	"	"	"	"	"
W-5	OP	SE NW SW	"	"	"	"	"
W-8	OP	C SE SE	"	"	"	"	"
W-9	OP	C S/2	"	"	"	"	"
W-11	OP	SW SW SW	"	"	"	"	"
W-14	OP	SW SW SW	"	"	"	"	"
W-15	OP	SE SW SW	"	"	"	"	"
W-17	OP	C SW SE	"	"	"	"	"
W-18	SI	C W SE SE	"	"	"	"	"
W-19	OP	SE SW SW	"	"	"	"	"
		Creek County					
		Sec. 31-15N-7E					
W-12	OP	SE SE SE	"	"	"	"	"
W-13	OP	SW SE SE	"	"	"	"	"
W-24	OP	SE SE NE	"	"	"	"	"
		Creek County Sec. 5-14N-7E					
W-21	OP	SW SW NE	"	"	"	"	"

**Order did not specify

Operator: THE MAURICE L. BROWN COMPANY

Address: 200 Sutton Place
Wichita, Kans. 67202

*TA = Temp. Abandd.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

February 23, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

DAVENPORT UNIT NAME OF WELL	STATUS*	Lincoln County LOCATION OF WELL Sec. 2-16N-5E	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
W-37	OP	NW SE NE	23621	May, 1950	None**	None**	None
W-39	OP	NE SE NW	"	"	"	"	"
W-51	OP	SE SW NW	"	"	"	"	"
W-54	OP	SW SW NE	"	"	"	"	"
W-60	OP	NE SW SW	"	"	"	"	"
W-69	OP	SW NE SW	"	"	"	"	"
W-71	OP	SW NW SE	"	"	"	"	"
W-74	OP	NE SW SE	"	"	"	"	"
W-76	OP	NE SE SW	"	"	"	"	"
W-84	OP	SW SE SW	"	"	"	"	"
W-113	OP	SW NW SW	"	"	"	"	"
W-118	OP	SE NW NW	"	"	"	"	"
W-119	OP	NE NE SW	"	"	"	"	"
W-120	OP	NE SW SW	"	"	"	"	"
W-141	OP	SW NE NW	"	"	"	"	"
W-142	OP	NE NE NW	"	"	"	"	"
W-156	OP	NE NW NE	"	"	"	"	"
W-157	OP	SW NE NE	"	"	"	"	"
W-160	OP	NW NE NE	"	"	"	"	"

** Order did not specify

Operator: THE MAURICE L. BROWN COMPANY

Address: 200 Sutton Place
Wichita, Kansas 67202

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SI = Shut In
Op = Operating

Glen Hinshaw
Signature of Duly Authorized Representative

February 23, 1987
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

DAVENPORT UNIT NAME OF WELL	STATUS*	Lincoln County LOCATION OF WELL Sec. 35-15N-5E	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
W-3	OP	NE NE SW	23621	May, 1980	None**	None**	None
W-13	OP	SW NW SE	"	"	"	"	"
W-27	OP	SW SW SE	"	"	"	"	"
W-166	OP	SW SW SW	"	"	"	"	"
W-176	OP	SE NE SW	"	"	"	"	"
W-177	OP	SW NE SE	"	"	"	"	"

**Order did not specify

Operator: THE MAURICE L. BROWN COMPANY

Address: 200 Sutton Place
Wichita, Kans. 67202

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Alan Hinkle
Signature of Duly Authorized Representative

February 23, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

EAST STROUD NAME OF WELL	STATUS*	Creek County LOCATION OF WELL Sec. 32-15N-7E	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
W-1	SI	SE SW SE	56261	Sept. 1964	None**	None**	None
W-2	OP	SW SE SW	"	"	"	"	"
W-3	OP	SW SW SW	"	"	"	"	"
W-5	OP	NE NW SW	"	"	"	"	"
W-8	OP	C SE SE	"	"	"	"	"
W-9	OP	C S/2	"	"	"	"	"
W-11	OP	SW NW SW	"	"	"	"	"
W-14	OP	NW SW SW	"	"	"	"	"
W-15	OP	NE SW SW	"	"	"	"	"
W-17	OP	C SW SE	"	"	"	"	"
W-18	SI	C W SE SE	"	"	"	"	"
W-19	OP	SE SW SW	"	"	"	"	"
		Creek County					
		Sec. 31-15N-7E					
W-12	OP	SE NE SE	"	"	"	"	"
W-13	OP	SW NE SE	"	"	"	"	"
W-24	OP	SE SE NE	"	"	"	"	"
		Creek County					
		Sec. 5-14N-7E					
W-21	OP	NW NW NE	"	"	"	"	"

**Order did not specify

Operator: THE MAURICE L. BROWN COMPANY

Address: 200 Sutton Place
Wichita, Kans. 67202

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

February 23, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-402)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

DAVENPORT UNIT NAME OF WELL	STATUS*	Lincoln County LOCATION OF WELL Sec. 3-16N-5E	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
W-32	OP	SE SW SW	20621	May, 1950	None**	None**	None
W-34	OP	SW SW SE	"	"	"	"	"
W-44	OP	NE SW NE	"	"	"	"	"
W-45	OP	NE SW SW	"	"	"	"	"
W-115	OP	SE SE NE	"	"	"	"	"
W-122	OP	SE NE NE	"	"	"	"	"
W-168	OP	NE SW NE	"	"	"	"	"
W-170	OP	SE NE SW	"	"	"	"	"
W-172	OP	SW NE SW	"	"	"	"	"
DAVENPORT UNIT		Lincoln County					
		Sec. 34-15N-5E					
W-11	OP	SE SW SE	"	"	"	"	"
W-17	OP	NE SE NE	"	"	"	"	"
W-21	OP	NE SE SW	"	"	"	"	"
W-26	OP	SW SE SE	"	"	"	"	"
W-173	OP	SW SE SW	"	"	"	"	"

**Order did not specify

Operator: THE MAURICE L. BROWN COMPANY

Address: 200 Sutton Place
Wichita, Kans. 67202

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Glen Hinkle
Signature of Duly Authorized Representative

February 23, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-402)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

DAVENPORT UNIT NAME OF WELL	STATUS*	Lincoln County LOCATION OF WELL Sec. 35-15N-5E	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
W-3	OP	NE NE SW	3622	May, 1980	None**	None**	None
W-13	OP	SW NW SE	"	"	"	"	"
W-27	OP	SW SW SE	"	"	"	"	"
W-166	OP	SW SW SW	"	"	"	"	"
W-176	OP	SE NE SW	"	"	"	"	"
W-177	OP	SW SE SE	"	"	"	"	"

**Order did not specify

Operator: THE MAURICE L. BROWN COMPANY

Address: 200 Sutton Place

Wichita, Kans. 67202

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

February 23, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION – UIC DEPT.
Jim Thorpe Building – Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

DAVENPORT UNIT NAME OF WELL	STATUS*	Lincoln County LOCATION OF WELL Sec. 2-16N-5E	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
W-37	OP	NW SE NE	23627	May, 1950	None**	None**	None
W-39	OP	SE SE NW	"	"	"	"	"
W-51	OP	SE SW NW	"	"	"	"	"
W-54	OP	SW SW NE	"	"	"	"	"
W-60	OP	NE NW SW	"	"	"	"	"
W-69	OP	SW NE SW	"	"	"	"	"
W-71	OP	SW NW SE	"	"	"	"	"
W-74	OP	NE SW SE	"	"	"	"	"
W-76	OP	NE SE SW	"	"	"	"	"
W-84	OP	SW SE SW	"	"	"	"	"
W-112	OP	SW SW SW	"	"	"	"	"
W-118	OP	SE NW NW	"	"	"	"	"
W-119	OP	NE NE SW	"	"	"	"	"
W-120	OP	NE SW SW	"	"	"	"	"
W-141	OP	SW NE NW	"	"	"	"	"
W-142	OP	NE NE NW	"	"	"	"	"
W-156	OP	NE NW NE	"	"	"	"	"
W-157	OP	SW NE NE	"	"	"	"	"
W-160	OP	NW NE NE	"	"	"	"	"

**Order did not specify

Operator: THE MAURICE L. BROWN COMPANY

Address: 200 Sutton Place
Wichita, Kansas 67202

*TA = Temp. Abandl.
SI = Shut In
Op = Operating

Glen Hinshaw
Signature of Duly Authorized Representative

February 23, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

DAVENPORT UNIT NAME OF WELL	STATUS*	Lincoln County LOCATION OF WELL Sec. 3-14N-5E	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
W-32	OP	SE SW SW	23621	May, 1950	None**	None**	None
W-34	OP	SW SW SE	"	"	"	"	"
W-44	OP	SE SW SE	"	"	"	"	"
W-45	OP	SE SW SW	"	"	"	"	"
W-115	OP	SE SE SE	"	"	"	"	"
W-122	OP	SE SE SE	"	"	"	"	"
W-168	OP	SE SW SE	"	"	"	"	"
W-170	OP	SE SE SW	"	"	"	"	"
W-172	OP	SW SE SW	"	"	"	"	"
DAVENPORT UNIT		Lincoln County					
		Sec. 34-15N-5E					
W-11	OP	SE SW SE	"	"	"	"	"
W-17	OP	SE SE SE	"	"	"	"	"
W-21	OP	SE SE SW	"	"	"	"	"
W-26	OP	SW SE SE	"	"	"	"	"
W-173	OP	SW SE SW	"	"	"	"	"

**Order did not specify

Operator: THE MAURICE L. BROWN COMPANY

Address: 200 Sutton Place
Wichita, Kans. 67202

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

February 23, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Jennings	Op	SE SW 3-19N-7E Cr	39612				

Operator: R. G. Burk Oil Production

Address: Box 492

Mannford, Oklahoma 74044

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Robert G. Burk
Signature of Duly Authorized Representative

February 16, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

Okmulgee County, OK

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Unit "A" No. W-1	OP	SE/4 SE/4 SW/4 Sec. 28, T14N R14E	31282	12-27-55	750 bpd/well	Pressure necessary for Inj.	
Unit "A" No. W-9	T.A.	SW/4 SE/4 SE/4 Sec. 28, T14N R14E	31282	12-27-55	750 bpd/well	Pressure necessary for Inj.	
Unit "A" No. W-12	OP	SW/4 SE/4 SW/4 Sec. 28, T14N, R14E	31282	12-27-55	750 bpd/well	Pressure necessary for Inj.	

Operator: BURK ROYALTY CO.

Address: P. O. Box BRC
Wichita Falls, Texas 76307

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Fred M. Lynch
Signature of Duly Authorized Representative

March 8, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

Tillman County, Okla.

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Seibert No. 1	*OP	SW/4 SW/4 NE/4	51964	Unable to find this information			
		Sec. 1, T3S R18W					

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building – Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

Okfuskee County, Okla.

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Armstrong #1	T.A.	NW/4 NW/4 NW/4, Sec.	39328	*			
		30, T13N, R10E					
Armstrong #3	S.I.	NW/4 SW/4 NW/4, Sec.	"				
		30, T13N R10E					
Armstrong #6	OP	NE/4 SE/4 NW/4, Sec.					
		30, T13N, R10E	"				
Spickard #2	T.A.	NW/4 SW/4 SW/4, Sec.	38449				
		19, T13N, R10E					
Spickard #5	T.A.	SW/4 NW/4 SW/4, Sec.	"				
		19, T13N, R10E					
				*These leases purchased from Canadian-Westonian			
				were already under flood and data requested cannot			
				be found in our files.			

Operator: Burk Royalty Co.

Address: P. O. Box BRC

Wichita Falls, Texas 76307

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Fred M. Lynch
Signature of Duly Authorized Representative

February 22, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

Hughes County, Okla.

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Chiles No. 7	OP	NW/4 SE/4 SW/4 Sec. 20 T5N R9E	43305	8/8/60	Not stated	in order	
Chiles No. 13	OP	NW/4 SE/4 SW/4 Sec. 20 T5N R9E	43305	8/8/60	Not stated	in order	
Chiles No. 17	OP	NW/4 SW/4 NE/4 Sec. 20 T5N R9E	43305	8/8/60	Not stated	in order	
Moore No. 4	OP	NW/4 SE/4 SW/4 Sec. 17 T5N R9E	43305	8/8/60	Not stated	in order	

Operator: Burk Royalty Co.

Address: P. O. Box BRC

Wichita Falls, Texas 76307

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Fred M. Lynch
Signature of Duly Authorized Representative

February 22, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
MBP Supply	Disposal	12-15N-11E	95746	?	500 BPD	500 PSI	?
	(Well is taking disposal water on gravity)						

Operator: Burkam Oil Co
Address: 6645 E 107th
Tulsa, Ok 74136

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

3-10-82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

RECEIVED
CONSERVATION DEPARTMENT
FEB 4 1982
OKLAHOMA CORPORATION COMMISSION

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Berryhill	oil-Op.	NW/4 SE/4 Sec 29-Twp. 17N-13E	60531	9-30-65			

Operator: Robert D Burchfield
Address: Route 1 Box 235
Mannford, Okla 74044

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Robert D Burchfield
Signature of Duly Authorized Representative

Feb 2, 1982
Date

DOCUMENT QUALITY TARGET

THE FOLLOWING DOCUMENTS ARE IN SUCH A CONDITION, MAKING IT IMPOSSIBLE TO REPRODUCE IN A LEGIBLE OR READABLE CONDITION, THEREFORE, THE FOLLOWING DOCUMENTS ARE BELOW STANDARDS FOR MICROFILM.

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Baines	NE/4 NE/4 NW/4	144201	8-14-78	5000 B/D	600 PSI	
	Sec. 23-19N-5W	182021	1-28-81	5000 B/D	600 PSI	
Shepard	NW/NW/ Sec 20-19N-7W	120728	4-19-76	1500 B/D	1000 PSI	
Carrie	SW/4 Sec 8- Zon-9W ?	96129	3-79	500 B/D	300 PSI	
Maly "B"	SW/4 Sec 32-Zon-6W	58144	2-8-68	2500 B/D	500 PSI	
Powell #3	SW/4 SW/4 Sec 17-15N-7W	138810	3-6-78	4000 B/D	800 PSI	

Operator: C & A Oil Company

Address: P.O. Box 308

Hennessey, OK 73742

Signature of Duly Authorized Representative

March 15, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building · Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Queenie V Carter	NW SW Sec 7 1S 2W Carter County, Okla.	90111 —	3-28-1972	300 bbl p/d	1000 lb.	

Operator: C & D Drilling

Address: Box 365
Ringwood, Okla 73768

Clinton L. Casey
Signature of Duly Authorized Representative

4-13-82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Lasley #1	22-9N-6E	60577	10-19-1982	240	VAC	

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Matherly No. 3	SE/4 Sec. 13-17N-7E 57	35940	Nov. 18, 1957			

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building · Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Carroll No. 2	NW/4 Sec. 27-18N-7E 31	174393	Aug. 19, 1980	500	200	

Operator: CN OPERATING COMPANY

Address: 5579 S. Lewis

Tulsa, Oklahoma

L. W. Grant

Signature of Duly Authorized Representative

4/2/82

Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
King No. 1	SW/4 Sec.35-18N-8E 37	105248 -	5-15-74	300	1000	

Operator: CN OPERATING COMPANY

Address: 5579 South Lewis

Tulsa, Oklahoma 74105

Signature of Duly Authorized Representative

4/2/92
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Martindale No.6	NE/4 Sec. 14-18N-7E	183359	2-2-81	500	150	

Operator: CN OPERATING COMPANY

Address: 5579 South Lewis

Tulsa, Oklahoma 74105

E. W. Gist
Signature of Duly Authorized Representative

4/6/82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
WOODROW No. 4	NW/4 Sec. 27-~~20N~~ 19N-7E 31	167403	April 9, 1980	500	200	

Operator: CN OPERATING COMPANY

Address: 5579 South Lewis

Tulsa, Oklahoma 74105

Signature of Duly Authorized Representative

4/2/92
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Annie Roberts No. 1	NW/4 Sec. 22-18N-7E 37	111964	Mar. 31, 1975	3000	Gravity	

Operator: CN OPERATING COMPANY

Address: 5579 South Lewis

Tulsa, Oklahoma 74105

Signature of Duly Authorized Representative

4/2/92
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Escoe No. 11	SE/4 Sec. 27-18N-8E	105247	May 15, 1974	300	1000	

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Abraham No. 4	SE/4 Sec. 22-18N-7E	183349	Feb. 2, 1981	300	250	

Operator: CN OPERATING COMPANY

Address: 5579 South Lewis

Tulsa, Oklahoma 74105

E.W. Gent
Signature of Duly Authorized Representative

4/2/82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Louisa Scott No. 5	NW/4 Section 18-18N-7E	5007	10-5-67	1500		

Operator: CN OPERATING COMPANY

Address: 5579 South Lewis

Tulsa, Oklahoma 74105

R. W. Gist

Signature of Duly Authorized Representative

4/2/82

Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Baker Townsend #1	NW Sec 1-11 N. 3W			—	—	—

Operator: C.NW INC.

Address: 411 May-Ex Bldg.
OKC 73112

Signature of Duly Authorized Representative

Mar 25 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
T. A. Judy #2	S.E. ¼ Sec. 1-5N-24 ECM	038661	1-13-59	170	gravity	
	Beaver County					
Edna Davidson #1	S.E. ¼ Sec. 18-4N-28 ECM	057781	3-1-65	N.A.	gravity	
	Beaver County					
Barby Ranch #1-44	S.W. ¼ Sec. 6-3N-37E	125200	10-21-76	175	gravity	
	Beaver County					
Bentley #1	N.E. ¼ Sec. 9-25N-25W	069800	7-24-67	100	gravity	
	Harper County					
Sturgis East Purdy	Sec. 30-5N-10 ECM	058200	4-9-65	N.A.	N.A.	
	Texas County					

Operator: Cabot Petroleum Corporation

Address: P. O. Box 5001

Pampa, Texas 79065

Ray Rowbridge
Signature of Duly Authorized Representative

3/16/82
Date

FORM NO. 1071
(1987)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
A. C. Collins	NE ¼ Sec 5 5 N 6 E	129554	Feb. 1977	200 Bbls	320 PSI	
	Seminole County					

FORM NO. 1071
- (1982)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Chandler	SW¼ Sec. 33 6 N 6 E	128154	Jan. 1977	200 Bbls	320 lbs	
	Seminole (57)					

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

RECEIVED
CONSERVATION DEPARTMENT
MAR 17 1982
OKLAHOMA CORPORATION COMMISSION

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Charley White #7	SE SW 9-15N-14E	185554	Feb. 11-1981	50	0	
#3	N/2 S/2 SW 9-15N-14E	185567	Feb. 11-1981	50	0	
#8	SW NE SW 9-15N-14E	185563	Feb. 11-1981	50	0	
#6	C SE SW 9-15N-14E	185562	Feb 11-1981	50	0	

Operator: Joe P. Caldwell

Address: Box 135
Okmulgee, Okla.

Joe P. Caldwell
Signature of Duly Authorized Representative

Feb. 19-82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Burrows	UL Sec 7-25-4W	45643	5/24/61			
	Stephens Co, Okla.					

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
RAMSEY #1	SE¼ SEC 20 T27N R11E WASH. COUNTY	147 188088	APRIL 13, 1981	4500	200	

Operator: CANNUCK RESOURCES, INC.

Address: 16434 E. FIRST PLACE
TULSA, OKLA. 74108

M. L. Ramussen
Signature of Duly Authorized Representative M. L. RAMUSSEN

APRIL 15, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Cherry #1	NE NE SW 21-7N-4E	177316	10-9-80	10,000	300	NA

Operator: Cardinal Operating Co.

Address: 1905 Philtower Building

Tulsa, Oklahoma 74103

Signature of Duly Authorized Representative

3-15-82

Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Sobieski No 3	NW-Sec 7-2S-4W	53248	11-7-63	30 bbls	400 #	

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Stanford No. 1	NE/4 Sec. 10-9N-11E	92477	8-4-72	100	Gravity	
Robertson No. 2	NW/4 Sec. 5-10N-5E	116984	12-3-75	100	Gravity	
Dawson No. 1	NE/4 Sec. 30-6N-5E	31046	11-14-55	No figure	No figure	
Hammons No. 1	NW/4 Sec. 29-6N-5E	140270	4-21-78	225	Gravity	
Levisay No. 1	NW/4 Sec. 11-10N-7E	179111	11-7-80	200	Gravity	

Operator: Harry Carver

Address: 2809 NW Expressway
Oklahoma City, Okla. 73112

Harry Carver
Signature of Duly Authorized Representative

March 12, 1982
Date

FORM NO. 1071
(1987)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Spring B #10	NE¼ Sec 24 6-S,5W	157678	April 3-81	500	500	
Spring B#20	NE¼ Sec 24 6-S,5W	157194	March 31-81	100	500	
Swan #2	NE¼ Sec 11, 1-S,4-W	153792	Oct 15-79	450	500	

Operator: Curry Production

Address: P.O. Box 210
Lynn, Oklahoma
73565

Doug Gibby
Signature of Duly Authorized Representative

3/30/91
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Spring B #10	NE¼ Sec 24 6-S, 8E	187676	April 5-81	500	300	
Spring B#20	NE¼ Sec 24 6-S, 8E	187744	March 31-81	100	500	
Swan #2	NE¼ Sec 11, 1-S, 4-W	153792	Oct 15-79	450	300	

Operator: Cuby Corporation

Address: P.O. Box 310
Cushing, Okla

Doug Cuby
Signature of Duly Authorized Representative

3-25-82
Date

FORM NO. 1071
(1981)

AMENDED REPORT

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Freeman #1-8	SW - 8-24-3 Noble	190502	W/A	60	300	
Cooper #1	SE - 13-25-1 Kay	60259		200	450	
Geo. Calls Wm #3	NE - 19-25-2 Kay	199392	W/A	80	300	
Arrow B #2	NE - 17-25-2 Kay	60259	10-5-65	750	800	
Gillham	NW - 16-25-3 Kay	60259	10-5-65	Inactive	-0-	
Brett	SW - 8-25-2 Kay	60259	10-5-65	750	800	Actived 4-29-82
Bear's Ear #2	SE - 17-25-2 Kay	60259	10-5-65	100	1240	
Mean Bear #1	SW - 7-25-2 Kay	7085	8-7-74	100	360	
Joe #1 Tract #2	SE - 11-25-1 Kay	184366	2-20-81	150	300	192577 6-19-81
Leathers	NW - 14-25-1 Kay	141978	6-12-78	150	Gravity	
Hughes	NW - 13-25-1 Kay	229335	11-12-82	1000	800	

Operator: CEJA CORPORATION

Address: 4400 One Williams Center
Tulsa, Oklahoma 74172

Art Brown
Signature of Duly Authorized Representative

February 4, 1983
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Arrow B #2	NE 17-25N-2E	52195	6/25/63			
Dietz #1	SE 8-25N-2E					
Kilkenny #1	NW 16-25N-2E					
England #3	NW 9-25N-2E					

Operator: Cejia Corp.

Address: Tulsa, OK

#400 - West Center

Signature of Duly Authorized Representative

3/15/82

Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Wann Lease	SW1-25N-2E					

Operator: Cejia Corp

Address: 4400 Warren Center
Tulsa, Ok.

Signature of Duly Authorized Representative

3/15/82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Freeman 1-B	SW-7-24-3	110502	2-11-81	200	50	
Cooper	SE-12-25-1	[illegible]	[illegible]	100	100	
Geo Call Unit #3	NE-19-25-2	109500	7-17-81	300	1100	
Berry Fox #2	E-11-25-2	52745	[illegible]	?	?	
Mead Ranch #1	SW-7-25-2	70825	[illegible]	?	?	
Lee #1 Tract #2	SE-11-25-1	110366	2-20-81	100	500	152511-6-19-81
Leathers	NW-14-25-1	101971	6-12-72	200	Gravity	

Operator: Ceja Corp.

Address: 4400-One Williams Center
Tulsa, Ok. 74172

Signature of Duly Authorized Representative

Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Walker #2	SW NW 21-5N-5E Pontotoc	93677	8-24-72	100	100	
Williams	SW NE NE 20-5N-5E Pont.	114763	8-14-75	60	500	

Operator: G. S. Cecil

Address: 6001 N. Brookline #102
Oklahoma City, Okla. 73112

G. S. CECIL
Signature of Duly Authorized Representative

3-30-82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Winchester	SE¼ SE¼ NE¼ 12-21N-7W					
	Garfield County	195770	7-27-81	1500	1500	
Maddux #1	SE¼ 2-16N-12W	194757	7-23-81	400	600	

Operator: Chaparral Transports, Inc.

Address: P. O. Box 3624

Enid, Oklahoma 73702

Howard G. Lewis
Signature of Duly Authorized Representative

3/24/82
Date

FORM NO 1071
(REV)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Thompson #2	SW NW NE-19-29N-3E	144287	8-21-78	340	500	None
Miller #2	NW NE NW-19-29N-3E	144286	8-21-78	190	500	None

Operator: Cherokee Resources, Inc.
Address: 6 East Third - Suite 300
Tulsa, Okla. 74103

Signature of Duly Authorized Representative

March 10, 1982

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
MIR TRUST NO. 7	SE/4 SW/4 Sec. 34-22N-13E	205494	1/4/82	600	500	- - -

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
#3B	NW¼ Sec. 12 TWP20N Rng 7E Pawnee county	32214 117	6-12-56	UNK	-0-	

Operator: Ray Choers

Address: P.O. Box 161

Cleveland, Oklahoma 74020

Ray Choers
Signature of Duly Authorized Representative

7-28-82
Date

(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
S.W. Maysville Oil Creek Unit Well # 12-2	Op	990' FSL & 330' FWL of SE/4 of Sec. 36-4N-3W; Garvin Co.	70052	10-3-68	Not indicated on Order. (Copy attached.)		--
S.W. Maysville Oil Creek Unit Well # 13-1	SI	330' FNL & 330' FWL of SE/4 SW/4 Sec. 36-4N-3W; Garvin Co.	70052	10-3-68	Not indicated on Order. (Copy attached.)		--

Operator: Chevron U.S.A. Inc.

Address: P. O. Box 1660
Midland, Texas 79702

*TA = Temp. Aband.
SI = Shut in
Op = Operating

O.X.Oliveira
Signature of Duly Authorized Representative

February 23, 1982
Date

BEFORE THE CORPORATION COMMISSION OF
THE STATE OF OKLAHOMA

IN THE MATTER OF THE UNITIZED MANAGEMENT, OPERATION AND FURTHER DEVELOPMENT, PURSUANT TO SECTION 287.1-287.15, TITLE 52, O.S., OF THE W/2 SE/4; SE/4 SW/4 OF SECTION 25, AND W/2 E/2; E/2 W/2; W/2 NW/4; AND NW/4 SW/4 OF SECTION 36, ALL IN TOWNSHIP 4 NORTH, RANGE 3 WEST, GARVIN COUNTY, OKLAHOMA	)	Cause CD No. 29,174
APPLICANT: CHEVRON OIL COMPANY SOUTHWEST MAYSVILLE OIL CREEK SAND UNIT	)	Order No. 70052

REPORT OF THE COMMISSION

This Cause came on for hearing before a Trial Examiner for the Corporation Commission of Oklahoma, on the 3rd day of October, 1968, at 10:00 o'clock a.m., in the Commission's Courtroom, Jim Thorpe Building, Oklahoma City, Oklahoma, pursuant to notice given as required by law and the rules of the Commission, for the purpose of taking testimony and reporting to the Commission.

Barth P. Walker, Attorney, appeared for the Applicant, Chevron Oil Company and Nathan S. Sherman, Assistant Conservation Attorney, appeared for the Commission.

The Trial Examiner heard the Cause and has filed his report recommending that the application be granted, which report and recommendation are hereby adopted and the Commission therefore finds as follows:

FINDINGS

1. That this is the application of Chevron Oil Company for permission and authority for the unitized management, operation and further development, pursuant to Section 287.1 - 287.15, Title 52 O.S., of the W/2 SE/4; SE/4 SW/4 of Section 25, and W/2 E/2; E/2 W/2; W/2 NW/4; and NW/4 SW/4 of Section 36, all in Township 4 North, Range 3 West, Garvin County, Oklahoma, known as Southwest Maysville Oil Creek Sand Unit.

2. That the Commission has jurisdiction over the subject matter herein; that notice has been given in all respects as required by law.

3. That the Unit Area for the Unit which Applicant, Chevron Oil Company proposes for unitized management, operation and further development includes the common source of supply as named or defined in the proposed Plan of Unitization called "Plan" herein, underlying the lands described in Paragraph 1, above, which said lands are delineated upon the plat included in the Plan which is attached to the Application filed in this Cause.

4. That the unitized management, operation and further development of the Unit and the Unit Area is reasonably necessary in order effectively to carry on pressure maintenance or repressuring operations or waterflooding operations, or any combination thereof, or any other form of joint effort calculated substantially to increase the ultimate recovery of oil and gas from the common source of supply over and above that ultimate recovery which will be recovered by present method of operation or which will otherwise be recovered; that the estimated additional cost of conducting such operations will not exceed the value of the additional oil and gas so recovered; that substantial quantities of oil will be recovered form said common source of supply under the unitized methods of operations contemplated and such amounts will be unrecoverable otherwise.

5. That the proposed Unit Area and Unit and the adoption of one or more unitized methods of operation with respect to same are for the common good and will result in the general advantage to the owners of the oil and gas rights within the common source of supply affected.

6. That the size and shape of the Unit Area is such as may be reasonably required for the successful and efficient conduct of the unitized methods of operation for which such Unit is created, and that such Unit and the conduct of unitized operation thereunder will have no material adverse effect upon the said common source of supply or other common sources of supply, if any, within or without the Unit Area.

7. That the Plan presented to the Commission for approval is made a part hereof by reference thereto, and is suited to the needs and requirements of the Unit Area and Unit designated in said Plan:

8. That the Application and the Plan with respect to such Unit, the Unit Area, and the common source of supply as presented for approval conform to and comply with, in all respects, the requirements of Senate Bill 203 of the 1951 Legislature, being Sections 287.1 to 287.15, inclusive, Oklahoma Statutes, 1961, as amended, if any; that said Plan has been accepted, signed, or ratified on an acreage basis, by more than sixty three percent of the lessees of record within the Unit Area; that said Plan has been accepted, by more than sixty-three percent of the owners of record of the normal 1/8th royalty interest in the Unit Area.

9. That the Application herein is supported by substantial evidence and the Plan complies with applicable statutes; therefore, in order to secure the greatest ultimate recovery of oil from the common source of supply covered by said Plan, to prevent waste and to protect correlative rights, this Application should be granted.

ORDER

IT IS THEREFORE ORDERED by the Corporation Commission of the State of Oklahoma as follows:

1. That the Application filed is this Cause be, and the same is, hereby granted, giving Applicant, Chevron Oil Company, authority for the unitized management, operation and further development, pursuant to Section 287.1 - 287.15, Title 52 O.S., of the Oil Creek Sand underlying the W/2 SE/4; SE/4 SW/4 of Section 25, and W/2 E/2; E/2 W/2; W/2 NW/4; and NW/4 SW/4 of Section 36, all in Township 4 North, Range 3 West, Garvin County, Oklahoma, said Unit to be known as Southwest Maysville Oil Creek Sand Unit.

2. That the creation of the Unit is hereby approved all in accordance with, upon and subject to the terms, provisions, and conditions of the Plan.

3. That the Plan which is attached to the Application in this Cause is made a part of this Order by reference, and is hereby approved, and such Plan shall constitute the only Plan in and for the Unit Area and common source of supply described in Paragraph 1. of the Findings above, all to the same extent and with the same force and effect as if copied herein in its entirety.

4. That each of the separately owned tracts within the Unit Area are subject to the terms and provisions of the Plan; that participation in the Unit production from the Unit and in the other benefits and burdens of the Unit shall be in accordance with the terms and provisions of the Plan.

5. That the Unit and Unit Operator, from time to time, shall make such reports to the Commission concerning the operation of the Unit as may be requested by the Commission.

6. That the Commission retains jurisdiction over the Unit for the purpose of amending, modifying and interpreting the terms and provisions of this Order and the Plan.

DONE AND PERFORMED this 3rd day of October 1968.

CORPORATION COMMISSION OF OKLAHOMA

ATTEST:

Secretary

Harold Freeman, Chairman

Ray C. Jones, Vice-Chairman

Wilburn Cartwright, Member

(195:)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
B.W. Maysville Oil Creek Unit # 12-2	Op	930' FSL & 330' FWL of SE/4 of Sec. 36-4N-3W; Garvin Co.	70052	10-3-68	Not indicated on Order. (Copy attached.)		--
B.W. Maysville Oil Creek Unit Well # 13-1	SI	330' FSL & 330' FWL of SE/4 SW/4 Sec. 36-4N-3W, Garvin Co.	70052	10-3-68	Not indicated on Order. (Copy attached.)		--

Operator: Chevron U.S.A. Inc.

Address: P. O. Box 1660
Midland, Texas 79702

*TA = Temp. Aband.
SI = Shut in
Op = Operating

O.X.Oliveira
Signature of Duly Authorized Representative

February 23, 1982
Date

BEFORE THE CORPORATION COMMISSION OF
THE STATE OF OKLAHOMA

IN THE MATTER OF THE UNITIZED MANAGEMENT, OPERATION AND FURTHER DEVELOPMENT, PURSUANT TO SECTION 287.1-287.15, TITLE 52, O.S., OF THE W/2 SE/4; SE/4 SW/4 OF SECTION 25, AND W/2 E/2; E/2 W/2; W/2 NW/4; AND NW/4 SW/4 OF SECTION 36, ALL IN TOWNSHIP 4 NORTH, RANGE 3 WEST, GARVIN COUNTY, OKLAHOMA	)	Cause CD No. 29,174 Order No. ~~70056~~ 70052
APPLICANT: CHEVRON OIL COMPANY SOUTHWEST MAYSVILLE OIL CREEK SAND UNIT	)	

REPORT OF THE COMMISSION

This Cause came on for hearing before a Trial Examiner for the Corporation Commission of Oklahoma, on the 3rd day of October, 1968, at 10:00 o'clock a.m., in the Commission's Courtroom, Jim Thorpe Building, Oklahoma City, Oklahoma, pursuant to notice given as required by law and the rules of the Commission, for the purpose of taking testimony and reporting to the Commission.

Barth P. Walker, Attorney, appeared for the Applicant, Chevron Oil Company and Nathan S. Sherman, Assistant Conservation Attorney, appeared for the Commission.

The Trial Examiner heard the Cause and has filed his report recommending that the application be granted, which report and recommendation are hereby adopted and the Commission therefore finds as follows:

FINDINGS

1. That this is the application of Chevron Oil Company for permission and authority for the unitized management, operation and further development, pursuant to Section 287.1 - 287.15, Title 52 O.S., of the W/2 SE/4; SE/4 SW/4 of Section 25, and W/2 E/2; E/2 W/2; W/2 NW/4; and NW/4 SW/4 of Section 36, all in Township 4 North, Range 3 West, Garvin County, Oklahoma, known as Southwest Maysville Oil Creek Sand Unit.

2. That the Commission has jurisdiction over the subject matter herein; that notice has been given in all respects as required by law.

3. That the Unit Area for the Unit which Applicant, Chevron Oil Company proposes for unitized management, operation and further development includes the common source of supply as named or defined in the proposed Plan of Unitization called "Plan" herein, underlying the lands described in Paragraph 1, above, which said lands are delineated upon the plat included in the Plan which is attached to the Application filed in this Cause.

4. That the unitized management, operation and further development of the Unit and the Unit Area is reasonably necessary in order effectively to carry on pressure maintenance or repressuring operations or waterflooding operations, or any combination thereof, or any other form of joint effort calculated substantially to increase the ultimate recovery of oil and gas from the common source of supply over and above that ultimate recovery which will be recovered by present method of operation or which will otherwise be recovered; that the estimated additional cost of conducting such operations will not exceed the value of the additional oil and gas so recovered; that substantial quantities of oil will be recovered form said common source of supply under the unitized methods of operations contemplated and such amounts will be unrecoverable otherwise.

5. That the proposed Unit Area and Unit and the adoption of one or more unitized methods of operation with respect to same are for the common good and will result in the general advantage to the owners of the oil and gas rights within the common source of supply affected.

6. That the size and shape of the Unit Area is such as may be reasonably required for the successful and efficient conduct of the unitized methods of operation for which such Unit is created, and that such Unit and the conduct of unitized operation thereunder will have no material adverse effect upon the said common source of supply or other common sources of supply, if any, within or without the Unit Area.

7. That the Plan presented to the Commission for approval is made a part hereof by reference thereto, and is suited to the needs and requirements of the Unit Area and Unit designated in said Plan.

8. That the Application and the Plan with respect to such Unit, the Unit Area, and the common source of supply as presented for approval conform to and comply with, in all respects, the requirements of Senate Bill 203 of the 1951 Legislature, being Sections 287.1 to 287.15, inclusive, Oklahoma Statutes, 1961, as amended, if any; that said Plan has been accepted, signed, or ratified on an acreage basis, by more than sixty three percent of the lessees of record within the Unit Area; that said Plan has been accepted, by more than sixty-three percent of the owners of record of the normal 1/8th royalty interest in the Unit Area.

9. That the Application herein is supported by substantial evidence and the Plan complies with applicable statutes; therefore, in order to secure the greatest ultimate recovery of oil from the common source of supply covered by said Plan, to prevent waste and to protect correlative rights, this Application should be granted.

ORDER

IT IS THEREFORE ORDERED by the Corporation Commission of the State of Oklahoma as follows:

1. That the Application filed is this Cause be, and the same is, hereby granted, giving Applicant, Chevron Oil Company, authority for the unitized management, operation and further development, pursuant to Section 287.1 - 287.15, Title 52 O.S., of the Oil Creek Sand underlying the W/2 SE/4; SE/4 SW/4 of Section 25, and W/2 E/2; E/2 W/2; W/2 NW/4; and NW/4 SW/4 of Section 36, all in Township 4 North, Range 3 West, Garvin County, Oklahoma, said Unit to be known as Southwest Maysville Oil Creek Sand Unit.

2. That the creation of the Unit is hereby approved all in accordance with, upon and subject to the terms, provisions, and conditions of the Plan.

3. That the Plan which is attached to the Application in this Cause is made a part of this Order by reference, and is hereby approved, and such Plan shall constitute the only Plan in and for the Unit Area and common source of supply described in Paragraph 1. of the Findings above, all to the same extent and with the same force and effect as if copied herein in its entirety.

4. That each of the separately owned tracts within the Unit Area are subject to the terms and provisions of the Plan; that participation in the Unit production from the Unit and in the other benefits and burdens of the Unit shall be in accordance with the terms and provisions of the Plan.

5. That the Unit and Unit Operator, from time to time, shall make such reports to the Commission concerning the operation of the Unit as may be requested by the Commission.

6. That the Commission retains jurisdiction over the Unit for the purpose of amending, modifying and interpreting the terms and provisions of this Order and the Plan.

DONE AND PERFORMED this 3rd day of October 1958.

CORPORATION COMMISSION OF OKLAHOMA

ATTEST:

Secretary

Harold Freeman, Chairman

Ray C. Jones, Vice-Chairman

Wilburn Cartwright, Member

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Southeast Marietta	775' FSL & 1025' FWL.	86107	Aug. 30, 1971	800	760	--
Basal Oil Creek Sand	Sec. 31, T-7-S. R-3-E.					
Unit Well # WDW 1	Love County, Oklahoma					

Operator: Chevron U.S.A. Inc.

Address: P. O. Box 1660
Midland, Texas 79702

R.R. Fritchett
Signature of Duly Authorized Representative

March 12, 1982
Date

FORM NO. 1014
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION – UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
LENA #2	SW SE SE 15-9N-5E	183898	2/10/81	3000	3000	-

Operator: CHICA OIL COMPANY

Address: 115 S. Peters, #10

Norman, Oklahoma 73069

Joe C. Callaway
Signature of Duly Authorized Representative

4/2/82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Isabel Gilmore #5	SW/NE/SW/SW 14 5N 9E	ORDER # 54530 POR # 54535	9-13-71	100	400	
Arnold C Well #3	NW SE SE 17 5N 9E	ORDER # 180912 PO # 182101	12-18-80	100	250	
~~Smith 1-A~~	~~SE OF SE OF 20 5N 9E~~	~~ORDER # 54538~~	~~1-5-79~~	~~400~~	~~1125~~	
Smith 1-A	20 5N 9E	16953	?	?	?	
	(Bought by Jack Chiles - please send copy of this OCC order # to Oil Corp. at Ada, OK 74820. so they will have on file so we can have properly transfered ownership with necessary data. Thanks					

Operator: Jack Chiles

Address: PO Box 373
Allen OK 74825

Jack Chiles
Signature of Duly Authorized Representative

12-31-82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Henry #2	Sec. 21 Twp 24N R 5E I07	161163 +28534	Nov. 2, 97	500	150	

Operator: Chinoco Oil Co.

Address: 1315 N.W. 9th
Okla. City, Okla. 73106

Signature of Duly Authorized Representative

Jan. 26, 98

Date

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
M. H. SMITH	SEC29 T12N R13E	UNKNOWN	UNKNOWN	100	25#	UNKNOWN
	OKMULGEE COUNTY (11)	BOUGHT IN '78				

Operator: CHRONICLE PETROLEUM

Address: P. O. Box 334

Henryetta, OK 74437

Signature of Duly Authorized Representative

March 12, 1982

Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Creek County						
Charlie No. 1	SE/4 [illegible]-T15N-R7E	[illegible]	[illegible]	N/A	Bar. pressure	None
Bathis No. 1	NW/4 16-T14N-10E	[illegible]	4/28/[illegible]	100	Gravity	None
Estareland No. 4	SE/4 2-T12N-7E	[illegible]	[illegible]	500	500 psi	None
McNac No. 34	NW/4 3-T16N-7E	[illegible]	[illegible]	100	750 psi	None
Perryman No. 2	SW/4 10-T14N-10E	[illegible]	[illegible]	200	500 psi	None
Pawnee County						
Williams No. 12	NE/4 30-T21N-8E	[illegible]	6/12/56	N/A	N/A	None
Payne County						
Ellis No. 1	NE/4 23-T19N-3E	[illegible]	6/25/62	N/A	1000	None
Seminole County						
Templeton No 4	SW/4 28-T9N-5E	[illegible]	1/31/56	800	Gravity	None
Tulsa County						
Johnson No 1-C	NW/4 35-T18N-R12E	64507	12/12/66	500	500 psi	None
Jordan No. 1	NE/4 35-T18N-R12E	64849	1/24/67	500	500 psi	None
Samuels No 4	NW/4 36-T18N-12E	[illegible]	9/27/65	750	750 psi	60347

Operator: ~~CHESTER RAY COLPITT TRUST~~
BANK OF OKLAHOMA - TRUST DEPT.

Address: ~~P. O. BOX 2300~~
TULSA, OKLAHOMA 74192

Signature of Duly Authorized Representative

March 15, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

CHESTER RAY COLPITT TRUST
BANK OF OKLAHOMA - TRUST DEPT.
P. O. BOX 2300
TULSA, OKLAHOMA 74192

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Creek County Charlie No. 1	SE/4 15-T15N-R7E 37	33177	12/7/55	N/A	Res. pressure	None
Anthis No. 1	NW/4 18-T18N-10E 37	36990	4/26/58	100	Gravity	None
Estateland No. 4	SE/4 2-T17N-7E 37	34673	4/29/57	500	500 psi	None
McNac No. 34	NW/4 3-T16N-7E 37	47799	12/6/67	100	750 psi	None
Perryman No. 2	SW/4 10-T14N-10E 37	70537	11/18/66	200	500psi	None
Pawnee County Williams No. 11	NE/4 30-T21N-8E 117	32216	6/12/56	N/A	N/A	None
Payne County Ellis No. 1	NE/4 23-T19N-4E 119	49259	6/25/62	N/A	1000	None
Seminole County Templeton No. 4	SW/4 28-T9N-6E 125	32266	3/21/56	600	Gravity	None
Tulsa County Jordan No. 1	NE/4 35-T18N-12E 143	54849	1/24/67	500	500 psi	None
Samuels No. 4	NW/4 36-T18N-12E 143	60167	9/27/65	750	750 psi	60047

Operator: _____

Address: CHESTER RAY COLPITT TRUST
BANK OF OKLAHOMA TRUST DEPT
P. O. BOX 2300
TULSA, OKLAHOMA 74192

BANK OF OKLAHOMA

By _____
Signature of Duly Authorized Representative

January 24, 1983
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
NE Purdy Units N-20D	Sec. 12-3N-4W 49	211381	3-18-82	6000	2000	NA

Operator: Cities Service Company

Address: P.O. Box 218

Garvin Co., Lindsay, OK 73052

Clifford L. Robertson
Signature of Duly Authorized Representative

10-27-82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
NE Purdy Units N-20D	Sec. 12-3N-4W UG	211381	3-18-82	6000	2000	NA

FORM No. 1071
(4981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
NE Purdy Units H-9D	Sec. 34-4N-4W UG	211358	3-18-82	6000	2000	NA
NE Purdy Units K-9D	Sec. 35-4N-4W UG	211359	3-18-82	6000	2000	NA
NE Purdy Units M-17D	Sec. 12-3N-4W UG	211360	3-18-82	6000	2000	NA

Operator: Cities Service Company

Address: P. O. Box 218

Lindsay, OK 73052

E. Z. Cook
Signature of Duly Authorized Representative

9/28/82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
NE Purdy Units H-9D	Sec. 34-4N-4W	211358	3-18-82	6000	2000	NA
NE Purdy Units K-9D	Sec. 35-4N-4W	211359	3-18-82	6000	2000	NA
NE Purdy Units M-17D	Sec. 12-3N-4W	211360	3-18-82	6000	2000	NA

Operator: Cities Service Company

Address: P. O. Box 218

Lindsay, OK 73052

E. Z. Cook
Signature of Duly Authorized Representative

9/23/82
Date

FORM NO. 1021.
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Allison A #1D	Sec. 4-1N-12ECM 139	155341	7-17-79	1000	750	
Bonray A #1D	SE/4 Sec. 31-4N-15ECM	123977	9-3-76	500	1000	
Kingsock A #2 SWD	NE/4 Sec. 22-4N-15ECM	79273	3-6-70	500	200	
Spanks D-2 SWD	SW/4 Sec. 20-5N-13ECM	77296	10-13-69	500	200	
Webb B-2 SWD	SE/4 Sec. 34-4N-12ECM	89505	2-24-72	1000	200	
Cluck A-10 SWD	SE/4 Sec. 11-8N-5ECM	46515	9-15-61	—	250	
Harjo A-6 SWD	SE/4 Sec. 17-7N-8ECM	32194				
Lacy A-11 SWD	SW/4 Sec. 14-8N-6ECM	83188	12-20-70	15000	Not to exceed gravity	
Punlurte A-1 SWD	SW/4 Sec. 8-5N-8ECM 25	109466	12-16-74	3000	1200	
Scatler A-1 SWD	SW/4 Sec. 7-5N-8ECM 25	80092	5-1-70	500	66	
Weems A-1 SWD	SW/4 Sec. 21-7N-5ECM	31541	1-24-56	1500	—	
Welfelt 2 SWD	NW/4 Sec. 2-7N-4ECM	42232	4-20-60	1500	1000	
Aledo #1 D	NW/4 Sec. 8-15N-18W 39	82918	12-8-70	100	900	
Hardy 3 SWD	NE/4 Sec. 3-25N-3ECM 7	38483	12-18-58	350	75	
Lane A-2 SWD	NE/4 Sec. 22-27N-3W 55	25142	10-9-51			
Piggot A-4 SWD	SE/4 Sec. 12-25N-5E 113	39263	4-1-59	500	400	
Werner Farley A #4 SWD	SE/4 Sec. 23-11N-3W 108	30571	7-22-55	—	—	

Operator: Cities Service Company

Address: 3545 N.W. 58th Street

Oklahoma City, OK 73112

Signature of Duly Authorized Representative

MARCH 4, 1982

Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Buttram A-1 SWD	SE/4 Sec. 21-4N-1W	104404	4-10-74	1800	2000	
Davis A-3 SWD	NE/4 Sec. 34-2S-3W	25207	10-26-51	—	—	
Hatcher C-2 SWD	NW/4 Sec. 28-4N-1W	25143				
McCurley A-2 SWD	SE/4 Sec. 19-3N-1W	49389	7-18-62	—	—	
Phillips B-4 SWD	NW/4 Sec. 17-3S-11W	24302	12-19-50	—	—	
Phillips B-17 SWD	NW/4 Sec. 17-3S-11W	77797	12-6-69	600	200	
Weatherford A-5 SWD	SW/4 Sec. 31-4N-2W	53462	11-20-63	500	500	

Operator: Cities Service Company

Address: 3545 N.W. 58th Street

Oklahoma City, OK 73112

Dellert L. Olson
Signature of Duly Authorized Representative

MARCH 4, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Cities Service Gas Co. Webb #110	NW-SW 36-28N-3W Grant County	81640	July 17, 1970	720	500	-

Operator: Cities Service Gas Company

Address: P.O. Box 25128

Oklahoma City, OK 73125

L. M. Baumeu
Signature of Duly Authorized Representative

March 25, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
BARNETT	SW/4 SW/4 Sec. 19	33959	1/13/57	300	?	
	Twp. 11N, Rge. 11E 101					
FLEMING	E/2 E/2 SE/4 SE/4 SW/4	49262	7/9/62	55	?	
	Sec. 25, T10N, R11E					
MICCO 5-A	SW/4 SE/4 D	37554	7/7/58	250	?	
	Sec. 14, T10N, R11E					
EWELL #2	SW/4 SE/4 SE/4	173990	7/3/80	400	600	
	Sec. 22, T14N, R11E 111					

Operator: Clark Operating Services, Inc.

Address: P. O. Box 554

Okmulgee, OK 74447

Alan Clark
Signature of Duly Authorized Representative

March 15, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Coline B #8	NW SE SE Sec. 21-3S-2W Carter County, Oklahoma	135217	10/28/77	700	350	

Operator: Gordon G. Clark

Address: P. O. Box 98

Ardmore, Oklahoma 73401

Signature of Duly Authorized Representative

3/15/82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building --- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
McCrory "D" #3	NW SE SW Sec. 22-3S-2W Carter County, Oklahoma	45177	3/21/61	150	400	

Operator: Clark and Clark

Address: P. O. Box 98

Ardmore, Oklahoma 73401

Signature of Duly Authorized Representative

3/15/82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Bass 2-D	NE NW SW Sec. 9-5S-1W Carter County, Oklahoma	SEE NOTE:		500	200	
NOTE: We have been recently advised by the Duncan office that there is no record of the order number for this well which was a dry hole, re-entered and completed as a disposal well in January 1968. It was inspected upon completion in 1968, and has been periodically inspected since. We are presently preparing a new application for it.						

Operator: Clark and Clark

Address: P. O. Box 98

Ardmore, Oklahoma 73401

Signature of ~~Duly~~ Authorized Representative

3/15/82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Coline A #7	NW SW Sec. 22-3S-2W Carter County, Oklahoma	135218	10/28/77	400	250	

Operator: Gordon G. Clark

Address: P. O. Box 98

Ardmore, Oklahoma 73401

Signature of Duly Authorized Representative

3/15/82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-102)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Lowery No2	Sec 5 Twp 3-5W	39817 –	6-9-59	200	400	1350 Foot
						Frank Newell
						6-4-59
Rinder No 2	Sec 24 Twp 2-8W	51711 –	6-15-72	20	300	1500 Foot
						Mc Kay WC
						6 15 72

Operator: Glen O Mary

Address: Comanche Okla
601 Graves St

Frank Newell and W C McKay
Signature of Duly Authorized Representative

6-9-59
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Alexander #3	NW/4 Sec 7 T 5S R12W	10049	11-1-73	250	300	

Operator: William H. Clement, et al

Address: P. O. Box 998

Burkburnett, Texas 7[illegible]

W. W. Lax Agent
Signature of Duly Authorized Representative

3-30-82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Parsons B #1	NW SE SE Sec 18-11N-13E	125437	10/29/76	30	300	--
Benedict SWD #1	SW SW NW Sec 7-14N-6E	116243	10/29/75	150	375	116243
Lowery SWD #2	NW NW SE Sec 14-11N-9E	233525	2/17/83	2000	500	--

RECEIVED
FEB 6 1985
UIC DEPT
OKLAHOMA CORPORATION COMMISSION

Operator: Clyde Petroleum, Inc.

Address: 10820 E. 45th Place, Suite 300

Tulsa, OK 74146

David L. Bain
Signature of Duly Authorized Representative

1/31/85
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-303)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Parsons B #1	NW SE SE Sec 18-11N-11E	125437	10/29/76	30	300	--
Benedict SWD #1	SW SW NW Sec 7-14N-4E	116243	10/29/75	150	375	116243
Lowery SWD #2	NW NW SE Sec 14-11N-9E	233525	2/17/83	2000	500	--

RECEIVED
FEB 0 1985
UIC DEPT.
OKLAHOMA CORPORATION COMMISSION

Operator: Clyde Petroleum, Inc.

Address: 10820 E. 45th Place, Suite 300

Tulsa, OK 74146

Signature of Duly Authorized Representative

Date 1/31/85

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION – UIC DEPT.
Jim Thorpe Building · Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Parsons B #1	NW SE SE Sec 18-11N-11E	125437	10/29/76	30	300	--
Benedict SWD #1	SW SW NW Sec 7-14N-4E	116243	10/29/75	150	375	116243
Lowery SWD #2	NW NW SE Sec 14-11N-9E	233525	2/17/83	2000	500	--

RECEIVED
FEB 0 1985
UIC DEPT.
OKLAHOMA CORPORATION COMMISSION

Operator: Clyde Petroleum, Inc.

Address: 10820 E. 45th Place, Suite 300
Tulsa, OK 74146

Signature of Duly Authorized Representative

1/31/85
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Parsons B No. 1	SW SE SE Sec. 18-11N-11E	107 125437	10/29/76	30	300	--
Benedict SWD No. 1	SW SW NW Sec. 7-14N-4E	81 116243	10/29/75	150	375	116243
Lowery No. 2 SWD	NW NW SE Sec. 14-11N-9E	107 233525	2/17/83	2,000	500	--

RECEIVED
OIL & GAS CONSERVATION DIVISION
MAY 7 1984
OKLAHOMA CORPORATION COMMISSION

Operator: Clyde Petroleum, Inc.

Address: 10820 E. 45th Place, Suite 300

Tulsa, OK 74146

Beverly Ann Frank
Signature of Duly Authorized Representative

4/30/84
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building – Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Roberts SWD	W/2 NW29-23-5W 47	54511	3/12/64	N.A.	N.A.	
McMillian SWD	NE/4 28-16N-8E 27	70711 —	12/23/68	N.A.	N.A.	
Hall SWD	NE/4 18-9N-11E 63	168320 —	4/28/80	300	500	

Operator: Cobb Oil and Gas Company

Address: 23 West Fourth St
Frankling Bldg.
Tulsa, Ok 74103

J. Phillpott
Signature of Duly Authorized Representative

3-19-82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
BEU #5	NW SW NW 1-21N-13E	133646	4/1/77	30	100	
	TULSA COUNTY	149				
WELCH #15	NE NW NW 2-21N-13E	172705	7/6/80	100	-	
	TULSA COUNTY	145				

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Petty #1	¼-NE, Sec.-30, Keyes, OK	86724	9-23-71	400	Gravity	

FORM NO. 107 R
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building · Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Petty #1	1/4-NE, Sec. 30, Keyes, OK	86724 —	9-23-71	400	Gravity	

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Petty #1	1/4-SE,Sec 30,Keyes OK	86724	9-23-71	400	Gravity	

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Snow #2	E/2 W/2 SW/4	43227	8/60	150	250	
	28-5N-8E					
Snow #6	NE SW SW					
	28 5N-8E	46215	8/85	200	400	
Ralls #7	W/2 SE/4 + E/2 SW/4					
	28-5N-8E	41962	3/60	150		
Ralls #9	E/2 SW/4					
	28-5N-8E	40004	6/59	150		
Ralls #26	NE/NW/SE					
	28-5N-8E					
Bell #5	NW/SW/SW	133616	8/77	30	100	
	1-21N-12E					
Welch #15	NE/NW/NW					
	3-21N-13E	172705	7/86	100	0	

Operator: C. H. COLPITT

Address: 12328 N. SHERIDAN
Collinsville, Ok 74021

C. N. Colpitt Jr.
Signature of Duly Authorized Representative

2/17/87
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Snow #2	E/2 W/2 SW/4 26 SN 5E	4/3227	8/60	150	250	
Saxon #6	NE/SW/SW 28 SN 5E	265215	5/85	200	400	
Ralls #7	W/2 SE/4 NE/4 SW/4 (28 SN 5E)	4/1962	3/60	150		
Ralls #9	E/2 SW/4 28 SN 5E	40004	6/59	150		
Ralls #12	E/2 SW/4 28 SN 5E	43246	9/60			
Ralls #14	E/2 SW/4 28 SN 5E	45220	4/61	150		
Bow #5	NW/SW/SW 1-21N-12E	13.3616	8/77	30	100	
Weld #15	NE/NW/NW 3-21N-12E	172705	7/80	100	0	

Operator: C. H. COLPITT

Address: 10540 E 11
TULSA OK 74128

E. W. Colpitt, Jr.
Signature of Duly Authorized Representative

3/24/86
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

Comet Oil Co.
1309 Ash
Duncan, Oklahoma 73533

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Hefner 2-B	NW/4 NW/4 SE/4					
	Sec. 14, 2S, 5W G					
	Stephens, Co.	79110	Nov. 7, 1980	150	400	
Hefner # 19	SE/4 NE/4 SW/4 SE/4					
	Sec. 14, 2S, 5W					
	Stephens, Co.	194771	July 23,1981	500	400	
Hefner 21	NW/4 NW/4 SE/4					
	Sec. 14, 2S 5W					
	Stephens, Co.	195763	Aug. 6,1981	400	500	
Comet Oil	Co. purchased these	Wells from L.	A. Edwards Jr.	August 1, 1984		

Operator: Comet Oil Co.

Address: 1309 Ash, Suite 101

Duncan, Okla. 73533

H.P. Haines
Signature of Duly Authorized Representative

3-12-85
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Ward #1	Sec 14 22N 14E Rogers Co. OK	183025	1-25-81	350	500 #	

Operator: COMINCO AMERICAN INCORPORATED

Address: 203 W. 8th Suite 510

Amarillo, TX 79101

Ruth G. Zinkgraf
Signature of Duly Authorized Representative

3-16-82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
#2 DAILY "B"	NW NE SW	179186	7 Nov. 1980	250 BPD	1500 psi	N/A
	Section 2, T1N, R9W					
	Stephens County, Okla.					

Operator: COMPADRE DRILLING & EXPLORATION CORP.

Address: P. O. Box 97
ARDMORE, OKLAHOMA 73401

Signature of Duly Authorized Representative
Robert C. Lang, IV

Date 15 March 1982

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
State 34 J #2 20	Garvin County, Sec 34	65774	5-10-67	500	900	
	T3N-R1E C SE SW NW 49					
	*(originally submitted	as an enhanced recovery well)				

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
West Brock Deese		Custer County, 39					
Unit 034 2R	SI	Sec 16 5S-1W,	64450	12-1-66	1050	2125	
		NW SW NE					

Form No. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Massman A #1 2D	Woods County Sec. 5-T26S-R15W-SE-SESW 161	94060	11-3-72	400	600	
Bayou Unit #101 2D	Carter Co. Sec. 36-T4S-R2W SWSESW 19	24239	11-28-50	240	700	
U.T. Duncan #14 2D	Kay Co. Sec. 21-T29N-R1W SWSWSW 71	79789	4-16-70	2000	600	
F.F. Priboth #13 2D	Kay Co. Sec. 21-T29N-R1W SESWSW 71	123898	10-1-76	3000	1100	
Brock Deese #8 2R	Carter Co. Sec. 18-T3S-R1E - SE 19	54976	4-24-64	40	700	
Butterly Oil Creek #2R	Garvin Co. Sec. 14-T1N-R1E SESE 49	51453	3-29-63	3500	1500	
" " "2D#2	Garvin Co. Sec. 14-T1N-R1E SWSWSE	110711	2-4-75	4000	1600	
" " 2D#11	Garvin Co. Sec. 23-T1N-R1E SESESW	98610	6-21-73	3500	1500	
Butterly "14" #1 2D	Garvin Co. Sec 14-T1N-R1E SESWSW	117730	1-1-76	6000	1800	
McKinley #1 2D	Garvin Co. Sec 13-T1N-R1E S NWSW	127773	1-31-77	12000	2000	
Eason A 2D	Carter Co. Sec. 6-T2S-R3W NE NESW 19	30924	10-20-55	5	50	

Operator: Conoco Inc.

Address: 3535 N.W. 58th St.

Oklahoma City, OK 73112

R.S.Moore
Signature of Duly Authorized Representative

3-8-82
Date

Pages 1 though 4 inclusive

Form No. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
N.E. Cherokee #48 2D	Alfalfa Co. Sec.29-T27N-R10W NWNE 3	40591	9-21-59	500	1000	
N.W. Cherokee #73 2D	Alfalfa Co. Sec.19-T27N-R10W NWSW	153611	5-30-79	1000	1500	
Clearbrook Unit #152D	Cleveland Co. Sec.15-T8N-R1W NE 21	32454	5-1-56	250	350	
Harrison Arms #2 2D	Murray Co. Sec.1-T1S-R2E SWSWSW 22	154611	6-26-79	2000	1800	
F.C. Truell #1 2D	Kingfisher Co. Sec. 26-T17-R7W NESW 13	65334	3-6-67	500	1000	
S.E. Eureka #50 2D	Alfalfa Co. Sec.23-T28N-R10W NWNESE 3	148208	12-27-78	1500	2000	
Hewitt Unit #36 2D	Carter Co.Sec. 6-T4S-R2W SWSW 19	128918	3-14-77	1000	1000	
Etta House #3 2R	Pontotoc Co. Sec.12-1N-7E NE 03	68716	4-16-68	2400	500	
R.W. Simpson #4 2D	Pontotoc Co. Sec. 12-1N-R7E SESWSW 03	176071	9-16-80	108	175	

Operator: Conoco Inc.

Address: 3535 N.W. 58th St.

Oklahoma City, OK 73112

Signature of Duly Authorized Representative

3-8-82
Date

Form No. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Loco WaterFlood Unit #328 2R	Stephens Co. Sec.9-T3S R5W S/2NE/SE 17	108680	10-31-74	1000	500	
" " " #372 20	Stephens Co.Sec.9-T3S-R5W, NWSWSW 17	135222	10-28-77	6000	500	
S. Overbrook Deese #13 30	Love Co. Sec.12-T6S-R1E SWSWSE 85	40162	7-20-59	300	300	
Pauls Valley # 1 (Drennan #1) 2D	Garvin Co. Sec.3-T2N-R1E NWSWSW 49	124784	10-6-76	6000	1500	
Pauls Valley # 2 (State B) 2D	Garvin Co.Sec.34-T3N-R1E SESWSW 49	65774	5-10-67	500	900	
Duker Unit #10 2D	Garvin Co. Sec.34-T3N-R1E SWSWSW 49	96583	3-23-73	2100	2000	
Collie James #4 2D	Murray Co.Sec.3-T1S-R2E SW/SE/SE 99	42851	6-29-60	5000	2000	
L.L. Chaffin #1 2P	Murray Co.Sec.2-T1S-R2E SESWSW 99	107476	9-9-74	1600	1300	
Woods # 2 2D	Grady Co.Sec.24-T10S-R5W SESWSE 51	124326	9-20-76	200	600	

Operator: Conoco Inc.

Address: 3535 N.W. 58th St.
Oklahoma City, OK 73112

Signature of Duly Authorized Representative

3-8-82
Date

Form No. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Velma Field Equip. #2 D 19	Carter County					
Pontoco (Ragsdale #5)	Sec.17-T2S-R3W NWSESW	37034	5-5-58-occ	500	500	

Operator: Conoco Inc.

Address: 3535 N.W. 58th St.
Oklahoma City, OK 73112

Signature of Duly Authorized Representative

3-8-82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

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Conoco Well #8	NE¼-SEC32-TWP27N-RNG5	62807	6-13-66	7000*	300*	*

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building · · Oklahoma City, Oklahoma 73105
(Rule 3-302)

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NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Craig 2	SW/4 SW/4 Sec 6	150969	3-19-79	750	1200	
	T5N-R1W McClain Co					
Sebranek No. 2	SE/4 SE/4 NW/4 Sec 30	36432	3-10-58	450	300	
	T19N-R3E, Logan Co					

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Herman Brunken #1	35-23N-4W	236847	4-15-83	500	500	
Cartwright #1	26-12N-14W	198001	9-9-81	3000	1000	
DeWitt #1	7-22N-10W	267429	10-23-84	3500	1500	
Mary Lowe #1	32-23N-5W	267155	10-18-84	3000	1500	
Marion #1	33-21N-8W	91369	6-6-72	500	300	
Nelson 1-32	32-24N-4W	194767	7-23-81	3000	500	
Richardson #1	33-15N-14W	267156	10-18-84	2000	2000	
Singree A-1	1-23N-12W	272849	2-6-85	3000	1500	
Suit #1	9-20N-9W	293398	2-24-86	3600	500	
Taylor #1	29-19N-8W	243652	8-25-83	1500	1000	
Walker #1	27-24N-10W	276004	4-10-85	2000	500	
Lloyd #1	25-23N-10W	246252	10-11-83	1500	1000	

Operator: CONTINENTAL TREND RESOURCES, INC.

Address: P. O. Box 10549

Enid, OK 73706

R. D. Ba[illegible]
Signature of Duly Authorized Representative

March 18, 1987
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Herman Brunken #1	35-23N-4W	236847	4-15-83	500	500	
Cartwright #1	26-12N-14W	198001	9-9-81	3000	1000	
DeWitt #1	7-22N-10W	267429	10-23-84	3500	1500	
Mary Lowe #1	32-23N-5W	267155	10-18-84	3000	1500	
Marion #1	33-21N-8W	91369	6-6-72	500	300	
Nelson #1	32-24N-4W	124767	7-23-81	3000	500	
Richardson #1	33-15N-14W	267156	10-18-84	2000	2000	
Singree A-1	1-23N-12W	272849	2-6-85	3000	1500	
Suit #1	9-20N-9W	293398	2-24-86	3000	500	
Taylor #1	29-19N-8W	243652	6-25-83	1500	1000	
Walker #1	27-24N-10W	226084	4-10-85	2000	500	
Lloyd #1	25-23N-10W	246252	10-11-83	1500	1000	P & A'd
Melberg #1-35	35-23N-5W	213568	3-2-82	5000	1000	
Gray #1	24-24N-7W	202357	10-7-81	3000	800	

Operator: Continental Trend Resources, Inc.

Address: P.O. Box 10549

Enid, OK 73706

K. W. Bates
Signature of Duly Authorized Representative

3-15-88
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Herman Brunken #1	35-23N-4W	236847	4-15-83	500	500	
Cartwright #1	26-12N-14W	198001	9-9-81	3000	1000	
DeWitt #1	7-22N-10W	267429	10-23-84	3500	1500	
Mary Lowe #1	32-23N-5W	267155	10-18-84	3000	1500	
Marion #1	33-21N-8W	91369	6-6-72	500	300	
Nelson #1	32-24N-4W	194767	7-23-81	3000	500	
Richardson #1	33-15N-14W	267156	10-18-84	2000	2000	
Singree A-1	1-23N-12W	272849	2-6-85	3000	1500	
Suit #1	9-20N-9W	293398	2-24-86	3000	500	
Gray #1	24-24N-7W	202357	10-7-81	3000	800	
Walker #1	27-24N-10W	276004	4-10-85	2000	500	
Helberg #1	35-23N-5W	213568	3-2-82	5000	1000	

Operator: Continental Trend Resources, Inc.

Address: P.O. Box 10549

Enid, OK 73706

K. G. Bettis
Signature of Duly Authorized Representative

3-27-89
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Bourquin #1 SWD	SW 23-1N-26ECM	54692	4/1/64	600	250	
Herman Brunken #1 SWD	NE 35-23N-4W	236847	4/15/83	500	500	
Cartwright #1 XWD	NW 26-12N-14W	198001	9/9/81	3000	1000	
DeWitt #1 SWD	SW 7-22N-10W	267429	10-22-84	3500	1500	
Mary Lowe #1 SWD	SE 32-23N-5W	267155	10/18/84	3000	1500	
Marion #1 SWD	SW 33-21N-8W	91369	6/6/72	500	300	
Nelson #1	NW 32-24N-4W	194767	7/23/81	3000	500	
Richardson #1 SWD	SE 33-15N-14W	267156	10/18/84	2000	2000	
Singree #A-1 SWD	SE 1-23N-12W	272849	2/6/85	3000	1500	
Suit #1 SWD	NE 9-20N-9W	293398	2/24/86	3000	500	
Gray #1 SWD	NE 24-24N-7W	202357	10/7/81	3000	800	
Walker #1 SWD	NE 27-24N-10W	276004	4/10/85	2000	500	
Helberg #1 SWD	NE 35-23N-5W	213568	3/2/82	5000	1000	
Winchester #2 SWD	NE 12-21N-7W	195770	8/6/81	1500	1500	
Yates #3 SWD	NW 7-18N-1W	233510	2/17/83	15000	1000	
Kouns #1 SWD	NW 17-16N-16W	251083	12/30/83	7000	1500	
Driever #1 SWD	SE 10-16N-11W	194344	7/20/81	5000	1500	

Operator: CONTINENTAL TREND RESOURCES, INC.

Address: P.O. Box 10549, Enid, OK 73706

R. G. Bettis
Signature of Duly Authorized Representative

April 10, 1990
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Nance SWD	NW-NE-SW	32711 -	—	—	—	
	Sec 12-8N-8E					

FORM NO. 1071
Rev. (1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Overall SWD	SW-SE-NW Sec 15 - 11N-9E OTT	47110 —	11-15-61	1200	600	

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	Pawnee County, Okla. LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Little #12	NW/4 Sec. 6-20N-8E 117	194489	7-21-81	1,000	0	
Brewer (Cotton) #9	NW/4 Sec. 6-20N-8E	35872	11-1-57	600	0	
Brewer (F.White) #12	NW/4 Sec. 6-20N-8E	35872	11-1-57	600	0	
Brewer B-15	NW/4 Sec. 6-20N-8E	35872	11-1-57	600	0	
State 'E' #E-1	NW/4 Sec. 36-21N-7E	119492	3-1-76	2,000	0	
State 'G' G-1	NW/4 Sec. 36-21N-7E	90031	3-1-76	1,000	0	

Operator: Cook Operating Co.

Address: P.O. Box 1291, Tulsa, Ok. 74101

Signature of Duly Authorized Representative

March 16, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Franta #1	Sec. 23 11N 5W Canadian County	182651	1-20-81	3000	500	

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION – UIC DEPT.
Jim Thorpe Building – Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Cartwright Unit #1	C NW¼ Sec. 26, 12N 14W Custer County 39	193001	9-9-81	3000	1000	

Operator: William B. Cooper

Address: 8236 W. Interstate 40,

Oklahoma City, Oklahoma 73128

Signature of Duly Authorized Representative

4-14-82

Date

FORM NO 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-5b)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Runion #Swd-#2	SE-NE-Sec 35-T2N-R5E	42121	2-11-1964	30	0	
	35 T2N R5E					
	Garvin County 135					
Raymond Wilson #2	SW SW SE	51616	1.16.1979	40	0	
	Sec 9 T1N R5E					
	Pontotoc County 175					

Operator: MA Oliver Cotner

Address: Rt 1 Box 179
Konawa OK 74849

Signature of Duly Authorized Representative

Date: 5-12-1982

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Fields SWD	NE¼, Section 14, T03	82331	10/23/70	300	1000	
	Township 21N, Range 3E					

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Conway #5	NE NE SW SE 27-2S-2W	117093	12/9/75	600	675	

Operator Edwin L. Cox & Berry R. Cox

Address: 1240 Liberty Tower

Okla. City, Oklahoma 73102

W. B. Curry Jr
Signature of Duly Authorized Representative

June 21, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Conway #15	SW SW 27-2S-2W 19	18037	2/12/62	500	200	

Operator: Edwin L. Cox & Berry R. Cox

Address: 1240 Liberty Tower

Okla. City, Oklahoma 73120

W. B. Curry Jr.
Signature of Duly Authorized Representative

June 21, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Zipsie #1	SE-29-1S-10W 33	135219	10/28/77	300	1000	

Operator: Edwin L. Cox & Berry R. Cox

Address: 1240 Liberty Tower

Okla. City, Oklahoma 73102

W. B. Curry Jr.
Signature of Duly Authorized Representative

June 21, 1982
Date

FORM NC. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Cox P #3	SW-22-2S-2W 19	50597	12/18/62	10	not specified	

Operator: Edwin L. Cox & Berry R. Cox

Address: 1240 Liberty Tower

Oklahoma City, Oklahoma 73102

W. B. Curry Jr.
Signature of Duly Authorized Representative

June 21, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Cameron #1	NE-4-26N-21W 59	79265	3/6/70	N.A.	N.A.	

Operator: Edwin L. Cox & Berry R. Cox

Address: 1240 Liberty Tower

Oklahoma City, Oklahoma 73102

W. B. Curry, Jr.
Signature of Duly Authorized Representative

June 21, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Marlatt #1	SW NE-29-22N-14W 93	84670	4/22/71	200	750	

Operator: Edwin L. Cox & Berry R. Cox

Address: 1240 Liberty Tower

Oklahoma City, Oklahoma 73102

W. B. Curry Jr.
Signature of Duly Authorized Representative

June 21, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Glausey #6	NE-25-2S-4W 13	78767	1/21/70	120	650	

Operator: Edwin L. Cox & Berry R. Cox

Address: 1260 Liberty Tower

Oklahoma City, Oklahoma 73102

W. B. Curry Jr.
Signature of Duly Authorized Representative

June 21, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Phillips #3	NE-30-2S-3W 19	37860	8/4/58	500	500	

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
NONE IN OPERATION AS OF THIS DATE						

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building · Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Quay Fee #1	NW/4 6-19N-6E Payne Co.	111817	3-7-75			
Graham	NW/4 2-14N-3E Lincoln	500009				
Johnston #3	NW/4 19-18N-5E Payne	64723	1-12-67			

Operator: Culp & Copple Oil Co.

Address: Box 708

Cushing, Oklahoma 74023

Signature of Duly Authorized Representative

6-7-82
Date

FORM NO. 10
(1981)

RECEIVED
CONSERVATION DEPARTMENT
MAR 17 1992
OKLAHOMA CORPORATION COMMISSION

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Anderson	Sec 15-11N-5E	143221	12-15-73	300	0	None
	Okfuskee Co. OK					

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

RECEIVED
MAR 15 1982
CUMMINGS

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
HULL UNIT #1	SE/4 Sec 4-26N-16W,WOODS (51)	117899	6-21-76		Gravity feed	

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
DISPOSAL	¼SE-SEC. 21-T22R13E	39733	5-25-59	370	300	

Operator: CUMMINS & WIPPEN OIL CO

Address: 4112 E 42ND PLACE
TULSA, OKLAHOMA 74135

Signature of Duly Authorized Representative

3-15-82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
V. Hollis	NE¼ SEC 9 12-12	119317	2-1979	300	300	
E. LEE	NW¼ SEC. 14 13-12	123410	6-23-76	300	300	

DOCUMENT QUALITY TARGET

THE FOLLOWING DOCUMENTS ARE IN SUCH A CONDITION, MAKING IT IMPOSSIBLE TO REPRODUCE IN A LEGIBLE OR READABLE CONDITION, THEREFORE, THE FOLLOWING DOCUMENTS ARE BELOW STANDARDS FOR MICROFILM.

ORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Baulch #5	OP	Pontotoc Co.	45374		500	700	

Operator: C & L Drilling Co.

Address: P. O. Box 1252
Ada Okla. 74820

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Loretta Shuster
Signature of Duly Authorized Representative

3/1/82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Adams #1	SI	Pontotoc Co.	93034	10/1/72	1160	1600	
Adams #3	OP	Pontotoc Co.	93034	10/1/72	1160	1600	
Norman Sarkey 2	SI	Pontotoc Co.	93034	10/1/72	1160	1600	
Norman Sarkey 5	SI	Pontotoc Co.	93034	10/1/72	1160	1600	
Norman Sarkey 7	SI	Pontotoc Co.	93034	10/1/72	1160	1600	
Busby Osborn 1A	SI	Pontotoc Co.	93034	10/1/72	1160	1600	
Busby Osborn 3	SI	Pontotoc Co.	93034	10/1/72	1160	1600	
Hope Busby 2	OP	Pontotoc Co.	93034	10/1/72	1160	1600	
Hope Busby 5	SI	Pontotoc Co.	93034	10/1/72	1160	1600	
Hope Busby 6	OP	Pontotoc Co.	93034	10/1/72	1160	1600	
Osborn 2	SI	Pontotoc Co.	93034	10/1/72	1160	1600	

rator: C & L Drilling Co.

ress: P. O. Box 1252
Ada, Okla. 74820

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

3/1/82
Date

)RM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Boddy #2	OP	Pontotoc Co.	108233	1/1/75	890	600	
Boddy #3	op	Pontotoc Co.	108233	1/1/75	890	600	
Boddy #5	OP	Pontotoc Co.	108233	1/1/75	890	600	
Ben Boddy #2	OP	Pontotoc Co.	108233	1/1/75	890	600	
Busby #1	OP	Pontotoc Co.	108233	1/1/75	890	600	
Busby #4	OP	Pontotoc Co.	108233	1/1/75	890	600	
Harvey #4	OP	Pontotoc Co.	108233	1/1/75	890	600	
Skirvin #5	OP	Pontotoc Co.	108233	1/1/75	890	600	

rator: C & L Drilling Co.

ress: P. O. Box 1252
Ada, Okla. 74820

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Laurita Sheates
Signature of Duly Authorized Representative

3/1/82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

JACKSON BARNETT

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
W-1	OP	SE/4 Sec 5-17N-7E	31506	Jan. 20, 1956			
W-2	OP	SE/4 Sec 5-17N-7E	31506	Jan. 20, 1956			
W-3	OP	SE/4 Sec 5-17N-7E	31506	Jan. 20, 1956			
W-4	OP	SE/4 Sec 5-17N-7E	31506	Jan. 20, 1956			

Operator: CN OPERATING COMPANY

Address: 5579 South Lewis

Tulsa, Oklahoma 74105

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

3/12/82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

MIDDLEPECK PRUE SAND UNIT

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
27	OP	NE Sec 34-14N-6E	35016 & 35228	6/19/57 7/24/57			
36	OP	NW Sec 34-14N-6E	35016 & 35228	6/19/57 7/24/57			
42	SI	NW Sec 34-14N-6E	35016 & 35228	6/19/57 7/24/57			

Operator: CN OPERATING COMPANY

Address: 5579 South Lewis

Tulsa, Oklahoma 74105

*TA = Temp. Aband.
SI = Shut In
Op = Operating

L. J. Lud
Signature of Duly Authorized Representative

3/02/82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
4-1	OP	SE/4 Sec 4-13N-5E	38505	Dec, 31, 1958			
4-2	OP	SE/4 Sec 4-13N-5E	38505	Dec. 31, 1958			
6-7	OP	NE/4 Sec 8-13N-5E	38505	Dec. 31, 1958			
7-1	OP	NW/4 Sec 9-13N-5E	38505	Dec. 31, 1958			
7-5	OP	NW/4 Sec 9-13N-5E	38505	Dec. 31, 1958			
8-2	OP	NW/4 Sec 9-13N-5E	38505	Dec. 31, 1958			
10-1	OP	NW/4 Sec 9-13N-5E	38505	Dec. 31, 1953			
10-5	OP	NW/4 Sec 9-13N-5E	38505	Dec. 31, 1958			
10-6	OP	SW/4 Sec 9-13N-5E	38505	Dec. 31, 1958			
11-2	OP	NW/4 Sec 9-13N-5E	38505	Dec. 31, 1958			
12-1	OP	SW/4 Sec 9-13N-5E	38505	Dec. 31, 1958			

Operator: CN OPERATING COMPANY

Address: 5579 South Lewis

Tulsa, Oklahoma 74105

*TA = Temp. Aband.
SI = Shut In
Op = Operating

K. W. Lust
Signature of Duly Authorized Representative

3/14/82
Date

FORM NO. 1070
(R981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building · Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Wilson Circle Ranch 1-10	SI*	SE/4 SE/4 NE/4 Sec. 10-1S-1E	318816	11/10/87	2,000	2,000	
Howell 1	SI*	E/2 SW/4 NE/4 Sec. 14-1S-1E	317283	09/28/87	2,000	2,000	
Howell Circle Ranch A2	SI*	SE/4 SW/4 SW/4 Sec. 11-1S-1E	317282	09/28/87	2,000	2,000	
*Anticipate commencement of injection operations by 12/01/87.							

Operator: CNG Producing Co.-Tulsa Div.

Address: 705 S. Elgin, Box 2115

Tulsa, OK 74101-2115

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Susan Lacy
Engr. Tech.
Signature of Duly Authorized Representative

November 19, 1987
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Lain #1	OP	Sec 16 5N 9E	54677	3-01-64	100	600	
Britt #16	OP	Sec 20 4N 7E	86330	8-24-71	750	650	
Beck	OP	Sec. 31 5N 8E	130755	2-07-78	50	700	
Dexter	OP	Sec. 19 4N 7E	85861	7-26-71	100	850	

Operator: Bill G. Cantrell, Oil Operator

Address: P.O. Box 394, Ada, OK 74820

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

March 16, 1982
Date

ORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION – UIC DEPT.
Jim Thorpe Building – Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Mean Beer #1	Op	SW 1-25N-2E					

ORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Arrow B #2	WIW	NE17-25N-2E	52195	6/25/63			
Brett #1	SI	SE8-25N-2E					
Gilliam #1	SI	NW16-25N-2E					
England 13	SI	NW9-26N-2E					

ORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Weatherford #1	OP	SW 1-25N-2E					

Operator: Baja Corp

Address: 11600 - Wilshire Center
Beverly Hills, Calif.

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

Date 3/11/82

ORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Arrow B #2	WIW	NE17-25N-2E	52195	6/25/63			
Brett #1	SI	SE8-25N-2E					
Gilliam #1	SI	NW16-25N-2E					
Goodland 13	SI	NW9-25N-2E					

Operator: _____

Address: _____

_____

*TA = Temp. Aband.
SI = Shut In
Op = Operating

_____
Signature of Duly Authorized Representative

_____
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION – UIC DEPT.
Jim Thorpe Building – Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Brown 7	OP	SE/4 NE/4 (16-7N-9E)	49,854	9-18-1962	5,537.50	674.37	
Brown 8	SI	SW/4 NE/4 (16-7N-9E)	49,854	9-18-1962			
Brown 9	OP	SW/4 NE/4 (16-7N-9E)	49,854	9-18-1962	5,737.50	674.37	
Evans 1	SI	NW/4 SW/4 (16-7N-9E)	49,854	9-18-1962			
Keplinger 2	SI	NW/4 SE/4 (16-7N-9E)	49,854	9-18-1962			
Keplinger 4	SI	NE/4 SW/4 (16-7N-9E)	49,854	9-18-1962			
Chapman 3	SI	NE/4 SE/4 (16-7N-9E)	49,854	9-18-1962			
Hickory 7	SI	SW/4 NW/4 (15-7N-9E)	49,854	9-18-1962			
Hickory 9	SI	SE/4 NW/4 (15-7N-9E)	49,854	9-18-1962			
McCoy 3	SI	NW/4 SW/4 (15-7N-9E)	49,854	9-18-1962			
Hickory 2	SI	SE/4 NW/4 (15-7N-9E)	49,854	9-18-1962			
Hickory 8	SI	SW/4 NW/4 (15-7N-9E)	49,854	9-18-1962			
Hickory 14	OP	SE/4 NW/4 (15-7N-9E)	49,854	9-18-1962	8,111.00	644.21	
Bruner 3	OP	NW/4 NE/4 (15-7N-9E)	49,854	9-18-1962	3,183.33	605.88	
Bruner 5	OP	SW/4 NE/4 (15-7N-9E)	49,854	9-18-1962	3,562.50	674.37	
Suter 4		NE/4 NE/4 (15-7N-9E)	49,854	9-18-1962	1,275	180	
Suter 5	SI	SE/4 NE/4 (15-7N-9E)	49,854	9-18-1962			
Suter 7	SI	NE/4 SE/4 (15-7N-9E)	49,854	9-18-1962			
McCoy 4	SI	NW/4 SW/4 (15-7N-9E)	49,854	9-18-1962			
Minnie McCoy 2	SI	NE/4 SW/4 (15-7N-9E)	49,854	9-18-1962			
Texaco Suter 2	SI	NW/4 SE/4 (15-7N-9E)	49,854	9-18-1962			

Operator: LETA M. CHAPMAN ESTATE

Address: P. O. Box 3209

Tulsa, Oklahoma 74101

*TA = Temp. Aband.
SI = Shut In
Op = Operating

LETA M. CHAPMAN ESTATE

By: [signature]
Signature of Duly Authorized Representative

February 19, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Brown 7	OP	SE/4 NE/4 (16-7N-9E)	49,854	9-18-1962	5,762.50	824.73	
Brown 8	SI	SW/4 NE/4 (16-7N-9E)	49,854	9-18-1962			
Brown 9	OP	SW/4 NE/4 (16-7N-9E)	49,854	9-18-1962	5,929.17	824.56	
Evans 1	SI	NW/4 SW/4 (16-7N-9E)	49,854	9-18-1962			
Keplinger 2	SI	NW/4 SE/4 (16-7N-9E)	49,854	9-18-1962			
Keplinger 4	SI	NE/4 SW/4 (16-7N-9E)	49,854	9-18-1962			
Chapman 3	SI	NE/4 SE/4 (16-7N-9E)	49,854	9-18-1962			
Hickory 7	SI	SW/4 NW/4 (15-7N-9E)	49,854	9-18-1962			
Hickory 9	SI	SE/4 NW/4 (15-7N-9E)	49,854	9-18-1962			
McCoy 3		NW/4 SW/4 (15-7N-9E)	49,854	9-18-1962	900	184	
Hickory 2	SI	SE/4 NW/4 (15-7N-9E)	49,854	9-18-1962			
Hickory 8	SI	SW/4 NW/4 (15-7N-9E)	49,854	9-18-1962			
Hickory 14	OP	SE/4 NW/4 (15-7N-9E)	49,854	9-18-1962	8,362.50	824.56	
Bruner 3	OP	NW/4 NE/4 (15-7N-9E)	49,854	9-18-1962	3,575.00	824.56	
Bruner 5	OP	SW/4 NE/4 (15-7N-9E)	49,854	9-18-1962	3,550.00	824.56	
Suter 4	SI	NE/4 NE/4 (15-7N-9E)	49,854	9-18-1962			
Suter 5	SI	SE/4 NE/4 (15-7N-9E)	49,854	9-18-1962			
Suter 7	SI	NE/4 SE/4 (15-7N-9E)	49,854	9-18-1962			
McCoy 4	SI	NW/4 SW/4 (15-7N-9E)	49,854	9-18-1962			
Minnie McCoy 2	SI	NE/4 SW/4 (15-7N-9E)	49,854	9-18-1962			
Texaco Suter 2	SI	NW/4 SE/4 (15-7N-9E)	49,854	9-18-1962			

Operator: LETA M. CHAPMAN ESTATE

Address: P. O. Box 3209

Tulsa, Oklahoma 74101

*TA = Temp. Aband.
SI = Shut In
Op = Operating

LETA M. CHAPMAN ESTATE
By: [signature]
Signature of Duly Authorized Representative

February 19-1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Brown 7	OP	SE/4 NE/4 (16-7N-9E	49,854	9-18-1962	5,537.50	674.37	
Brown 8	SI	SW/4 NE/4 (16-7N-9E	49,854	9-18-1962			
Brown 9	OP	SW/4 NE/4 (16-7N-9E	49,854	9-18-1962	5,737.50	674.37	
Evans 1	SI	NW/4 SW/4 (16-7N-9E	49,854	9-18-1962			
Keplinger 2	SI	NW/4 SE/4 (16-7N-9E	49,854	9-18-1962			
Keplinger 4	SI	NE/4 SW/4 (16-7N-9E	49,854	9-18-1962			
Chapman 3	SI	NE/4 SE/4 (16-7N-9E	49,854	9-18-1962			
Hickory 7	SI	SW/4 NW/4 (15-7N-9E	49,854	9-18-1962			
Hickory 9	SI	SE/4 NW/4 (15-7N-9E	49,854	9-18-1962			
McCoy 3	SI	NW/4 SW/4 (15-7N-9E	49,854	9-18-1962			
Hickory 2	SI	SE/4 NW/4 (15-7N-9E	49,854	9-18-1962			
Hickory 8	SI	SW/4 NW/4 (15-7N-9E	49,854	9-18-1962			
Hickory 14	OP	SE/4 NW/4 (15-7N-9E	49,854	9-18-1962	8,111.00	644.21	
Bruner 3	OP	NW/4 NE/4 (15-7N-9E	49,854	9-18-1962	3,183.33	605.88	
Bruner 5	OP	SW/4 NE/4 (15-7N-9E	49,854	9-18-1962	3,562.50	674.37	
Suter 4		NE/4 NE/4 (15-7N-9E	49,854	9-18-1962	1,275	180	
Suter 5	SI	SE/4 NE/4 (15-7N-9E	49,854	9-18-1962			
Suter 7	SI	NE/4 SE/4 (15-7N-9E	49,854	9-18-1962			
McCoy 4	SI	NW/4 SW/4 (15-7N-9E	49,854	9-18-1962			
Minnie McCoy 2	SI	NE/4 SW/4 (15-7N-9E	49,854	9-18-1962			
Texaco Suter 2	SI	NW/4 SE/4 (15-7N-9E)	49,854	9-18-1962			

Operator: LETA M. CHAPMAN ESTATE

Address: P. O. Box 3209

Tulsa, Oklahoma 74101

*TA = Temp. Aband.
SI = Shut In
Op = Operating

LETA M. CHAPMAN ESTATE

By: [signature]
Signature of Duly Authorized Representative

February 19, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Thompson #1	Op	SE NE NE-19-29N					
		-3E	144287	8-21-78	340	500	None
Miller #2	Op	NE NE NW-19-29N					
		-3E	144286	8-21-78	190	500	None

Operator: Cherokee Resources, Inc.
Address: 300 Thurston National Bldg. Tulsa, Okla. 74103

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Lewis C. Beach
Signature of Duly Authorized Representative

February 4, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Thompson #1	Op	SW NW NE-19-29N					
		-3E	144287	8-21-78	340	500	None
Miller #2	Op	NW NE NW-19-29N					
		-3E	144286	8-21-78	190	500	None

Operator: Cherokee Resources, Inc.

Address: 300 Thurston National Bldg.
Tulsa, Okla. 74103

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Lewis C. Beach
Signature of Duly Authorized Representative

February 4, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Buchanan #5	TA	SE/4 Sec.31-15N-14E	29440	11/15/54	500	1000 pr sq in	N/A
Franklin #3	OP	SE/4 Sec. 31-15N-14E	29440	11/15/54	500	1000 pr sq in	N/A
Cornelius #1	TA	SE/4 Sec. 31-15N-14E	29440	11/15/54	500	1000 pr sq in	N/A

Operator: CHESTER RAY COLPITT TRUST

Address: BANK OF OKLAHOMA - TRUST DEPT.
P. O. BOX 2300
TULSA, OKLAHOMA 74192

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative
Francis J.P. Carey, Vice President & Trust Officer

Date 2/28/83

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
S.W. Maysville Oil Creek Unit Well # 12-2	Op	990' FSL & 330' FWL of SE/4 of Sec. 36-4N-3W; Garvin Co.	70052	10-3-68	Not indicated on Order. (Copy attached.)		--
S.W. Maysville Oil Creek Unit Well # 13-1	SI	330' FNL & 330' FEL of SE/4 SW/4 Sec. 36-4N-3W; Garvin Co.	70052	10-3-68	Not indicated on Order. (Copy attached.)		--

Operator: Chevron U.S.A. Inc.

Address: P. O. Box 1660

Midland, Texas 79702

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Oscar X. Oliveira O.X.Oliveira
Signature of Duly Authorized Representative

February 23, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Springer L-11C	OP	NE-SE-35-4N-4W	243429	8-12-83	5000	1300	103732

RECEIVED
[illegible]
OKLAHOMA CORPORATION COMMISSION

Operator: Cities Service Oil & Gas Corp

Address: P.O. Box 218
Lindsay, OK 73052

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Melvin E. Dudley
Signature of Duly Authorized Representative

2-27-84
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NE Purdy

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Springer B V-36W	P&A	SE SW 32-3N-3W	40632	9/10/59	NA	NA	NA
Springer B X-38W	P&A	SE NE 5-2N-3W	〃	9/10/59	NA	NA	NA

Operator: Cities Service Company

Address: P. O. Box 218

Lindsay, OK 73052

*TA = Temp. Aband.
SI = Shut In
Op = Operating
P&A = Plugged & Abandoned

E. L. Cook
Signature of Duly Authorized Representative

Date 2/5/82

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

NE Purdy

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Springer B V-36W	P&A	SE SW 32-3N-3W	40632	9/10/59	NA	NA	NA
Springer B X-38W	P&A	SE NE 5-2N-3W	〃	9/10/59	NA	NA	NA

Operator: Cities Service Company

Address: P. O. Box 218

Lindsay, OK 73052

*TA = Temp. Aband.
SI = Shut In
Op = Operating
P&A = Plugged & Abandoned

W. L. Cooke
Signature of Duly Authorized Representative

Date: 2/5/82

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
N.E. Purdy Spc "A" B-2 W	OP.	Garvin Co. Sec. 21 - 4N - 4W	305559	11-18-86	2000	1500	103732

Operator: Cities Service Oil & Gas Corp

Address: P.O. Box 848
Lindsay, OK 73052

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Melvin E. Dudley
Signature of Duly Authorized Representative

5-15-87
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
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NE Purdy Springer A-2 Sw	Op	[illegible]	29524-1	9-12-95	2000	1500	103732

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N.E. Lindsay Sys. N-134	Op	C-NE-NW Sec 1, 3N, 4W	306046	12-2-86	5000	1500	103752

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Morcam Unit 601 W	OP	C NW SE, 13-1N-18ECM	116852	11-25-75	2200	2200	
Morcam Unit 2001 W	OP	C NW SW, 29-1N-19ECM	116850	11-25-75	2200	2200	
Postle Keyes U 103 WA	OP	C SE SW, 20-5N-13ECM	129615	2-11-77	600	2200	
Postle Keyes Unit 202W	OP	1830' FEL, 1320 FSL 19-5N-13ECM	129614	2-11-77	800	2200	
Postle Keyes Unit 403 WA	OP	C NW, 19-5N-13ECM	129613	2-11-77	700	2200	
Postle Keyes Unit 404 WA	OP	C SE NE, 30-5N-13ECM	129616	2-11-77	600	2200	
Postle Keyes Unit 501 WA	OP	310 FWL, 1980 FSL 30-5N-13ECM	129617	2-11-77	800	2200	
Postle Keyes Unit 502 W	OP	C SE SW, 30-5N-13ECM	129618	2-11-77	800	2200	
Postle Morrow L-3 Unit #301 W	OP	C SE NE, 19-5N-13ECM	115542	9-29-75	1275	2200	
Postle Morrow Unit #404 W	OP	C NE NW, 20-5N-13ECM	115543	9-29-75	900	2200	
Postle Morrow Unit #501 W	OP	660' N & 560' E of Center, 20-5N-13ECM	115543	9-29-75	475	2200	
Postle Morrow Unit #603 W	OP	C SW SE, 20-5N-13ECM	115544	9-29-75	1100	2200	
Postle Morrow Unit #904 W	OP	C NE SW, 20-5N-13ECM	115545	9-29-75	1000	2200	
Postle Morrow Unit #903 W	OP	C NE NW, 29-5N-13ECM	115539	9-29-75	650	2200	
Postle Morrow Unit L-3 #1003 W	OP	C SW NE, 29-5N-13ECM	115540	9-29-75	300	2200	

Operator: Cities Service Company

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Oklahoma City, OK 73112

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Delbert G Oliver
Signature of Duly Authorized Representative

MARCH 4, 1982
Date

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Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
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Carthage II Unit #503 W	OP	860' FEL, 1320' FNL SW/4, 19-6N-11ECM	95885 (Proj. No.)	—	—	—	
Carthage II Unit #601 W	OP	C NE/4 SE/4, 19-6N-11ECM	138812	2-9-81	1500	2000	
Carthage II Unit #804 W	OP	C NW/4 SW/4 30-6N-11ECM	134158	2-17-81	1000	2000	
Carthage II Unit #901 W	OP	C SW/4 SW/4 29-6N-11ECM	134159	2-17-81	1500	2500	
Carthage II Unit #905 W	OP	C NW/4 SE/4 30-6N-11ECM	138799	3-6-78	1200	1500	
Carthage II Unit #1501 WA	OP	C SE/4 SW/4 29-6N-11ECM	95885 (Proj. No.)	-	—	—	
Carthage II Unit #1702 W	OP	C SW SW 28-6N-11ECM	138798	2-14-78	2500	1500	
Carthage II Unit #1801 W	OP	C SE SW 32-6N-11ECM	138797	3-6-78	1000	1500	
Carthage II Unit #2001 W	OP	C SW SW 33-6N-11ECM	138796	3-6-78	1000	1500	

Operator: ~~Cities Service Company~~

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Lord Prue Sand Unit 1-402W	OP	SE SW SE, 35-11N-3W	53677 (Proj. No)	—	—	—	
Lord Prue Sand Unit 0406W	OP	50' FWL, 1418' FNL SE, 35-11N-3W	53677 (Proj. No)	—	—	—	
OK State A 00A 5W	OP	330' SNL, 991' WEL SE, 36-11N-3W	53677 (Proj. No)	—	—	—	
OK State A 00A 13W	OP	1316' FSL, 1375' FWL SE, 36-11N-3W	183800	2-9-81	1000	2500	
OK State A 00A 14W	OP	150' NSL, 1170' WEL NW, 36-11N-3W	183806	2-9-81	1000	2500	
OK State B 00B 3W	OP	1317' FNL, 200 FWL 36-11N-3W	53677 (Proj. No.)	—	—	—	
OK State B 00B 6W	OP	125' FSL, 170 FWL SW, 36-11N-3W	183811	2-9-81	1000	2500	
OK State C 00C 10W	OP	1000 FNL, 150' FEL SE, 36-11N-3W	53677 (Proj. No.)	—	—	—	
OK State C 00C 11W	OP	100 FNL, 150 FEL SE, 36-11N-3W	183810	2-9-81	1000	2500	
OK State 0C 15W	OP	50' FWL, 1740' FWL SE, 36-11N-3W	53677 (Proj. No.)	—	—	—	
OK State C 00C 17W	OP	1980' FSL, 1320' FWL SE, 36-11N-3W	53677 (Proj. No.)	—	—	—	
OK State D 00D 17W	OP	475' SNL, 1323 WEL SE, 36-11N-3W	183803	2-9-81	2500	2500	
OK State 00D 18W	OP	36-11N-3W	183804	2-9-81	1000	2500	
OK State 00D 19W	OP	1391 FSL, 50 FWL SE¼, 36-11N-3W	183805	2-9-81	1000	2500	
OK State 00D 21W	OP	150' FSL, 150 FWL 36-11N-3W	183807	2-9-81	1000	2500	
OK State D 00D 22W	OP	150 NSL, 1220 EWL NE, 36-11N-3W	183808	2-9-81	1000	2500	
OK State D 00D 24W	OP	150 FEL, 1270 FSL NW, 36-11N-3W	183809	2-9-81	1000	2500	

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Berg A #B9W	OP	250'FSL & 200'FEL SW/4 Sec. 26-11N-3W	82263 (Proj. No)	---	---	---	
Berg A #B13	OP	1425'FWL & 175'FSL Section 26-11N-3W	183794	2-9-81	1000	1500	
Berg A #B14W	OP	970'FWL & 925'FSL SW/4 Sec. 26-11N-3W	183802	2-9-81	1000	2500	
Classen A #C1W	OP	330'FSL & 330'FEL SE/4 Sec. 27-11N-3W	53677 (Proj. No)	---	---	---	
Glendale A #G1W	OP	300'SSL & 330'FWL SW/4 Sec. 26-11N-3W	99548	8-28-73	1000	2500	
Glendale A #G6W	OP	1405'FWL & 321'FSL SW/4 Sec. 26-11N-3W	99548	8-28-73	1000	2500	
Glendale A #G7W	OP	NE SW Sec. 26-11N-3W	99548	8-28-73	1000	2500	
Glendale A #G8W	OP	NE SW Sec. 26-11N-3W	99548	8-28-73	1000	2500	
Jones L #J-16W	OP	50'FSL & 1320'FWL SW/4 Sec. 31-11N-2W	115048	9-3-75	1000	2500	
Jones L #J17W	OP	1320'FWL, 1170'SSL SW/4 Sec. 31-11N-2W	115049	9-3-75	1000	2500	
Little A #LA1W	OP	330'SSL & 330'WEL SE/4 Sec. 27-11N-3W	53677 (Proj. No)	---	---	---	
Little A #LA3W	OP	330'SSL, 1170'WEL SE/4 Sec. 27-11N-3W	53677 (Proj. No)	---	---	---	
Little A #LA6W	OP	1653'FSL & 330'FEL SE/4 Sec. 27-11N-3W	53677 (Proj. No)	---	---	---	

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Peterson A #P13W	OP	1319'FSL, 1321'FWL SW¼ Sec. 25-11N-3W	18[illegible]30	2-17-81	1000	2500	
Peterson A #P14W	OP	108'FSL & 50'FEL SW¼ Sec. 25-11N-3W	18[illegible]57	2-17-81	2500	2500	
Peterson A #P15W	OP	1420'FWL & 150'FSL SW¼ Sec. 25-11N-3W	18[illegible]60	2-17-81	1500	2500	
Sudik A #S15W	OP	1620'FSL & 1320'FWL SW¼ Sec. 31-11N-2W	12[illegible]528	9-28-76	1500	2500	124430
Wisel A #W3W	OP	1317'FSL & 200'FWL Sec. 36-11N-3W	1817[illegible]95	2-9-81	1000	2500	
Wisel A #W5W	OP	330'NSL & 330'WEL SE¼ Sec. 26-11N-3W	5367[illegible] (Proj. No)	---	---	---	
Wisel A #W7W	OP	330'NSL & 1600'WEL SE¼ Sec. 26-11N-3W	53627 (Proj. No)	---	---	---	
Wisel A #W9W	OP	100'FSL & 100'FSL SE¼ Sec. 26-11N-3W	53677 (Proj. No)	---	---	---	
Wisel A #W10W	OP	1330'SSL, 1320'FWL SE¼ Sec. 26-11N-3W	1817[illegible]96	2-9-81	1500	2500	
Wisel A #W13W	OP	1627'WEL & 150'SSL SE¼ Sec. 26-11N-3W	1817[illegible]97	2-9-81	1000	2500	
Wisel A #W14W	OP	1330'NSL & 2490'EWL SW¼ Sec. 26-11N-3W	1817[illegible]98	2-9-81	1000	2500	
Wisel A #W15W	OP	2490'NSL & 2490'EWL SE¼ Sec. 26-11N-3W	1817[illegible]99	2-9-81	1000	2500	
Wickline A #WK3W	OP	1653'SSL & 330'EWL SW¼ Sec. 26-11N-3W	995[illegible]47	---	1000	2500	
Wickline A #WK4W	OP	990'NSL, 990'EWL SW¼ Sec. 26-11N-3W	53627 (Proj. No)	---	---	---	
Wickline A #WK5W	OP	1100'FWL & 2310'FSL SW¼ Sec. 26-11N-3W	53627 (Proj. No)	---	---	---	
Wilcox Sd U #1300S	OP	990'SSL & 330'EWL NE¼ Sec. 36-11N-3W	3072[illegible] (Proj. No)	---	---	---	

Operator: Cities Service Company

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Delbert G. Olivier
Signature of Duly Authorized Representative

MARCH 4, 1982
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(1981)

OKLAHOMA CORPORATION COMMISSION

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Cantrell A #3W	OP	SW SE SE Section 32-15-8W	36508	2-20-58	300	---	
Cantrell A #8W	OP	SE SE SE Section 32-15-8W	36508	2-20-58	300	---	
Cantrell A #10W	OP	SW SE SE Section 32-15-8W	36508	2-20-58	300	---	
Cantrell A #22W	OP	SW SE SE Section 32-15-8W	36508	2-20-58	300	---	
Miller A #11W	OP	312S 148E of SE SW SE Section 2-25-8W	96795	4-5-73	300	300	
Orth A #3W	TA	SW SE SE Section 17-3S-11W	24301	12-19-1950	---	---	
Orth A #5W	OP	SW SW SE Section 17-3S-11W	93803	10-24-72	350	250	
Orth A #14W	OP	SW SE SE Section 17-3S-11W	53461	11-20-63	500	250	
Phillips B 1W	OP	SE SE SW Section 17-3S-11W	93970(Proj.	No) ---	---	---	
Phillips B 4W	OP	SW SW SW Section 17-3S-11W	93970(Proj.	No) ---	---	---	
Phillips B 17W	OP	SW SW SW Section 17-3S-11W	93970(Proj.	No) ---	---	---	
Surber A #1W	OP	SW SW SW Section 33-1S-8W	36508	2-20-58	300	---	
Surber A #10W	OP	SW SW SW Section 33-1S-8W	36508	2-20-58	300	---	
Surber A #17W	OP	SE SE SW Section 33-1S-8W	36508	2-20-58	300	---	
Surber A #35	OP	SE SE SW Section 33-1S-8W	36508	2-20-58	300	---	
Surber A #36W	A OP	SE SW SW Section 33-1S-8W	36508	2-20-58	300	---	

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Harjo A C13WX	OP	1320' FSL & 1270' FWL Sec. 17-5N-8E	61334 (Proj. No)	---	---	---	
Harjo A C13WY	OP	1320' FSL & 1270' FWL Sec. 17-5N-8E	61334 (Proj. No)	---	---	---	
Harjo A C15WX	OP	1320' S 10' W of C Sec. 17-5N-8E	129969	4-21-77	2500	600	
Harjo A C15WY	OP	1320' S. 10' W of C Sec. 17-5N-8E	129969	4-21-9	2500	600	
Harjo A G13WX	OP	1320' FSL & 1270' FWL Sec. 17-5N-8E	V-61335 (Proj. No)	---	---	---	
Harjo A G13WY	OP	1320' FSL & 1270' FWL Sec. 17-5N-8E	V-61335 (Proj. No)	---	---	---	
Harjo A G15WX	OP	1320' S. 10W of C Sec. 17-5N-8E	V-61335 (Proj. No)	---	---	---	
Harjo A G15WY	OP	1320' S 10W of C Sec. 17-5N-8E	V-61335 (Proj. No)	---	---	---	
Harjo A G17WX	OP	660' FSL & 760' FWL Sec. 17-5N-8E	129973 (Proj. No)	4-21-77	4000	500	
Harjo A G17WY	OP	660' FSL & 760' FWL Sec. 17-5N-8E	129973 (Proj. No)	4-21-77	4000	500	
Harjo B 6W	SI	1318 FSL, 161 FWL SW/4 Sec. 17-5N-8E	183928	2-11-81	—	2000	
Harjo B 7W	SI	1318' FWL, 1330' FNL SW/4 Sec. 17-5N-8E	183928	2-11-81	—	2000	
Harjo B 8W	SI	42' FSL & 1454' FWL SW/4 Sec. 17-5N-8E	183928	2-11-81	—	2000	
Harjo B 9W	SI	20' FSL & 20' FWL SW/4 Sec. 17-5N-8E	183928	2-11-81	—	2000	
Lacy A 1W	OP	SE NW SW Sec. 10-8N-6E	31253	12-19-55	1300	---	
Lacy A 4W	OP	SE SW SW Sec. 10-8N-6E	75774	7-25-69	1300	---	

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McElroy A #C9Wx	OP	70N of SL, 10E of WL of SE/4 17-5N-8E	61334 (Proj. No)	---	---	---	
McElroy A #C9WY	OP	70 N of SL, 10EWL of SE/4 Sec. 17-5N-8E	61334 (Proj. No)	---	---	---	
McElroy A #C8W	OP	1320'S, 1310'E of C of Sec. 17-5N-8E	V-61335 (Proj. No)	---	---	---	
McElroy A #C9WX	OP	70N of SL, 10E of W SE/4 17-5N-8E	V-61335 (Proj. No)	---	---	---	
McElroy A #C9WY	OP	70'N SL, 10'W WL, SE/4 Sec. 17-5N-8E	V-61335 (Proj. No)	---	---	---	
McElroy B 3W	SI	1316'SSL, 25'EWL SE/4 Sec. 17-5N-8E	183928	2-11-81	---	2000	
McElroy B 4W	SI	1331 SSL, 2288'EWL SE/4 Sec. 17-5N-8E	183928	2-11-81	–	2000	
McElroy B 5W	SI	51'SSL, 1310'EWL SE/4 Sec. 17-5N-8E	183928	2-11-81	–	200	
Perry A #C15W	OP	SE SW SE Section 19-5N-8E	129969	4-21-77	2500	600	
Perry C-24W	OP	SW SE SW Section 20-5N-8E	129968	4-21-77	2500	600	
Perry A #C30WX	OP	1310'S, 1320'W SE Corner 19-5N-8E	79489	1-26-70	4600	530	
Perry A #C30WY	OP	1310'S, 1320'W SE Corner 19-5N-8E	79489	1-26-70	4600	530	
Perry A #C31WX	OP	1310'S, 10'W SE Corner 19-5N-8E	79490	1-26-70	4900	530	
Perry A #C31WY	OP	1310'S, 10'W SE Corner 19-5N-8E	79490	1-26-70	4900	530	
Perry A #C31WZ	OP	1310'S, 10'W SE Corner 19-5N-8E	79490	1-26-70	4900	530	
Perry A #C32WX	OP	5'S 110'W SE Corner 19-5N-8E	79484	1-26-70	4380	530	
Perry A #C32WY	OP	5'S, 110'W SE Corner 19-5N-8E	79484	1-26-70	4380	530	
Perry A #32W2	OP	5'S, 110'W SE Corner 19-5N-8E	79484	1-26-70	4380	530	

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Perry A #C33WX	OP	330'S, 1600'W of SE Corner 19-5N-8E	61334 (Proj.No)	---	---	---	
Perry A #33WY	OP	380'S, 1600'W SE Corner, 19-5N-8E	61334 (Proj.No)	---	---	---	
Perry A C 33WZ	OP	380'S, 1600'W SE Corner, 19-5N-8E	61334 (Proj.No)	---	---	---	
Perry A #C36WX	OP	1230'S, 2480' W of SE Corner, 19-5N-8E	61334 (Proj.No)	---	---	---	
Perry A #C36WY	OP	1230'S, 2480'W SE Corner 19-5N-8E	61334 (Proj.No)	---	---	---	
Perry A #C37WX	OP	1320-E of SW Corner 20-5N-8E	61334 (Proj.No)	---	---	---	
Perry A #C37WY	OP	1320'E of SW Corner 20-5N-8E	61334 (Proj.No)	---	---	---	
Perry A #C38WX	OP	1270'FWL, 1290'FWL Sec. 20-5N-8E	61334 (Proj.No)	---	---	---	
Perry A #C38WY	OP	1270'FSL, 1290'FWL Sec. 20-5N-8E	61334 (Proj.No)	---	---	---	
Perry A #C40WX	OP	50'FSL, 1296'FWL NW/4 Sec. 20-5N-8E	77359	10-15-69	3456	210	
Perry A #C40WY	OP	50'FSL & 1296'FWL NW/4 Sec. 20-5N-8E	77359	10-15-69	3456	210	
Perry A #C47WY	OP	2645'W, 1095'S of NE Corner 19-5N-8E	132710	7-22-77	4000	600	
Perry A #C47WZ	OP	2645'W, 1095'S of NE Corner 19-5N-8E	61334 (Proj.No)	---	---	---	
Perry A #G30WY	TA	1310S, 1320'W of SE Corner 19-5N-8E	79489	3-26-70	4600	530	
Perry A #G37WX	TA	1310'E of SW Corner 20-5N-8E	V-61335 (Proj.No)	---	---	---	
Perry A #37WY	TA	1320'E of SW Corner 20-5N-8E	V-61335 (Proj.No)	---	---	---	
Perry A #G40WX	OP	50'FSL, 1296'FWL SW/4 20-5N-8E	77359	10-15-69	3456	210	
Perry A #G40WY	OP	50'FSL, 1296'FWL SW/4 20-5N-8E	77359	10-15-69	3456	210	
Perry A #G43WX	OP	2105'FSL, 660'FWL SW/4 20-5N-8E	129971	4-21-77	4000	500	
Perry A #G43WY	OP	2105'FSL, 660'FWL SW/4 20-5N-8E	129971	4-21-77	4000	500	

Operator: Cities Service Company

Address: 3545 N.W. 58th Street

Oklahoma City, OK 73112

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

MARCH 4, 1982

Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Perry A #G44WX	OP	660'FSL, 685'FWL SW/4 20-5S-8E	129972	4-21-77	4000	500	
Perry A #G44WY	OP	660'FSL, 685'FWL SW/4 20-5S-8E	129972	4-21-77	4000	500	
Wade A #C8WX	OP	SE SW SE Sec. 19-5S-8E	123615	8-16-76	3500	550	
Warfle A #C12WX	OP	1320'SSL, 10'EWL SE/4 20-5S-8E	79485	3-26-70	3500	600	
Warfle A #C12WY	OP	1320'SSL, 10'EWL SE/4 20-5S-8E	79485	3-26-70	3500	600	
Warfle A #G12WX	OP	1320'SSL, 10'EWL SE/4 20-5S-8E	79485	3-26-70	3500	600	
Warfle A #G12WY	OP	1320'SSL, 10'EWL SE/4 20-5S-8E	79485	3-26-70	3500	600	
Warfle A #G13WX	OP	1320'FSL, 1310'FWL SE/4 20-5S-8E	79486	3-26-70	1360	666	
Warfle A #G13WY	OP	1320'FSL, 1310'FWL SE/4 20-5S-8E	79486	3-26-70	1360	666	
Warfle A #G14W	OP	10'FSL, 1210'FWL SE/4 20-5S-8E	79487	3-26-70	1340	666	
Warfle A #G17WX	OP	2630'FSL, 1310'FWL SE/4 20-5S-8E	79488	3-26-70	2000	530	
Warfle A #G17WY	OP	2630'FSL, 1310'FWL SE/4 20-5S-8E	79488	3-26-70	2000	530	
Warfle B #3W	SI	1351'SSL, 12'EWL SE/4 20-5S-8E	183928	2-11-81	—	2000	
Warfle B #4W	SI	2556'SSL, 22'EWL SE/4 20-5S-8E	183928	2-11-81	—	2000	
Wise A #6W	OP	3300'S SL, 1650'E WL Sec. 23-8S-6E	40579 (Prel.Se)	---	---	---	

Operator: Cities Service Company

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Dillard G. Oliver
Signature of Duly Authorized Representative

MARCH 4, 1982
Date

FORM NO. 4070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

NE Purdy Units

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Springer A- A-2W	P&A	SW SW 21-4N-4W	40633	9/10/59	NA	NA	103732
" A-8W	TA	SW SW 28-4N-4W	"	"	"	"	"
" A-10W	TA	SW SW 33-4N-4W	"	"	"	"	"
" C-3W	P&A	SW SE 21-4N-4W	"	"	"	"	"
" C-10W	TA	SW SE 33-4N-4W	"	"	"	"	"
" C-12W	TA	SW SE 33-4N-4W	"	"	"	"	"
" E-3W	TA	SW SW 33-4N-4W	"	"	"	"	"
" E-4W	TA	SW SW 22-4N-4W	"	"	"	"	"
" E-6W	TA	SW SW 27-4N-4W	"	"	"	"	"
" E-10W	TA	SW SW 34-4N-4W	"	"	"	"	"
" E-12W	TA	SW SW 34-4N-4W	"	"	"	"	"
" E-14W	TA	SW SW 3-3N-4W	"	"	"	"	"
" F-6W	OP	SE SW 27-4N-4W	108204	2-17-77	1500	1300	"
" G-1W	OP	SW SE 22-4N-4W	40633	9/10/59	NA	NA	"
" G-3W	OP	SW SE 22-4N-4W	"	"	"	"	"
" G-6W	TA	SW SE 27-4N-4W	"	"	"	"	"
" G-8W	OP	SW SE 27-4N-4W	"	"	"	"	"
" G-10W	OP	SW SE 34-4N-4W	"	"	"	"	"
" G-12W	OP	SW SE 34-4N-4W	"	"	"	"	"
" G-14W	TA	SW SE 3-4N-4W	"	"	"	"	"
" G-16W	TA	SW SE 3-4N-4W	Order #161061 Authorizing CO_2 injection	12/6/79	"	"	"

Operator: Cities Service Company

Address: Box 218

Lindsay, OK 73052

*TA = Temp. Aband.
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Op = Operating
P&A = Plugged & Abandoned

E. L. Cook
Signature of Duly Authorized Representative

2/5/82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT
Jim Thorpe Building · Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Springer A II-7W	OP	NE SE 27-4S-4W	40633	9/10/59	NA	NA	103732
" I-1W	OP	NW NW 23-4S-4W	"	"	"	"	"
" I-8W	OP	SW SW 26-4S-4W	"	"	"	"	"
" I-10W	OP	SW NW 35-4S-4W	"	"	"	"	"
" I-12W	OP	SW SW 35-4S-4W	"	"	"	"	"
" I-14W	OP	SW NW 2-3S-4W	"	"	"	"	"
" I-16W	OP	SW SW 2-3S-4W	"	"	"	"	"
" I-18W	OP	SW NW 11-3S-4W	"	"	"	"	"
" K-8W	OP	SW SE 26-4S-4W	"	"	"	"	"
" K-9W	OP	NW NE 35-4S-4W	"	"	"	"	"
" K-10W	OP	SW NE 35-4S-4W	"	"	"	"	"
" K-12W	OP	SW SE 35-4S-4W	"	"	"	"	"
" K-14W	OP	SW NE 2-3S-4W	"	"	"	"	"
" K-16W	OP	SW SE 2-3S-4W	"	"	"	"	"
" K-18W	OP	SW NE 11-3S-4W	"	"	"	"	"
" K-20W	OP	SW SE 11-3S-4W	"	"	"	"	"
" K-22W	TA	SW NE 14-3S-4W	"	"	"	"	"
" M-9W	OP	NW NW 36-4S-4W	"	"	"	"	"
" M-10W	OP	SW NW 36-4S-4W	"	"	"	"	"
" M-12W	OP	SW SW 36-4S-4W	"	"	"	"	"

Order #161061 Authorizing CO_2 Injection

Operator: Cities Service Company

Address: Box 218

Lindsay, OK 73052

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C. L. Cooke
Signature of Duly Authorized Representative

2/5/82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT
Jim Thorpe Building - - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Springer A M-14W	OP	SW NW 1-3N-4W	40633	9/10/59	NA	NA	103732
" M-16W	OP	SW SW 1-3N-4W	"	"	"	"	"
" M-18W	OP	SW NW 12-3N-4W	"	"	"	"	"
" M-20W	OP	SW SW 12-3N-4W	"	"	"	"	"
" M-22W	OP	SW NW 13-3N-4W	"	"	"	"	"
" N-10W	P&A	SE NW 36-4N-4W	"	"	"	"	"
" O-11W	OP	NW SE 36 4N-4W	"	"	"	"	"
" O-12W	OP	SW SE 36 4N-4W	"	"	"	"	"
" O-14W	OP	SW NE 1-3N-4W	"	"	"	"	"
" O-16W	OP	SW SE 1-3N-4W	"	"	"	"	"
" O-18W	OP	SW NE 12-3N-4W	"	"	"	"	"
" O-20W	OP	SW SE 12-3N-4W	"	"	"	"	"
" O-22W	OP	SW NE 13-3N-4W	"	"	"	"	"
" P-19W	OP	NE SE 12-3N-4W	"	"	"	"	"
" P-26W	TA	SE NE 24-3N-4W	"	"	"	"	"
" Q-14W	TA	SW NW 6-3N-3W	"	"	"	"	"
" Q-15W	OP	NW SW 6-3N-3W	103623	3/5/74	1500	1600	"
" Q-16W	OP	SW SW 6-3N-3W	40633	9/10/59	NA	NA	"
" Q-17W	OP	NW NW 7-3N-3W	103622	3/5/74	2500	1600	"
" Q-18W	TA	SW NW 7-3N-3W	40633	9/10/59	NA	NA	"

Operator: Cities Service Company

Address: Box 218

Lindsay, OK 73052

Order #161061 Authorizing Co2 Injection
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C I Cook
Signature of Duly Authorized Representative

2/5/82
Date

FORM NO. 1070
• 7(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT
Jim Thorpe Building Oklahoma City, Oklahoma 73105
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INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

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Springer A Q-20W	OP	SW SW 7-3S-3W	40633	9/10/59	SA	SA	103732
" Q-22W	TA	SW SW 18-3S-3W	"	"	"	"	"
" Q-24W	P&A	SW SW 18-3S-3W	"	"	"	"	"
" Q-25W	TA	NW SW 19-3S-3W	"	"	"	"	"
" R-24W	TA	SE SW 18-3S-3W	"	"	"	"	"
" R-26W	TA	SE SW 19-3S-3W	"	"	"	"	"
" S-20W	OP	SW SE 7-3S-3W	"	"	"	"	"
" S-22W	TA	SW SE 18-3S-3W	"	"	"	"	"
" S-24W	TA	SW SE 18-3S-3W	"	"	"	"	"
" S-25W	P&A	NW SE 19-3S-3W	"	"	"	"	"
" T-21W	TA	NE SE 18-3S-3W	91494	6/13/72	600	1600	97005
" T-24W	P&A	SE SE 18-3S-3W	40633	9/10/59	SA	SA	103732
" T-26W	P&A	SE SE 19-3S-3W	"	"	"	"	"
" U-22W	OP	SW SW 17-3S-3W	"	"	"	"	"
" U-24W	TA	SW SW 17-3S-3W	"	"	"	"	"
" U-25W	P&A	NW SW 20-3S-3W	"	"	"	"	"
" ZZ-101W	OP	SE SE 17-4S-4W	91493	6/13/72	250	1600	97004

Order #161061 Authorizing CO_2 Injection

Operator: Cities Service Company

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E. L. Cook
Signature of Duly Authorized Representative

2/5/82
Date

FORM NO. 4070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

SE Purdy Unit

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Hart A-2W	TA	SW SW 21-4S-4W	40625	9/10/59	NA	NA	NA
Hart A-8W	TA	SW SW 28-4S-4W	40625	"	"	"	"
Hart A-10W	TA	SW SW 33-4S-4W	"	"	"	"	"
Hart A-18W	TA	SW SW 9-3S-4W	"	"	"	"	"
Hart B-13W	TA	SE SW 4-4S-4W	"	"	"	"	"
Hart B-19W	TA	SE SW 9-3S-4W	"	"	"	"	"
Hart B-21W	TA	NE SW 16-3S-4W	"	"	"	"	"
Hart C-10W	TA	SW NE 33-4S-4W	"	"	"	"	"
Hart C-12W	TA	SW SE 33-4S-4W	"	"	"	"	"
Hart C-14W	TA	SW NE 4-3S-4W	"	"	"	"	"
Hart C-16W	TA	SW SE 4-3S-4W	"	"	"	"	"
Hart D-15W	TA	NE SE 4-3S-4W	"	"	"	"	"
Hart D-21W	TA	NE NE 16-3S-4W	"	"	"	"	"
Hart E-12W	TA	SW SW 34-4S-4W	"	"	"	"	"
Hart E-14W	TA	SW SW 3-3S-4W	"	"	"	"	"
Hart E-16W	TA	SW SW 3-3S-4W	"	"	"	"	"
Hart E-18W	OP	SW SW 10-3S-4W	"	"	"	"	"
Hart E-22W	OP	SW SW 15-3S-4W	"	"	"	"	"
Hart F-17W	TA	NE SW 10-3S-4W	"	"	"	"	"
Hart F-23W	TA	SE SW 10-3S-4W	"	"	"	"	"

Operator: Cities Service Company

Address: Box 218

Lindsay, OK 73052

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E. L. Cook
Signature of Duly Authorized Representative

2/5/82
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FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
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NE Purdy Unit

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Hart G-14W	TA	SW SE 3-3N-4W	40625	9/10/59	SA	SA	SA
Hart G-16W	TA	SW SE 3-3N-4W	"	"	"	"	"
Hart G-18W	TA	SW NE 10-3N-4W	"	"	"	"	"
Hart G-20W	OP	SW SE 10-3N-4W	"	"	"	"	"
Hart H-21W	OP	NE NE 15-3N-4W	"	"	"	"	"
Hart H-23W	TA	SE SE 15-3N-4W	"	"	"	"	"
Hart I-16W	TA *	SW SW 2-3N-4W	"	"	"	"	"
Hart I-18W	TA *	SW NW 11-3N-4W	"	"	"	"	"
Hart I-20W	TA	SW SW 11-3N-4W	"	"	"	"	"
Hart I-22W	OP	SW NW 14-3N-4W	"	"	"	"	"
Hart I-24W	OP	SW SW 14-3N-4W	"	"	"	"	"
Hart J-21W	OP	NE NW 14-3N-4W	"	"	"	"	"
Hart K-18W	TA *	SW NE 11-3N-4W	"	"	"	"	"
Hart K-20W	TA *	SW SE 11-3N-4W	"	"	"	"	"
Hart K-22W	TA	SW SE 14-3N-4W	"	"	"	"	"
Hart L-27W	OP	NE SE 23-3N-4W	"	"	"	"	"
Hart M-20W	TA *	SW SW 12-3N-4W	"	"	"	"	"
Hart M-22W	TA *	SW NW 13-3N-4W	"	"	"	"	"
Hart M-24W	TA	SW SW 13-3N-4W	"	"	"	"	"
Hart M-26W	TA	SW SW 24-3N-4W	"	"	"	"	"

Operator: Cities Service Company

Address: Box 218

Lindsay, OK 73052

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*TA = Perfs. Squeezed Off.

Signature of Duly Authorized Representative

2/5/82
Date

FORM NO. 4070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT
Jim Thorpe Building Oklahoma City, Oklahoma 73105
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INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NE Purdy Unit

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Hart O-22W	TA *	SW SE 13-3S-4W	40625	9/10/59	SA	SA	SA
Hart O-24W	OP	SW SE 13-3S-4W	"	"	"	"	"
Hart O-26W	OP	SW SE 24-3S-4W	"	"	"	"	"
Hart P-24W	TA	SE SE 13-3S-4W	"	"	"	"	"
Hart P-26W	TA	SE SE 24-3S-4W	"	"	"	"	"
Hart Q-25W	TA	NW NW 19-3S-3W	"	"	"	"	"
Hart R-24W	TA	SE SW 18-3S-3W	"	"	"	"	"
Hart R-26W	TA	SE NW 18-3S-3W	"	"	"	"	"
Hart S-25W	P&A	NW NE 19-3S-3W	"	"	"	"	"
Hart S-27W	TA	NW SE 19-3S-3W	"	"	"	"	"
Hart T-24W	P&A	SE SE 18-3S-3W	"	"	"	"	"
Hart T-26W	P&A	SE NE 19-3S-3W	"	"	"	"	"
Hart T-28W	P&A	SE SE 19-3S-3W	"	"	"	"	"
Hart U-25W	P&A	NW NW 20-3S-3W	"	"	"	"	"
Hart U-27W	P&A	NW SW 20-3S-3W	"	"	"	"	"
Hart V-26W	P&A	SE NW 20-3S-3W	"	"	"	"	"
Hart V-28W	P&A	SE SW 20-3S-3W	"	"	"	"	"
Hart YY-20W	OP	SW SE 8-3S-4W	"	"	"	"	"
Hart ZZ-19W	OP	NE SE 8-3S-4W	"	"	"	"	"
Hart ZZ-21W	TA	NE NE 17-3S-4W	"	"	"	"	"

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E. L. Cooke
Signature of Duly Authorized Representative

2/5/82
Date

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(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

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Springer "A" J-9W	OP	NE NW 35-4N-4W	213155	4-13-82	3000	1000	103732
Springer "A" J-11W	OP	NE SW 35-4N-4W	213156	4-13-82	2500	1300	"
Springer "A" J-13W	OP	NE NW 2-3N-4W	213157	4-13-82	3000	1300	"
Springer "A" J-15W	OP	NE SW 2-3N-4W	213158	4-13-82	3000	1300	"
Springer "A" L-13W	OP	NE NE 2-3N-4W	213160	4-13-82	5500	1300	"
Springer "A" L-15W	OP	NE SE 2-3N-4W	213161	4-13-82	4000	1300	"

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Lindsay, OK 73052

*TA = Temp. Aband.
SI = Shut In
Op = Operating

E. Z. Cook
Signature of Duly Authorized Representative

9/28/82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION – UIC DEPT.
Jim Thorpe Building – Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Springer "A" J-9W	OP	NE NW 35-4N-4W	213155	4-13-82	3000	1000	103737
Springer "A" J-11W	OP	NE SW 35-4N-4W	213156	4-13-82	2500	1300	"
Springer "A" J-13W	OP	NE NW 2-3N-4W	213157	4-13-82	3000	1300	"
Springer "A" J-15W	OP	NE SW 2-3N-4W	213158	4-13-82	3000	1300	"
Springer "A" L-13W	OP	NE NE 2-3N-4W	213160	4-13-82	5500	1300	"
Springer "A" L-15W	OP	NE SE 2-3N-4W	213161	4-13-82	4000	1300	"

Operator: Cities Service Company

Address: P. O. Box 218

Lindsay, OK 73052

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SI = Shut In
Op = Operating

E. L. Cook
Signature of Duly Authorized Representative

9/28/82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
D.E. Pu Sprague L-17W	op	NE-NE-11-3N-4W	254403	2-27-84	5000	1300	103732
" P-15W	op	NE-SE-1-3N-4W	257169	4-10-84	5000	1300	103732
" P-17W	op	NE-NE-12-3N-4W	257170	4-10-84	5000	1300	103732

RECEIVED
SEP 13 1984
OKLAHOMA CORPORATION COMMISSION

Operator: Cities Service Oil & Gas Corp

Address: P O Box 817
Lindsay, Ok 73052

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Verlin Mesa
Signature of Duly Authorized Representative

9-12-84
Date

FORM NO 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT
Jim Thorpe Building – Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
NEPU Springer N-11	Op	Garvin County C-SE-SW; Sec. 30-4N-4W	202319	July 12, 1984	5000	1300	103732

Operator: Cities Service Oil & Gas Corp.

Address: P. O. Box 817

Lindsay, OK 73052

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

12-11-84

Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
NEPU Springer N-11W	Op	Garvin County C-NE-SW; Sec. 36-4N-4W	262319	July 12, 1984	5000	1300	103732

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
NEPU Springer N-17	Op.	C,NE,NW S. 12,3N-4W	260165	May 31, 1984	5000	1300	103732
		Garvin Co.					

RECEIVED
OIL & GAS CONSERVATION DIV. NO.
OKLAHOMA CORPORATION
COMMISSION

Operator: Cities Service Oil & Gas Corp.

Address: P. O. Box 817

Lindsay, OK 73052

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

1-4-85
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Alexander #3	WIW	Cotton County	-60197				
	Note: We are no longer waterflooding this project						
	Well is being used as an injection Well under OCC#100949 dated 11-1-73						

Operator: William H. Clement, et al

Address: P. O. Box 998

Burkburnett, Tex 76354

*TA = Temp. Aband.
SI = Shut In
Op = Operating

W. H. Lax, Agent
Signature of Duly Authorized Representative

Feb. 10, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Roberts Swd	OP	W/2 NW29-23-5W	54511	3-12-64	N A	N A	

Operator: Cobb Oil and Gas

Address: 23 West 4th St. Ste #408
Franklin Bldg.
Tulsa, Ok 74103

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

2-17-82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
OField 22W	SI	NE¼ 18-29-14	60573	11/4/65	Rule 305	600	
OField 23W	OP	NE¼ 18-29-14	"				
Gourd 24W	OP	NW¼ 19-29-14	"				
Gourd 25W	SI	NE¼ 19-29-14	"				
OField 26W	SI	NE¼ 18-29-14	"				
OField 27W	OP	NE¼ 19-29-14	"				
Shaw 28W	SI	NW¼ 19-29-14	"				
Shaw 29W	SI	NE¼ 19-29-19	"				
Shaw 29W/20	OP	NE¼ 19-29-14	"				
* Remarks -	All Shut	In Wells have	A future for Use As	Tertiary	Recovery	Program.	

Operator: Collins Petroleum, Inc.

Address: 6740 E. 24th St.
Tulsa, Okla. 74129

*TA = Temp. Aband.
SI = Shut In
Op = Operating

P. E. Collins President
Signature of Duly Authorized Representative

5/28/82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Emma CW	SI	SE¼ 18-29-14	55190	5/14/64	Rule 303	600	
Emma 2CW	OP	SE¼ 18-29-14	"				
Emma 3CW	OP	SE¼ 18-29-14	"				

Operator: Collins Petroleum, Inc.

Address: 6740 E. 24th St.
Tulsa, Okla 74129

*TA = Temp. Aband.
SI = Shut In
Op = Operating

R. E. Collins President
Signature of Duly Authorized Representative

5/28/82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
AA 1W	SI	NW/4 19-29-14	52346	7/10/64	8000	600	
Martin 2W	SI	NE/4 19-29-14	"	"			
Martin 3W	SI	"	"	"			
Martin 4W	OP	"	"	"			
Martin 5W	SI	"	"	"			
Martin 7W	TA	"	"	"			
Martin 8W	OP	"	"	"			
A.A. 9W	SI	NW 1/4 19-29-14	"	"			
A.A. 10W	SI	NW 1/4 19-29-14	"	"			
Martin 17/7W	OP	NE 1/4 19-29-14					

Operator: Collins Petroleum, Inc.

Address: 6740 E. 24th St.
Tulsa Okla 74129

*TA = Temp. Aband.
SI = Shut In
Op = Operating

P. E. Collins
Signature of Duly Authorized Representative

5/28/82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Wm. Sup. 20W	OP	SW¼ 17-29-14	58589	11/4/65	5000	600	
Wm. Sup. 21W	OP	SW¼ 17-29-14	"				
Cochran 12W	SI	NW¼ 20-29-14	"				
Goodman 6W	SI	NW¼ 19-29-14	"				
Goodman 13W	SI	NW¼ 19-29-14	"				
Kent-Zig 14W	SI	SW¼ 19-29-14	"				
Kent-Zig 1AW	OP	NW¼ 19-29-14	"				
Lowry 15W	SI	SE¼ 24-29-14	" 1				
* Remarks - All SI wells have A future Use In Tertiary Program							

Operator: Collins Petroleum, Inc.

Address: 6740 E. 24th St.
Tulsa, Okla. 74129

*TA = Temp. Aband.
SI = Shut In
Op = Operating

P. E. Collins President
Signature of Duly Authorized Representative

5/28/82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Canary Surp L-1	OP	SW/4 18-29-14	40934-A	10/29/59		500	
Canary Surp L-2	OP	"	"				
Canary Surp L3/W	OP	"	"				
Canary Surp L6/W	SI	"	"				
Canary Surp L-5	SI	"	"				
Canary Hawk L-10W	SI	"	"				
Canary Hawk L-9	OP	"	"				
Remarks - All SI wells have future use for Tertiary Recovery Program							

Operator: Collins Petroleum, Inc.

Address: 6740 E. 24th St.
Tulsa Okla 74129

*TA = Temp. Aband.
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Op = Operating

R. E. Collins President
Signature of Duly Authorized Representative

5/28/82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (~~BPD~~) BWPD	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Welch #14	OP	36/20N/20W 3-21N-13E	258186	4/84	50	90	

Operator: C. H. (Lo) Pitt

Address: 10540 E 11th
Tulsa, Ok 74128

*TA = Temp. Aband.
SI = Shut In
Op = Operating

C. H. Pitt
Signature of Duly Authorized Representative

3/12/86
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Welch #14	OP	SE/NW/NW 3-21N-13E	258186	4/27/84	50 mcf/d	80	

Operator: C.H. Colpitt

Address: 12328 North Sheridan
Collinsville, OK 74021

*TA = Temp. Aband.
SI = Shut In
Op = Operating

C. H. Colpitt Jr.
Signature of Duly Authorized Representative

2/20/87
Date

FORM NO 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Buchanan #5	OP	SE/4 Sec. 31-15N-14E	29440	11/15/54	500	1000pr sq in	N/A
Franklin #5	OP	SE/4 Sec. 31-15N-14E	29440	11/15/54	500	1000pr sq in	N/A
Cornelius	OP	SW/4 Sec. 31-15N-14E	29440	11/15/54	500	1000pr sq in	N/A

Operator: C. W. Colpirt Trust
Address: Bank of Oklahoma Trust Dept.
P. O. Box 2300
Tulsa, Oklahoma 74192

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative
Francis J.P. Carey, Vice President & Trust Officer

Date 2/18/82

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Buchanan #5	TA	SE/4 Sec.31-15N-14E	29440	11/15/54	500	1000psi sc.ip	N/A
Franklin #3	OP	SE/4 Sec31-15N-14E	29440	11/15/54	500	1000psi sc.ip	N/A
Cornelius #	TA	SE/4 Sec31-15N-14E	29440	11/15/54	500	1000psi sc.ip	N/A

Operator: C. B. Colpitt Trust
Bank of Oklahoma Trust Dept.
Address: P. O. Box 2300

Tulsa, Oklahoma 74192

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

Francis J.P. Carey, Vice President &
Date 7/8/82 Trust Officer

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Kerr-Sledge #3	Op	NE NW NW 21, 5N-9E	16953	7-12-62	No record	No record	
Smith #2	Op	NW SW NW 21, 5N-9E	149577	2-5-79	50	480	
Smith #B-1	SI	SE NE SE NE 20,	149578	2-5-79	50	425	
		5N-9E					

Operator: Dr. Ralph M. Connell

Address: 4304 Mill Run Road

Dallas, Texas 75234

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

Feb. 12, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Bayou Unit #4	OP	Carter Co.Sec.35-T4S-R2W SESESE	96679	3-28-73	400	2000	
Bayou Unit #5	OP	Carter Co.Sec. 35-T4S-R2W SWSESE	145379	9-26-78	5800	2700	
Bayou Unit #7	OP	Carter Co. Sec.35-T4S-R2W SWSWSE	152138	4-18-79	500	2400	
Bayou Unit #13	OP	Carter Co.Sec. 36-T4S-R2W SESESW	145379	9-26-78	5800	2700	
Bayou Unit #14	OP	Carter Co. Sec.36-T4S-R2W SESWSW	176670	9-29-80	1000	2000	
Bayou Unit #15	SI	Carter Co.Sec.36-T4S-R2W SWSESW	57171	12-29-64	1070	2700	
Bayou Unit #20	SI	Carter Co. Sec.36-T4S-R2W, SW,SE	57171	12-29-64	1070	2700	
Bayou Unit #22	OP	Carter Co. Sec.36-T4S-R2W NENESE	96582	3-23-73	250	1600	
Bayou Unit #25	SI	Carter Co. Sec 36-T4S-R2W NENESW	57171	12-29-64	1070	2700	
Bayou Unit #26	OP	Carter Co. Sec 36-T4S-R2W NWNESW	145379	9-26-78	5800	2700	

Operator: Conoco Inc.

Address: 3535 N.W. 58th St.
Oklahoma City, OK 73112

*TA = Temp. Aband.
SI = Shut In
Op = Operating

R.S.Moore
Signature of Duly Authorized Representative

3-8-82
Date (Pages 1 through 50 inclusive)

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Bayou Unit #27	SI	Carter Co. Sec 36-T4S-R2W NWSESW	96582	3-23-73	250	1600	
Bayou Unit #31	OP	Carter Co. Sec. 36 T4S-R2W NESWSW	57171	12-29-64	1070	2700	
Bayou Unit #39	SI	Carter Co. Sec. 35-T4S-R2W NESESE	57171	12-29-64	1070	2700	
Bayou Unit #44	OP	Carter Co. Sec. 35 T4S-R2W NWSESE	57171	12-29-64	1070	2700	
Bayou Unit #48	SI	Carter Co. Sec. 35-T4S-R2W NWNESE	57171	12-29-64	1070	2700	
Bayou Unit #49	SI	Carter Co. Sec. 35-T4S-R2W SWNESE	57171	12-29-64	1070	2700	
Bayou Unit #55	OP	Carter Co. Sec. 36-T4S-R2W SWSWSW	145329	9-26-78	5800	2700	
Bayou Unit #58	OP	Carter Co. Sec.36-T4S-R2W SWNWSW	161137	12-10-79	500	1800	
Bayou Unit #61	OP	Carter Co. Sec. 36-T4S-R2W SENWSW	57171	12-29-64	1070	2700	
Bayou Unit #64	SI	Carter Co. Sec. 36-T4S-R2W SWNESW	57171	12-29-64	1070	2700	

Operator: _____

Address: _____

_____

*TA = Temp. Aband.
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Op = Operating

_____
Signature of Duly Authorized Representative

_____
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION – UIC DEPT.
Jim Thorpe Building – Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Bayou Unit #69	SI	Carter Co. Sec. 36-T4S-R2W SENESW	96582	3-23-73	250	1600	
Bayou Unit #71	SI	Carter Co. Sec. 36-T4S-R2W NWSWSE	57171	12-29-64	1070	2700	
Bayou Unit #77	SI	Carter Co. Sec. 36-T4S-R2W SENWSE	96582	3-23-73	250	1600	
Bayou Unit #78	OP	Carter Co. Sec. 36-T4S-R2W SWSESE	57171	12-29-64	1070	2700	
Bayou Unit #83	SI	Carter Co. Sec. 36-T4S-R2W NESESE	57171	12-29-64	1070	2700	
Bayou Unit #84	OP	Carter Co. Sec. 36-T4S-R2W NWSESE	57171	12-29-64	1070	2700	
Bayou Unit #89	OP	Carter Co. Sec. 36-T4S-R2W NESWSE	57171	12-29-64	1070	2700	
Bayou Unit #91	SI	Carter Co. Sec. 36-T4S-R2W NWSWSE	57171	12-29-64	1070	2700	
Bayou Unit #93	OP	Carter Co. Sec. 36-T4S-R2W NWSWSE	57171	12-29-64	1070	2700	
Bayou Unit #95	OP	Carter Co. Sec. 36-T4S-R2W NESESW	57171	12-29-64	1070	2700	

Operator: _____

Address: _____

_____

*TA = Temp. Aband.
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_____
Signature of Duly Authorized Representative

_____
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Bayou Unit #100	OP	Carter Co.Sec. 36-T4S-R2W NESESW	57171	12-29-64	1070	2700	
Bayou Unit #107	SI	Carter Co. Sec. 36-T4S-R2W NWSWSW	57171	12-29-64	1070	2700	
Bayou Unit #108	SI	Carter Co. Sec. 35-T4S-R2W NESESE	57171	12-29-64	1070	2700	
Bayou Unit #109	SI	Carter Co. Sec. 35-T4S-R2W SWSESE	57171	12-29-64	1070	2700	
Bayou Unit #112	OP	Carter Co. Sec. 36-T4S-R2W SWSWSW	57171	12-29-64	1070	2700	
Bayou Unit #114	SI	Carter Co. Sec. 36-T4S-R2W SWSESW	57171	12-29-64	1070	2700	
Bayou Unit #116	SI	Carter Co. Sec. 36-T4S-R2W SWSESW	57171	12-29-64	1070	2700	
Bayou Unit #119	OP	Carter Co. Sec. 36-T4S-R2W SESESW	57171	12-29-64	1070	2700	
Bayou Unit #121	SI	Carter Co. Sec. 36-T4S-R2W SWSWSE	57171	12-29-64	1070	2700	
Bayou Unit #125	SI	Carter Co. Sec. 36-T4S-R2W SESWSE	57171	12-29-64	1070	2700	

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FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Bayou Unit #128	OP	Carter Co. Sec. 36-T4S-R2W SWSESE	57171	12-29-64	1070	2700	
Bayou Unit #132	OP	Carter Co. Sec. 31-T4S-R1W SESESW	57171	12-29-64	1070	2700	
Bayou Unit #133	OP	Carter Co. Sec. 31-T4S-R1W SESWSW	110827	2-11-75	225	1750	
Bayou Unit #139	OP	Carter Co. Sec. 6-T5S-R1W NENWSW	57171	12-29-64	1070	2700	
Bayou Unit #144	OP	Carter Co. Sec. 1-T5S-R2W NENENE	57171	12-29-64	1070	2700	
Bayou Unit #145	OP	Carter Co. Sec. 1-T5S-R2W NENENE	110827	2-11-75	225	1750	
Bayou Unit #146	SI	Carter Co. Sec. 1-T5S-R2W NWNENE	57171	12-29-64	1070	2700	
Bayou Unit #149	SI	Carter Co. Sec 1-T5S-R2W NENWSW	161138	12-10-79	400	1860	
Bayou Unit #150	SI	Carter Co. Sec. 1-T5S-R2W NENWSW	57171	12-29-64	1070	2700	
Bayou Unit #151	SI	Carter Co. Sec. 1-T5S-R2W NWNWNE	57171	12-29-64	1070	2700	

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Bayou Unit #155	SI	Carter Co. Sec. 1-T5S-R2W NESESW	57171	12-29-64	1070	2700	
Bayou Unit #165	SI	Carter Co. Sec. 1-T5S-R2W SWSWSE	57171	12-29-64	1070	2700	
Bayou Unit #171	OP	Carter Co. Sec. 1-T5S-R2W SESESE	57171	12-29-64	1070	2700	
Bayou Unit #175	OP	Carter Co. Sec. 6-T5S-R1W SWSWSW	57171	12-29-64	1070	2700	
Bayou Unit #183	SI	Carter Co. Sec. 6-T5S-R1W NESWSW	57171	12-29-64	1070	2700	
Bayou Unit #184	OP	Carter Co. Sec. 6-T5S-R1W NWSWSW	57171	12-29-64	1070	2700	
Bayou Unit #187	SI	Carter Co. Sec. 1-T5S-R2W SWSWSE	57171	12-29-64	1070	2700	
Bayou Unit #188	SI	Carter Co. Sec. 1-T5S-R2W NWSESE	57171	12-29-64	1070	2700	
Bayou Unit #189	SI	Carter Co. Sec. 1-T5S-R2W NESWSE	57171	12-29-64	1070	2700	
Bayou Unit #190	SI	Carter Co. Sec. 1-T5S-R2W NWSWSE	57171	12-29-64	1070	2700	

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Bayou Unit #197	OP	Carter Co. Sec. 1-T5S-R2W SESESE	57171	12-29-64	1070	2300	
Bayou Fulton Sand Unit #2	OP	Carter Co. Sec. 2-T5S-R2W NESENE	66239	6-23-67	210	1150	
Bayou Fulton Sand Unit #10	OP	Carter Co. Sec. 1 T5S-R2W NWNESW	127329	1-14-77	200	800	
Brook Deese W. Unit #4	OP	Carter Co. Sec. 15 T5S-R1W NWSWSW	64223	1-13-67	1050	2125	
BDW Unit #6	OP	Carter Co. Sec. 16 T5S-R1W NWNENE	64450	12-1-66	1050	2125	
BDW Unit #8	SI	Carter Co. Sec. 16 T5S-R1W NWNWSE	64450	12-1-66	1050	2125	
BDW Unit #11	OP	Carter Co. Sec. 16 T5S-R1W NENWSW	64450	12-1-66	1050	2125	
BDW Unit #14	OP	Carter Co. Sec. 17-T5S-R1W SENENE	64450	12-1-66	1050	2135	
BDW Unit #22	OP	Carter Co. Sec. 17-T5S-R1W SENENE	64450	12-1-66	1050	2125	
BDW Unit #24	OP	Carter Co. Sec. 15-T5S-R2W SENWSW	64450	12-1-66	1050	2125	

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Brook Deese West Unit #28	SI	Carter Co. Sec. 15-T3S-R1W NWSENW	64450	12-1-66	1050	2125	
BDW Unit #30	OP	Carter Co. Sec. 15 T3S-R1W NWSWSW	64450	12-1-66	1050	2125	
BDW Unit #32	OP	Carter Co. Sec. 16-T3S-R1W NWSENE	64450	12-1-66	1050	2125	
BDW Unit #35	SI	Carter Co. Sec. 16-T3S-R1W NESENW	64450	12-1-66	1050	2125	
BDW Unit #42	OP	Carter Co. Sec. 16-T3S-R1W SESWW	64450	12-1-66	1050	2125	
BDW Unit #46	OP	Carter Co. Sec. 16-T3S-R1W SESENE	64450	12-1-66	1050	2125	
BDW Unit #48	OP	Carter Co. Sec. 15-T3S-R1W SESWSW	64450	12-1-66	1050	2125	
BDW Unit #53	SI	Carter Co. Sec. 15-T3S-R1W NENESW	64450	12-1-66	1050	2125	
BDW Unit #54	OP	Carter Co. Sec. 15-T3S-R1W NWNESW	64450	12-1-66	1050	2125	
Camp Deese Unit NW #1	OP	Carter Co. Sec. 31-T1S-R3W NWSESW	67759	12-19-67	200	1800	

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Camp Deese Unit NW 03	OP	Carter Co. Sec. 31-T1S-R3W SWSWSE	67759	12-19-67	200	1800	
CDU NW 05	OP	Carter Co. Sec. 31 T1S-R3W SWSESW	67759	12-19-67	200	1800	
CDU NW 08	SI	Stephens Co. Sec.1-T2S-R4W NWNESW	67759	12-19-67	200	1800	
CDU NW 010	SI	Stephens Co. Sec.1-T2S-R4W NWSWSE	67759	12-19-67	200	1800	
CDU NW 011	SI	Carter Co. Sec 6-T2S-R3W NESWSW	67759	12-19-67	200	1800	
CDU NW 015	SI	Carter Co. Sec. 6-T2S-R3W SWSWSE	67759	12-19-67	200	1800	
CDU NW 016	OP	Carter Co. Sec. 6-T2S-R3W SWSWNE	67759	12-19-67	200	1800	
CDU NW 022	SI	Stephens Co. Sec. 1-T2S-R4W NWSWSE	67759	12-19-67	200	1800	
CDU NW 023	SI	Stephens Co. Sec. 1-T2S-R4W SENESW	67759	12-19-67	200	1800	
CDU NW 025	SI	Stephens Co. Sec. 1-T2S-R4W NWSESW	67759	12-19-67	200	1800	

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Camp Deese Unit NW #29	SI	Stephens Co. Sec. 1-T2S-R4W SWSESE	67759	12-19-67	200	1800	
CDU NW #30	SI	Carter Co. Sec. 6-T2S-R3W NWSWSW	67759	12-19-67	200	1800	
CDU NW #33	OP	Carter Co. Sec.6-T2S-R3W SESESW	67759	12-19-67	200	1800	
CDU NW #41	SI	Stephens Co. Sec.1 T2S-R4W SESESE	67759	12-19-67	200	1800	
CDU NW #43	SI	Stephens Co. Sec.1-T2S-R4W NESESW	67759	12-19-67	200	1800	
CDU NW #45	OP	Stephens Co. Sec.1-T2S-R4W NESWSE	180919	12-12-80	500	1750	
CDU NW #47	OP	Stephens Co. Sec.1-T2S-R4W NESESE	67759	12-19-67	200	1800	
CDU NW #48	SI	Carter Co. Sec.6-T2S-R3W NWSWSW	67759	12-19-67	200	1800	
CDU NW #50	SI	Carter Co. Sec.6-T2S-R3W NWNESW	67759	12-19-67	200	1800	
CDU NW #51	SI	Carter Co. Sec. 6-T2S-R3W SESWSW	67759	12-19-67	200	1800	
CDU NW #53	SI	Carter Co. Sec. 6-T2S-R3W SWNWSW	67759	12-19-67	200	1800	

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Camp Deese Unit NW #61	SI	Carter Co. Sec. 6-T2S-R3W NWSWSW	67759	12-19-67	200	1800	
CDU NW 063	SI	Stephens Co. Sec.1-T2S-R4W SESESE	67759	12-19-67	200	1800	
Camp Springer Unit #1	OP	Stephens Co. Sec.1-T2S-R4W NESESE	89814	3-14-72	800	1950	
Camp Springer Unit #4	OP	Stephens Co. Sec.1-T2S-R4W NESESE	89814	3-14-72	800	1550	
Camp Springer Unit #8	SI	Stephens Co. Sec.1-T2S-R4W SWSESE	89814	3-14-72	350	2300	
CSU #9	OP	Stephens Co. Sec.6-T2S-R3W NESWSW	89814	3-14-72	500	1400	
CSU #14	OP	Carter Co. Sec. 7-T2S-R3W NESWNW	89814	3-14-72	550	2950	
CSU #17	OP	Carter Co. Sec. 6-T2S-R3W NESWSW	89814	3-14-72	550	2950	
CSU #18	OP	Carter Co. Sec. 6-T2S-R3W NESWNW	89814	3-14-72	550	2950	
CSU #19	SI	Carter Co. Sec. 6-T2S-R3W NESESW	89813	3-14-72	550	2950	

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Camp Springer Unit #20	OP	Carter Co, Sec. 6-T2S-R3W SENESW	89814	3-14-72	550	2950	
CSU #22	OP	Carter Co. Sec.6-T2S-R3W NESESW	89814	3-14-72	550	2950	
CSU #23	OP	Carter Co. Sec. 7-T2S-R3W NENESW	89814	3-14-72	550	2950	
CSU #24	OP	Carter Co. Sec.6-T2S-R3W NESWSW	89814	3-14-72	550	2950	
Cherokee NE Unit #20	OP	Alfalfa Co. Sec,19 T27N-R10W NESE	83516	1-25-71	5200	1300	
CNEU #21	OP	Alfalfa Co. Sec.19 T27N-R10W NWSE	51652	4-26-63	1500	1100	
CNEU #22	OP	Alfalfa Co. Sec.19-T27N-R10W NESW	83516	1-25-71	5200	1300	
CNEU #23	OP	Alfalfa Co. Sec.19-T27N-R10W SWSW	51652	4-26-63	1500	1100	
CNEU #24	OP	Alfalfa Co. Sec.24 T27N-R11W NESE	83516	1-25-71	5200	1300	
CNEU #25	OP	Alfalfa Co. Sec.24-T27N-R11W NWSE	51652	4-26-63	1500	1100	

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Cherokee NE Unit #26	OP	Alfalfa Co. Sec.24 T27N-R11W NESW	83516	1-23-71	5200	1300	
CNEU #27	OP	Alfalfa Co. Sec.24 T27N-R11W SWSW	51652	4-26-63	1500	1100	
CNEU #28	OP	Alfalfa Co. Sec.23 T27N-R11W NESE	83516	1-25-71	5206	1300	
CNEU #29	OP	Alfalfa Co. Sec.23 T27N-R11W NWSWSW	51652	4-26-63	1500	1100	
CNEU #33	OP	Alfalfa Co. Sec. 23 T27N-R11W SE	167003	4-3-80	1500	2000	
CNEU #34	OP	Alfalfa Co. Sec.24 T27N-R11W SWSW	121305	5-12-76	800	500	
CNEU #37	OP	Alfalfa Co. Sec.24 T27N-R11W SE	167002	4-3-80	1500	2000	
CNEU #42	OP	Alfalfa Co. Sec.20 T27N-R10W SWSW	83516	1-25-71	5200	1300	
CNEU #72	OP	Alfalfa Co. Sec. 26 T27N-R11W SW	154208	6-14-79	500	1400	
Chickasha-Noble Olson #29	OP	Grady Co. Sec.25-T5N-R8W SWSWSW	46325	7-12-61	1080	1000	

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Chickasha Noble Olson #31	OP	Grady Co. Sec. 26-T5N-R8W SESESE	46325	7-12-61	1080	1000	
Chickasha Noble Olson #32	SI	Grady Co. Sec.27-T5N-R8W NESESE	46325	7-12-61	1080	1000	
Chickasha Noble Olson #35	SI	Grady Co. Sec.27-R5N-T8W SWSWSE	46325	7-12-61	1080	1000	
CNO #38	OP	Grady Co. Sec. 26-T5N-R8W SWSWSE	46325	7-12-61	1080	1000	
CNO #39	SI	Grady Co. Sec. 26-T5N-R8W SWSESE	46325	7-12-61	1080	1000	
CNO #45	SI	Grady Co. Sec. 27-T5N-R8W SWSWSE	46325	7-12-61	1080	1000	
CNO #47	SI	Grady Co. Sec. 26-T5N-R8W SWSWSW	46325	7-12-61	1080	1000	
CNO #48	OP	Grady Co. Sec.25-T5N-R8W SWSESW	46325	7-12-61	1080	1000	
CNO #49	OP	Grady Co. Sec. 26-T5N-R8W SWSWSE	46325	7-12-61	1080	1000	
CNO #57	OP	Grady Co. Sec. 35-T5N-R8W SWSESE	46325	7-12-61	1080	1000	

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Chickasha Noble Olson #59	OP	Grady Co. Sec. 35-T5N-R8W SWNENW	46325	7-12-61	1080	1000	
CNO #61	OP	Grady Co. Sec. 35-T5N-R8W SWNENE	46325	7-12-61	1080	1000	
CNO #68	SI	Grady Co. Sec. 35-T5N-R8W SWSWNW	46325	7-12-61	1080	1000	
CNO #70	OP	Grady Co. Sec. 35-T5N-R8W SWSWNE	46325	7-12-61	1080	1000	
CNO #79	OP	Grady Co. Sec. 35-T5N-R8W SWSESW	46325	7-12-61	1080	1000	
CNO #82	OP	Grady Co. Sec. 35-T5N-R8W SWSESE	46325	7-12-61	1080	1000	
CNO #90	SI	Grady Co. Sec. 34-T5N-R8W NESESE	46325	7-12-61	1080	1000	
CNO #91	SI	Grady Co. Sec. 35-T5N-R8W SWSESW	46325	7-12-61	1080	1000	
Clearbrook Unit #12	SI	Cleveland Co. Sec. 15 T8N-R1W NESESE	89504	2-24-72	1000	2500	
Clearbrook Unit #13	SI	Cleveland Co. Sec. 15 T8N-R1W NESWSE	81134	7-16-70	500	2500	

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East Hennessey Unit #8	SI	Kingfisher Co. Sec. 3 T19N-R6W- NESW	82585	11-10-70	250	700	
EHU #21	OP	Kingfisher Co. Sec. 4 T19N-R6W- NESW	82585	11-10-70	250	700	
EHU #23	SI	Kingfisher Co. Sec. 3 T19N-R6W NESW	82585	11-10-70	250	700	
EHU #36	OP	Kingfisher Co. Sec. 3 T19N-R6W NESW	82585	11-10-70	250	700	
EHU #37	SI	Kingfisher Co. Sec. 9 T19N-R6W NESE	61709	2-22-66	1000	500	
EHU #38	OP	Kingfisher Co. Sec. 10 T19N-R6W NESW	61709	2-22-66	1000	500	
EHU #39	OP	Kingfisher Co. Sec. 10 T19N-R6W NESE	61709	2-22-66	1000	500	
EHU #40	SI	Kingfisher Co. Sec. 11-T19N-R6W NESW	61709	2-22-66	1000	500	
EHU #53	SI	Kingfisher Co. Sec. 8-T19N-R6W NESE	61709	2-22-66	1000	500	
EHU #55	SI	Kingfisher Co. Sec. 9-T19N-R6W NESE	61709	2-22-66	1000	500	

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FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
East Hennessey Unit #56	SI	Kingfisher Co. Sec. 10-T19N-R6W NESW	61709	2-22-66	1000	500	
East Hennessey Unit #57	SI	Kingfisher Co. Sec. 10-T19N-R6W NESE	61709	2-22-66	1000	500	
East Hennessey Unit #58	OP	Kingfisher Co. Sec. 11-T19N-R6W NESW	61709	2-22-66	1000	500	
East Hennessey Unit #72	SI	Kingfisher Co. Sec. 16-T19N-R6W NESW	82585	11-10-81	250	700	
East Hennessey Unit #73	OP	Kingfisher Co. Sec. 16-T19N-R6W NESE	61709	2-22-66	1000	500	
East Hennessey Unit #74	OP	Kingfisher Co. Sec. 15-T19N-R6W NESW	61709	2-22-66	1000	500	
EHU #75	SI	Kingfisher Co. Sec. 15-T19N-R6W NESE	61709	2-22-66	1000	500	
EHU #76	SI	Kingfisher Co. Sec. 14-T19N-R6W NESW	61709	2-22-66	1000	500	
EHU #87	OP	Kingfisher Co. Sec. 17-T19N-R6W SWSW	61709	2-22-66	1000	500	
EHU #92	SI	Kingfisher Co. Sec. 17-T19N-R6W NESE	61709	2-22-66	1000	500	

Operator: _____

Address: _____

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*TA = Temp. Aband.
SI = Shut In
Op = Operating

_____
Signature of Duly Authorized Representative

_____
Date

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East Hennessey Unit #94	OP	Kingfisher Co. Sec. 16-T19N-R6W NESW	61709	2-22-66	1000	500	
East Hennessey Unit #95	OP	Kingfisher Co. Sec. 15-T19N-R6W NESW	61709	2-22-66	1000	500	
EHU #96	SI	Kingfisher Co. Sec. 15-T19N-R6W NESE	61709	2-22-66	1000	500	
EHU #97	SI	Kingfisher Co. Sec. 16-T19N-R6W NESW	61709	2-22-66	1000	500	
EHU #110	SI	Kingfisher Co. Sec. 19-T19N-R6W NESW	61709	2-22-66	1000	500	
EHU #112	SI	Kingfisher Co. Sec. 20-T19N-R6W NESW	61709	2-22-66	1000	500	
EHU #113	OP	Kingfisher Co. Sec. 20-T19N-R6W NESE	155724	7-26-79	300	500	
EHU #115	OP	Kingfisher Co. Sec. 21-T19N-R6W NESE	155724	7-26-79	300	500	
EHU #116	OP	Kingfisher Co. Sec. 22-T19N-R6W NESW	82585	11-10-70	250	700	
EHU #133	OP	Kingfisher Co. Sec. 19-T19N-R6W NESE	61709	2-22-66	1000	500	

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