

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - LIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

Bartie Lease
Waterflood

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
W-1	TA	SW-SW-NW 1-4S-11W	31260	UNRECORDED	None	None	None
W-2	TA	CR. 10-SE 2-4S-11W	"	"	"	"	"
# 3	OP	NW-SE-SE 2-4S-11W	"	"	"	"	"
W-3	TA	1-4S-11W 60 N-54 3/4 E 2 W	"	"	"	"	"
W-4	TA	SE-SE-SE 2-4S-11W	"	"	"	"	"
W-5	TA	SE 2-4S-11W 33 N-15-1320 E 2 W	"	"	"	"	"
# 5	OP	NE-NE-SE 2-4S-11W	"	"	"	"	"
W-6	TA	SW-NW-NW 2-4S-11W	"	"	"	"	"
PW-7A	TA	NE-SW-SE 2-4S-11W	"	"	"	"	"
W-7	TA	NW-SW-SE 2-4S-11W	"	"	"	"	"
W-8	OP	SE-NE-SE 2-4S-11W	"	"	"	"	"
W-9	TA	NW-NW-SE 2-4S-11W	"	"	"	"	"
W-10	OP	SE 2-4S-11W 7630 N-15-1320 E 2 W	"	"	"	"	"
W-10-C	TA	NE-NW-SE 2-4S-11W	"	"	"	"	"
11-A	OP	NW-NW-SE 2-4S-11W	"	"	"	"	"
12-A	TA	SW-NW-SE 2-4S-11W	"	"	"	"	"
12-A	TA	NW-SW-SE 2-4S-11W	"	"	"	"	"
12-W	TA	NW-SW-SE 2-4S-11W	"	"	"	"	"

Operator: MACK OIL CO.
Address: Box 400
DUNCAN, OKLA. 73533

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Harlan E. Davidson
Signature of Duly Authorized Representative
2-5-82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OTC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3.022)

Southwest Ardmore
Tulip Creek Unit
Waterflood

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
A-6	SI	SW-SE-SE 26-55-1E	46162	7-19-61	None	None	None
B-5	OP	NW-SW-SE 26-55-1E	"	"	"	"	"
B-7	SI	NE-SE-SE 26-55-1E	"	"	"	"	"
C-3	SI	SE-NE-SW 26-55-1E	"	"	"	"	"
D-3	SI	NE-NE-SW 26-55-1E	"	"	"	"	"
D-6	OP	NW-NE-SE 26-55-1E	"	"	"	"	"
E-5	OP	SE-SW-NE 26-55-1E	"	"	"	"	"
F-5	OP	NE-SW SW-NW-NE 26-55-1E	"	"	"	"	"
G-4	OP	SW-NW-NE 26-55-1E	"	"	"	"	"
H-1	SI	NE-NW-NW 26-55-1E	"	"	"	"	"
H-2	OP	NW-NE-NW 26-55-1E	"	"	"	"	"
H-4	OP	NW-NW-NE 26-55-1E	"	"	"	"	"
I-2	OP	SW-SE-SW 27-55-1E	"	"	"	"	"
I-4	SI	SW-SW-SE 27-55-1E	"	"	"	"	"
J-1	SI	NE-SW-SW 27-55-1E	"	"	"	"	"
J-4	OP	NW-SW-SE 27-55-1E	"	"	"	"	"
K-2	OP	SW-NE-SW 27-55-1E	"	"	"	"	"
K-4	OP	SW-NW-SE 27-55-1E	"	"	"	"	"
L-3	SI	NE-NR-SW 27-55-1E	"	"	"	"	"
M-3	SI	SE-SE-NW 27-55-1E	"	"	"	"	"

Operator: MACK OIL CO.
Address: Box 400
DUNCAN, OKLA. 73533

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Hudson E. Johnson
Signature of Duly Authorized Representative

2-5-82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 1-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL Seminole Co.	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
B. Woods A5	SI	NW-SW-SE Sec28-7N-6E	27428	6-20-53	Na**	Na	None
B. Woods A2	SI	SW-SE-SE Sec28-7N-6E	27428	6-20-53	Na	Na	None
B. Woods A1	SI	SE-SE-SE Sec28-7N-6E	27428	6-20-53	Na	Na	None
McCur A2	SI	SE-SE-NE Sec 33-7N-6E	27428	6-20-53	Na	Na	None
McCur B5	SI	SE-NE-NE Sec 33-7N-6E	27428	6-20-53	Na	Na	None
B. Woods B3	OP	SE-NE-SE Sec33-7N-6E	27428	6-20-53	Na	Na	None
Hamrick 1	SI	NW-NW-NW Sec34-7N-6E	27428	6-20-53	Na	Na	None
Swan A2	SI	SW-NE-SW Sec33-7N-6E	27428	6-20-53	Na	Na	None
Swan A1	SI	NW-NE-SW Sec33-7N-6E	27428	6-20-53	Na	Na	None
Harrison B1	SI	NE-SE-SW Sec33-7N-6E	56186	2-22-73	1000	1000	None
Snider B3	OP	SE-NE-NW Sec4-6N-6B	27428	6-20-53	Na	Na	None
Harrison C1	SI	NE-SW-SE Sec33-7N-6E	27428	6-20-53	Na	Na	None
		Jackson Co.					
Ellis 6	OP	NE-NE-SE Sec6-1S-15W	85542, 116301	6-29-71, 10-30-75	600	1000, 700	None
M. O'Neal 3	OP	SE-NW-Sec 5-1S-19W	85542, 116301	6-29-71, 10-30-75	600	1000, 700	None
M. O'Neal 2	OP	NE-NW-Sw Sec5-1S-15W	85542, 116301	6-29-71, 10-30-75	600	1000, 700	None
Thelma 1	OP	NE-SE-SE Sec6-1S-15W	85542, 116301	6-29-71, 10-30-75	600	1000, 700	None
Thelma 2	OP	NW-SE-SE Sec6-1S-15W	85542, 116301	6-29-71, 10-30-75	600	1000, 700	None
Thelma 3	OP	NE-SW-SE Sec6-1S-15W	85542, 116301	6-29-71, 10-30-75	600	1000, 700	None
Summer 4	OP	NE-NW-SE Sec6-1S-15W	85542, 116301	6-29-71, 10-30-75	600	1000, 700	None

Operator: MARCO Production Co.
Address: 705 S. Elgin, P. O. Box 2115
Tulsa, OK 74101-2115

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Op = Operating
**Na = Not available

Susan Gray
Signature of Duly Authorized Representative
3-17-82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL Jackson Co.	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Danona 1	OP	NE-NW Sec 6-1S-19W	105705	6-6-71	600	1000, 700	None
Shirley, W3	OP	NW-NE Sec 6-1S-19W	105705	6-6-71	600	1000, 700	None
Amelia 2	OP	NE-NE Sec 6-1S-19W	85512, 116304	6-29-71, 10-30-75	600	1000, 700	None
Madine 3	SI	NW-NW Sec 5-1S-19W	85512, 116304	6-29-71, 10-30-75	600	1000, 700	None
Sumner 1	SI	NW-SW-NE Sec 6-1S-19W	105705	6-6-71	600	1000, 700	None
Ellis 2	OP	NW-SE-NE Sec 6-1S-19W	105705	6-6-71	600	1000, 700	None
Ronald 1	OP	NW-SW-NW Sec 5-1S-19W	105705	6-6-71	600	1000, 700	None
M. O'Neal 4	OP	NW-SE-NW Sec 5-1S-19W	85512, 116304	6-29-71, 10-30-75	600	1000, 700	None
Boucher 9	OP	S/2 SW/4 Sec 32-1N-19W	85512, 116304	6-29-71, 10-30-75	600	1000, 700	None
Boucher 1	SI	S/2 SW/4 Sec 32-1N-19W	85512, 116304	6-29-71, 10-30-75	600	1000, 700	None
Boucher 10	OP	S/2 SW/4 Sec 32-1N-19W	128501	1-11-77	600	1000, 700	None
Rogers 1	SI	SW-SW-SE Sec 32-1N-19W	85512, 116304	6-29-71, 10-30-75	600	1000, 700	None
Southern 1	OP	NE-SE-SE Sec 31-1N-19W	85512, 116304	6-29-71, 10-30-75	600	1000, 700	None
Sumner 2	OP	NW-NE-SE Sec 6-1S-19W	85512, 116304	6-29-71, 10-30-75	600	1000, 700	None
Boucher 2	SI	NE-SW-SW Sec 32-1N-19W	85512, 116304	6-29-71, 10-30-75	600	1000, 700	None
Boucher 3	SI	SE-NE-SW Sec 32-1N-19W	85512, 116304	6-29-71, 10-30-75	600	1000, 700	None

Operator: HAPCO Production Co.
Address: 705 S. Elgin, P. O. Box 2115
Tulsa, OK 74101-2115

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William Long
Signature of Duly Authorized Representative
3-17-82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - TIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 1.102)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL Carter Co.	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Choate 4	OP	NW-NE-SE-SE Sec 18-1S-2W	67838	12-27-67	Na**	Na	None
Choate 6	OP	NE-NW-SE-SE Sec 18-1S-2W	67838	12-27-67	Na	Na	None
Choate 9	OP	NE-SE-NE-SE Sec 18-1S-2W	67838	12-27-67	Na	Na	None
Choate 11	SI	SE-NW-NE-SE Sec 18-1S-2W	67838	12-27-67	Na	Na	None
Choate 13	OP	SW-NE-NE-SE Sec 18-1S-2W	67838	12-27-67	Na	Na	None
Daube Fee 3	OP	SW-SW-NE-SW Sec 17-1S-2W	67838	12-27-67	Na	Na	None
Daugherty 4	OP	NE-SW-SE-SW Sec 17-1S-2W	67838	12-27-67	Na	Na	None
Daugherty 8	OP	NE-SE-SW Sec 17-1S-2W	67838	12-27-67	Na	Na	None
Ward 7	SI	NW-SW-SE-SE Sec 18-1S-2W	67838	12-27-67	Na	Na	None
Choate A1	OP	NW-NW-NW-NW Sec 20-1S-2W	67838	12-27-67	Na	Na	None
Ward A4	OP	NE-SE-SE-NE Sec 19-1S-2W	95866	2-5-73	1000	1000	None
Herrell A10	OP	NW-SW-SW-NW Sec 20-1S-2W	95866	2-5-73	1000	1000	None
T. L. Herrell 4	OP	SW-NE-SE-NW Sec 20-1S-2W	95866	2-5-73	1000	1000	None
Merrick 4	OP	NE-NE-NW-SW Sec 20-1S-2W	95866	2-5-73	1000	1000	None
Choate 3	SI	NE-NE-SE-SE Sec 18-1S-2W	67838	12-27-67	Na	Na	None
Daube Fee 2	SI	NW-NW-SW-SW Sec 17-1S-2W	67838	12-27-67	Na	Na	None
Daube Fee 4	SI	NE-NE-SW-SW Sec 17-1S-2W	67838	12-27-67	Na	Na	None
Ward 2	SI	NW-NE-NE Sec 19-1S-2W	67838	12-27-67	Na	Na	None
Ward 17	SI	NE-NE-NE-NE Sec 19-1S-2W	67838	12-27-67	Na	Na	None
T. L. Herrell 5	OP	SW-SW-SE-NW Sec 20-1S-2W	95866	2-5-73	1000	1000	None

Operator: MAPCO Production Co.
Address: 705 S. Elgin, P. O. Box 2115
Tulsa, OK 74101-2115

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William Gray
Signature of Duty Authorized Representative
3-17-82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 1-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL Carter Co.	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Shores 5	OP	SW-SW-SW Sec 17-1S-2W	6783S	12-27-67	Na **	Na	None
Choate A 7	SI	SE-SW-NW-NW Sec 20-1S-2W	12028S	12-31-70	500	450	None
Choate A 8	OP	SW-SW-NW-NW Sec 20-1S-2W	12028S	12-31-70	500	450	None
Herrell 9	OP	NE-SE-SW-NW Sec 20-1S-2W	12028S	12-31-70	500	450	None
Carter Co.							
Tract 9 #2	OP	SW-NE-SW Sec 13-5S-1W	91800	6-26-72	1800	2500	None
Tract 15 #1	OP	N/2-NW-SW Sec 13-5S-1W	91800	6-26-72	1800	2500	None
Tract 22 #1	OP	SE-NE-SW Sec 13-5S-1W	91800	6-26-72	1800	2500	None
Tract 23 #1	SI	SW-SE Sec 14-5S-1W	91800	6-26-72	1800	2500	None
Tract 24 #1	OP	SE-SE Sec 14-5S-1W	91800	6-26-72	1800	2500	None
Tract 24 #3	OP	SE-SE Sec 14-5S-1W	91800	6-26-72	1800	2500	None
Tract 25 #2	OP	SW-SW Sec 13-5S-1W	91800	6-26-72	1800	2500	None
Tract 25 #4	OP	SW-SW Sec 13-5S-1W	91800	6-26-72	1800	2500	None
Tract 26 #7	OP	NE-SE-SW Sec 13-5S-1W	91800	6-26-72	1800	2500	None
Tract 27 #1	OP	NE-NE-NW Sec 23-5S-1W	91800	6-26-72	1800	2500	None
Tract 28 #1	OP	NW-NE-NE Sec 23-5S-1W	91800	6-26-72	1800	2500	None
Tract 29 #2	OP	1/2-NE-NE Sec 23-5S-1W	91800	6-26-72	1800	2500	None
Tract 30 #6	OP	NW-NW Sec 24-5S-1W	91800	6-26-72	1800	2500	None
Tract 30 #7	SI	NW-NW Sec 24-5S-1W	91800	6-26-72	1800	2500	None
Tract 2 #3	OP	SE-NE-NW Sec 14-5S-1W	91800	6-26-72	1800	2500	None

Operator: MPCO Production Company
Address: 705 S. Elgin, P. O. Box 2115
Tulsa, OK 74101-2115

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Susan Lutz
Signature of Duly Authorized Representative
3-17-82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

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Tract 3 #1	OP	NE-SE-NE Sec15-5S-1W	91800	6-26-72	1800	2500	None
Tract 5 #2	OP	SE-SE-NW Sec14-5S-1W	91800	6-26-72	1800	2500	None
Tract 5 #6	OP	NW-SE-NW Sec 14-5S-1W	91800	6-26-72	1800	2500	None
Tract 5 #8	OP	NE-SW-NE Sec14-5S-1W	91800	6-26-72	1800	2500	None
Tract 6 #1	OP	S/2-SE-NE Sec15-5S-1W	91800	6-26-72	1800	2500	None
Tract 8 #1	OP	SE-SW-NE Sec14-5S-1W	91800	6-26-72	1800	2500	None
Tract 10 #1	OP	NW-NE-SE Sec15-5S-1W	91800	6-26-72	1800	2500	None
Tract 12 #1	OP	N/2-NW-SW Sec14-5S-1W	91800	6-26-72	1800	2500	None
Tract 13 #3	OP	NW-NW-SE Sec14-5S-1W	91800	6-26-72	1800	2500	None
Tract 13 #7	OP	NW-NE-SE Sec14-5S-1W	91800	6-26-72	1800	2500	None
Tract 16 #1	OP	S/2-NW-SW Sec14-5S-1W	91800	6-26-72	1800	2500	None
Tract 23 #1	OP	SW-SE Sec 14-5S-1W	91800	6-26-72	1800	2500	None
		Creek Co.					
Yarbola W1	OP	S/2-S/2-NE Sec8-17N-7E	61888, 98002	1-5-67, 6-7-73	Na, 1500	Na, 510	None
Yarbola W2	OP	C-NE Sec 8-17N-7E	61888	1-5-67	Na	Na	None
Yarbola W3	OP	N/2-N/2-NE Sec8-17N-7E	61888	1-5-67	Na	Na	None
Yarbola W4	OP	NW-NW-NE Sec8-17N-7E	61888	1-5-67	Na	Na	None
Yarbola W5	OP	SW-SW-NE Sec8-17N-7E	61888, 98003	1-5-67, 6-7-73	Na, 600	Na, 300	None

Operator: MAPCO Production Co.
Address: 705 S. Elgin, P. O. Box 2115
Tulsa, OK 74101-2115

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Arthur Lang
Signature of Duty Authorized Representative
3-17-82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 1.302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

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S.E. Bradley "D" Unit - Garvin & Grady County			68935	May 7, 1968	NA Current 400	Current 2675	
Well No. HW-4	TA						
HW-5	Op	Sec. 3-4N-5W	83205	Dec. 31, 1970	1200	3600	
LW-5	Op	Sec. 3-4N-5W					
HW-7	Op	Sec. 10-4N-5W					
Burns Brundidge "A" Unit - Garvin County			36922	April 26, 1958	NA Current 750	Current 697	
Well No. W2	Op	Sec. 7-3N-2E					
W8	Op	Sec. 7-3N-2E					
W10	Op	Sec. 7-3N-2E					
W12	Op	Sec. 7-3N-2E					
W18	Op	Sec. 7-3N-2E					
W19	Op	Sec. 18-3N-2E					
W22	Op	Sec. 18-3N-2E					
W24	Op	Sec. 18-3N-2E					
W25	SI	Sec. 17-3N-2E					
W28	SI	Sec. 17-3N-2E					
W29	SI	Sec. 17-3N-2E					
W31	Op	Sec. 17-3N-2E					
W34	SI	Sec. 17-3N-2E					

Operator: Sarathon Oil Company
Address: P. O. Box 2409
Hobbs, N.M. 88240

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Op = Operating

Kevin K. Miller *Prop. Exec.*
Signature of Duly Authorized Representative

October 4, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 1-302)

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Burns Brundidge "A" Unit (cont.)							
Well No. W36	Op.	Sec. 18-3N-2E					
W38	Op.	Sec. 18-3N-2E					
W40	SI	Sec. 18-3N-2E					
W42	Op.	Sec. 17-3N-2E					
W45	Op.	Sec. 17-3N-2E					
W47	Op.	Sec. 17-3N-2E					
W49	Op.	Sec. 17-3N-2E					
W50	SI	Sec. 16-3N-2E					
W56	SI	Sec. 11-3N-2E					
W58	SI	Sec. 13-3N-1E					
W60	SI	Sec. 18-3N-2E					
W62	Op.	Sec. 18-3N-2E					
W64	Op.	Sec. 18-3N-2E					
W66	Op.	Sec. 18-3N-2E					
W68	Op.	Sec. 17-3N-2E					
W74	Op.	Sec. 17-3N-2E					
W76	SI	Sec. 16-3N-2E					
W80	SI	Sec. 13-3N-1E					
W82	SI	Sec. 18-3N-2E					

Operator: Marathon Oil Company
Address: P.O. Box 2409
Hobbs, NM 88240

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Kevin K. Allen - P.O. Box
Signature of Duty Authorized Representative
October 4, 1982

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- OIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule J-302)

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Burns Brumledge " " Unit (cont.)							
Well No. W84	Op.	Sec. 18-3N-2E					
W86	Op.	Sec. 18-3N-2E					
W88	Op.	Sec. 18-3N-2E					
W90	SI	Sec. 17-3N-2E					
W94	SI	Sec. 17-3N-2E					
W96	Op.	Sec. 17-3N-2E					
W98	Op.	Sec. 16-3N-2E					
East Pauls Valley Field Water Flood Unit - Gary In County 22927							
Well No. CCB7	SI	Sec. 13-3N-1E		November 8, 1978	Current 360	Current 1600	
CPW3	SI	Sec. 12-3N-1E					
FEW1	PLA	Sec. 12-3N-1E					
MFW1	Op.	Sec. 13-3N-2E					
MRW2	SI	Sec. 13-3N-2E					
PJW1	SI	Sec. 12-3N-1E					

Operator: Marathon Oil Company
Address: P.O. Box 2409
Hobbs, NM 88240

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Kevin K. Hill, Asst. Exec.
Signature of Duly Authorized Representative
October 4, 1982
Date

*The Commission
transferred to another
quarter*

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - TIC DEPI
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Dumbill #W-1	op	SW-SE-NW 29-29N-13E Washington County	260152	May 31, 1984	100	300	
Dumbill #W-2	op	SW-SE-NW 29-29N-13E Washington County	260151	May 31, 1984	100	300	
Dumbill #W-3	op	SE-SE-NW 29-29N-13E Washington County	260150	May 31, 1984	100	300	
Dumbill #W-4	op	SW-SE-NW 29-29N-13E Washington County	260147	May 31, 1984	100	300	
Dumbill #W-5	op	SW-SE-NW 29-29N-13E Washington County	260148	May 31, 1984	100	300	
Dumbill #W-6	op	SE-SE-NW 29-29N-13E Washington County	260149	May 31, 1984	100	300	

Operator: *Martindale Enterprises, Inc.*
aka Argon Resources
Address: *8222 Douglas #680*
Dallas, TX 75225

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Betty Duster
Signature of Fully Authorized Representative
7-31-86
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - EIC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
		29-28N-13E Washington County					
Copani #W-1	op	NW-NW-SE	259576	May 22, 1984	100	300	
Copani #W-2	op	NE-NW-SE	259575	May 22, 1984	100	300	
Copani #W-3	op	SW-NW-SE	259577	May 22, 1984	100	300	
Copani #W-4	op	SE-NW-SE	259578	May 22, 1984	100	300	
Copani #W-5	op	SW-NW-SE	259579	May 22, 1984	100	300	
Copani #W-6	op	SE-NW-SE	259580	May 22, 1984	100	300	
Copani #W-7	op	NW-SW-SE	259581	May 22, 1984	100	300	
Copani #W-8	op	NE-SW-SE	259582	May 22, 1984	100	300	
Copani #W-9	op	SW-SW-SE	260169	May 31, 1984	100	300	
Copani #W-10	op	SW-SW-SE	260170	May 31, 1984	100	300	
Copani #W-11	op	SE-SW-SE	260171	May 31, 1984	100	300	
Copani #W-12	op	SW-SW-SE	260172	May 31, 1984	100	300	

Operator: Martindale Enterprises, Inc.
d/b/a Argolis Resources
Address: 8222 Douglas #680
Dallas, TX 75225

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Betty Dueston
Signature of Duly Authorized Representative
3-31-86
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Sasakwa Calvin W.F. Sand Unit.	Unitized		54045	Unknown	108	250	--
Aldridge Tract:		SW/4-NW/4-Sec. 30 T 6N-R8E Seminole Co. Okla.					
Aldridge 1	Inj. Well						
Aldridge 2	Op.						
Aldridge 3	Op.						
Aldridge 4	Op.						
Willmott Tract		SW/4-NW/4-Sec 30 T 6N- R8E Seminole Co. Okla					
Willmott #1	Op.						
Willmott #2	Op.						
Willmott #4	Inj. Well						
Reed Tract		E/2-N E/4-S W/4 Sec. 25 Seminole Co. Okla					
Reed	Op.						

Operator: Geraldine McCants
Address: Box 11 Sasakwa, Okla.

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Geraldine McCants
Signature of Duly Authorized Representative
Date: 5-16-83

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Samson #3	OP	571 Ft. NSL & 1130 Ft. EWL Sec. 12 Twp. 25N Rge. 14E Nowata County, Oklahoma	42873	6-28-1960	NA	NA	NA
Samson #4	OP	770 Ft. NSL & 1123 Ft. EWL Sec. 12 Twp. 25N Rge. 14E Nowata County, Oklahoma	42873	6-28-1960	NA	NA	NA
Samson #7	OP	571 Ft. NSL & 738 Ft. EWL Sec. 12 Twp. 25N Rge. 14E Nowata County, Oklahoma	42873	6-28-1960	NA	NA	NA

Operator: McLennan Drilling Co.
Address: P. O. Box 6
Nowata, OK 74048

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Kelly H. Linneman
Signature of Duly Authorized Representative

March 15, 1982
Date

Mobil Oil Corporation

FD-36 (Rev. 5-22-64)
DENVER, COLORADO 80217

March 12, 1982

Oklahoma Corporation Commission
Oil and Gas Division
Jim Thorpe Building
Oklahoma City, Oklahoma 73105

Attention: Mr. T. A. Minton
Manager U.I.C.

INVENTORY - OCC-OCR 3-302(a) & (b)
FORMS 1070 AND 1071
ERI WELLS & DISPOSAL WELLS
STATE OF OKLAHOMA

Enclosed are OCC forms 1070 and 1071 timely filed as required by OCC-OCR 3-302 (a) and (b). These forms are the inventory of all Enhanced Recovery Injection (ERI) wells and Disposal wells operated by Mobil Oil Corporation within the State of Oklahoma and authorized by the OCC prior to March 16, 1981. Those wells approved by OCC Orders dated March 16, 1981 and later, were approved under the new OCC-OCR 3-304 and are not included in the inventory.

The inventory is complete to show the well name, number, status and location; however, all order numbers and associated information are not complete for all wells at this time. Please accept the 1070 and 1071 forms as Mobil's complete inventory of all ERI wells and Disposal wells prior to 3/16/81. All other data will be forthcoming as quickly as it can be assembled.

We also request acknowledgement of your receipt of the enclosed inventory. Please sign the extra copy of this letter and return it in the enclosed self-addressed envelope for our records.

Yours very truly,



L. C. Case
Division Regulatory Engineer

RAIrwin/djs
Enclosures

Cover letter and enclosed 1070 and 1071 inventory forms received:

Date 3/16/82

By: J. A. Minton

FORM NO. 1070
 (1981)
 GUYMON
 CTL 144HO

OKLAHOMA CORPORATION COMMISSION
 OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
 Jim Thorpe Building - Oklahoma City, Oklahoma 73105
 (Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL TEXAS COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
HOUGH MORROW A UNIT	1 OP	C-SE-SW Sec 24-T5N-R13ECH	67195	10/10/67	Blanket Order		
	3 OP	C-NW-SE Sec 24-T5N-R13ECH	84403	2/25/72	3500	2000	178 393 207916 F-1000
	7 OP	C-SE-NE Sec 24-T5N-R13ECH	153846	6/5/79	2000	2000	
	10 OP	C-SE-NE Sec 23-T5N-R13ECH	67195	10/10/67	Blanket Order		
	11 OP	C-SE-SW Sec 18-T5N-R14ECH	67195	10/10/67	Blanket Order		
	14 OP	NW-SE Sec 13-T5N-R13ECH	123430	2/25/77	2000	2000	
	16 OP	NW-SW Sec 13-T5N-R13ECH	67195	10/10/67	Blanket Order		
	25 OP	C-SE-SW Sec 12-T5N-R13ECH	81706	9/8/70	3500	1600	
	28 OP	C-NE-NW Sec 12-T5N-R13ECH	75160	6/27/69	3000	1400	
	29 OP	C-SE-NW Sec 18-T5N-R14ECH	67195	10/10/67	Blanket Order		

NAME OF WELL	STATUS*	LOCATION OF WELL TEXAS COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
30	OP	C-NE-SW Sec 7-T5N-R14ECH	67115	10/1/67	1500	1650	Blanket order
32	OP	C-NE-SE Sec 13-T5N-R13ECH	117732	1/6/76	1800	1650	
HOVEY HORROW UNIT	5-2	OP SE-NE Sec 4-T5N-R13ECH	151,746 107,277	9/12/77 9/1/74	1500	2000	
6-13	OP	C-SE-SE Sec 4-T5N-R13ECH	107,477	9/1/70	2000	2000	
7-6	OP	NW-NE Sec 3-T5N-R13ECH	111550	3/12/75	2000	2000	
9-2	OP	712 - E/SE-SE Sec 5-T5N-R13ECH	115425	10/17/75	3500	2000	
10-21	SI	NE-NE Sec 8-T5N-R13ECH	106655 40574	7/20/74 3/23/73	2500 2000	2000 2000	limited
12-3	OP	SE-NE Sec 9-T5N-R13ECH	96577	3/23/73	600	2000	
13-1	OP	SE-SW Sec 9-T5N-R13ECH	106666 44560	7/24/74 3/23/73	3000 1500	2000 2000	limited
16-2	OP	NW-SW Sec 11-T5N-R13ECH	96551	3/23/73	600	2000	
17-1	SI	NW-NE Sec 16-T5N-R13ECH	113668	1/25/76	3000	2000	
18-2	OP	C-N/2 Sec 15-T5N-R13ECH	106645	6/20/74	3500	2000	
21-1	OP	C-NW-SW Sec 16-T5N-R13ECH	116721	11/21/75	2500	2000	
24-2	OP	C-S/2 SW Sec 15-T5N-R13ECH	-2- 159119	10/22/77	1500	2000	

NAME OF WELL	STATUS*	LOCATION OF WELL TEXAS COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
24-3	SI	C-NE-SW Sec 15-TSN-R13ECH	115926	11/17/75	2000	2000	
30-B1	OP	NW-NW Sec 21-TSN-R13ECH	126688 46575	7/28/76 3/23/73	3000 400	2000 2000	waived
34-1	OP	C-NW-SE Sec 21-TSN-R13ECH	126689 46576	7/28/76 3/23/73	5000 400	2000 2000	waived
37-1	OP	NE-NW Sec 23-TSN-R13ECH	46578	3/23/73	1350	2000	
40-1	OP	NE-SW Sec 23-TSN-R13ECH	156466	7/12/74	4000	2000	
POSTLE UPPER MORROW UNIT	1-3	OP	NW-SW-NW Sec 6-TSN-R14ECH	97113	3/2/72	1500	2000
	3-1	OP	C-SE-NW Sec 1-TSN-R13ECH	67934	1/9/68	Blanket Order	
	3-2	SI	NW-NW-NW Sec 1-TSN-R13ECH	67934	1/9/68	Blanket Order	
	4-2	SI	C-SE-SE Sec 1-TSN-R13ECH	67934	1/9/68	Blanket Order	
	4-3	OP	C-NW-SE Sec 1-TSN-R13ECH	82584	11/6/70	3000	2000
	4-5	OP	C-NE-SE Sec 1-TSN-R13ECH	108211	12/17/72	1500	2100
	5-1	OP	C-NW-SE Sec 2-TSN-R13ECH	114764	3/10/75	5000	2000
	5-2	OP	C-SE-NE Sec 2-TSN-R13ECH	118667	1/25/76	2000	2000

NAME OF WELL	STATUS*	LOCATION OF WELL TEXAS COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
8-7 ✓	OP	C-SE-NE Sec 3-T5N-R13ECH	67934	1/9/68	Blanked Order		
8-8 ✓	OP	C-SE-SE Sec 3-T5N-R13ECH	67934	1/9/68	Blanked Order		
9-3 ✓	OP	C-SE-NW Sec 11-T5N-R13ECH	67934	1/9/68	Blanked Order		
9-5 ✓	OP	C-NW-NW Sec 11-T5N-R13ECH	67934	1/9/68	Blanked Order		
9-7 ✓	OP	C-NE-NE Sec 11-T5N-R13ECH	118666	1/28/76	2000	2000	
11-3 ✓	OP	C-SE-SW Sec 36-T6N-R13ECH	126152	11/29/76	2500	2500	
11-4 ✓	OP	C-SE-NE Sec 36-T6N-R13ECH	67934	1/9/68	Blanked Order		
11-8 ✓	OP	NW-SW Sec 36-T6N-R13ECH	97929	6/11/73	1000	2000	
11-11 ✓	OP	NW-NW-SE Sec 36-T6N-R13ECH	124926	10/13/76	2000	2000	
12-1 ✓	OP	C-NE-SW Sec 31-T6N-R14ECH	67934	1/9/68	Blanked Order		
13-1 ✓	OP	C-SE-SE Sec 31-T6N-R14ECH	67934	1/9/68	Blanked Order		
14-3 ✓	OP	C-NE Sec 6-T5N-R14ECH	128665	5/7/77	1500	2100	
15-1 ✓	OP	C-NW-SE Sec 6-T5N-R14ECH	67934	1/9/68	Blanked Order		

NAME OF WELL	STATUS*	LOCATION OF WELL TEXAS COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
	16-1	OP	C-SE-NW Sec 5-T5N-R14ECH	67734	1/1/65	Blanket Order	
	20-1	OP	N-NW-SW Sec 5-T5N-R14ECH	128641	5/7/77	1500	2100
S. HOVEY UPPER 1 CHEROKEE UNIT	1	SI	NW-NE Sec 31-T5N-R13ECH	56941	11/20/69	Blanket Order	
	4	SI	NW-SW Sec 32-T5N-R13ECH	149363	3/5/79	1500	2000
	5	OP	SE-SE-NW sec 6-T4N-R13ECH	56946	11/20/69	Blanket Order	
	7	OP	NW-NE Sec 6-T4N-R13ECH	153248	5/17/79	1500	2000
	10	SI	C-SE-NE Sec 5-T4N-R13ECH	56946	11/20/69	Blanket Order	
	15	SI	C-NW-NW Sec 8-T4N-R13ECH	39311	2/14/72	1500	1200
	17	SI	NW-SE Sec 8-T4N-R13ECH	56946	11/20/69	Blanket Order	
WEST HOUGH MORROW UNIT	1	OP	SE-NE Sec 27-T5N-R13ECH	35012	5/10/71	2000	2000
	2	OP	NW-NW Sec 26-T5N-R13ECH	61971	3/27/66	Blanket Order	
	4	OP	C-SE-NE Sec 26-T5N-R13ECH	61971	3/27/66	Blanket Order	
	10	OP	C-NW-NE Sec 36-T5N-R13ECH	61971	3/27/66	Blanket Order	
				60708	11/20/65	Temp Order	

NAME OF WELL	STATUS*	LOCATION OF WELL TEXAS COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
15	SI	NW-NW Sec 34-T5N-R13ECH	74364	4/5/69	3000	2000	
17	OP	C-SE-NE Sec 34-T5N-R13ECH	60708	4/15/65	Blanket Order	2000	
22	OP	NW-SE Sec 35-T5N-R13ECH	61971	3/22/66	Blanket Order		
24	OP	NW-SE Sec 34-T5N-R13ECH	77260	3/6/70	2500	2000	
26	OP	SE-SE Sec 33-T5N-R13ECH	61971	3/22/66	Blanket Order		
27	SI	C-SE-SW Sec 34-T5N-R13ECH	61971	3/22/66	Blanket Order		
33	OP	C-SE-NW Sec 3-T4N-R13ECH	78587	1/30/70	3000	2000	
37	OP	NE-SE Sec 2-T4N-R13ECH	78522	12/20/69	1500	2000	
38	OP	NW-SW Sec 2-T4N-R13ECH	61971	3/22/66	Blanket Order		
39	OP	C-NW-SW Sec 3-T4N-R13ECH	78588	1/30/70	1500	2000	
42	OP	NW-NW Sec 10-T4N-R13ECH	151287	3/27/79	2000	2000	
44	OP	C-SW-SE Sec 10-T4N-R13ECH	91621	4/19/72	3000	2000	
45	OP	SE -NW-SE Sec 4-T4N-R13ECH	150070	3/24/79	2000	2000	

NAME OF WELL	STATUS*	LOCATION OF WELL TEXAS COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
46	OP	NW-SE Sec 10-T4N-R13ECH	61971	3/22/66	Blanket Order		
48	OP	C-NW-NE Sec 25-T5N-R13ECH	65240	3/3/67	Blanket Order		
49	OP	NW-SE Sec 25-T5N-R13ECH	81885	9/18/70	2000	2000	
50	OP	NW-NE Sec 33-T5N-R13ECH	85011	5/11/71	2000	2000	
53	SI	SE-NW Sec 33-T5N-R13ECH	74313	6/5/69	2000	2000	
54	OP	C-NW-NW Sec 1-T4N-R13ECH	87450	11/4/71	3000	2000	
55	SI	C-NE-NE Sec 1-T4N-R13ECH	63470	3/11/68	Blanket Order		
56	OP	C-SW-NW Sec 1-T4N-R13ECH	78521	12/24/69	3000	2000	
57	OP	C-NW-SW Sec 1-T4N-R13ECH	68470	3/11/68	Blanket Order		
61	OP	SW-NW Sec 28-T5N-R13ECH	78265 77481	12/1/69 10/22/69	1000 1000	2000 1500	
64	OP	NW-SE Sec 32-T5N-R13ECH	78258 77400	10/1/69 10/22/69	1200 1200	2000 1500	
65	SI	SE-NE Sec 9-T4N-R13ECH	78254 77399	12/1/69 10/18/69	1500 1500	2000 1500	
66	OP	NW-SW Sec 10-T4N-R13ECH	78278 77402	12/1/69 10/22/69	2000 2000	2000 1500	

NAME OF WELL	STATUS*	LOCATION OF WELL TEXAS COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
68	OP	SE-SE Sec 35-T5N-R13ECH	113799	2/3/76	2000	2000	
78	SI	NE-SE Sec 3-T4N-R13ECH	98073	6/12/73	3000	2000	
79	OP	C-NE-NE Sec 10-T4N-R13ECH	97030	1/17/73	3500	2000	
80	SI	NW-NW-SE Sec 2-T4N-R13ECH	97176	9/24/73	3000	2000	
82	OP	C-NE-SW 4: 4/24/73 Sec 28-T5N-R13ECH	107802	9/25/70	2000	2000	
90	OP	SW-NE-SW Sec 25-T5N-R13ECH	150089	2/26/79	2000	2000	

Operator: _____

Address: _____

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative _____

Date _____

11A/102

85		SW SE 25-SW-13ECH	150090	2/10/79	2000	2000	
81		NW NW 2-AW-13ECH	150091	2/10/79	2000	2000	

FORM NO. 1071
(1981)
GUYMON

CTL-144HO

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105

(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL TEXAS COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Bourquin SWD 1	C-NE-SW Sec 23-T1N-26ECh	54697	4/1/64	600	750	

Operator: _____

Address: _____

11A/106

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative _____

Date _____

FORM NO. 1070
(1981)
TATUMS

CTL-142FO

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105

(Rule 3-302)

7/21/81
RKL

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL		STATUS*	LOCATION OF WELL CARTER COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
S. Sholem Alechem Deese Unit	1-1 ✓	SI	NW-NW-SE Sec 3-T2S-R3W					
	2-4	OP	SW-NE-SE Sec 3-T2S-R3W					
	2-11	OP	SE-NE-NE Sec 10-T2S-R3W					
	2-12	OP	NW-NE-NE Sec 10-T2S-R3W					
	2A-32-33	OP	SE-SE-SE Sec 3-T2S-R3W					
	3-4	SI	SE-SW-SW Sec 2-T2S-R3W					
	3-9	OP	NW-SW-SW Sec 2-T2S-R3W					
	4-3	Op	SE-SW-SE Sec 3-T2S-R3W					
	5-3A	OP	NW-SE-SW Sec 2-T2S-R3W					

NAME OF WELL	STATUS*	LOCATION OF WELL CARTER COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
7-1	OP	NW-NW-NW Sec 11-T2S-R3W					
8-2	OP	SE-NW-NW Sec 11-T2S-R3W					
9-3	OP	NW-NE-NW Sec 11-T2S-R3W					
12-1	OP	SW-NW-NE Sec 11-T2S-R3W					
13-3	OP	SE-SW-NW Sec 11-T2S-R3W					
14-1	OP	NW-SE-NW Sec 11-T2S-R3W					
14-3	OP SI	SE-SE-NW Sec 11-T2S-R3W					
15-5A	OP	NW-NW-SW Sec 11-T2S-R3W					
15-6	OP	SE-NE-SW Sec 11-T2S-R3W					
16-3	OP	NW-NE-SW Sec 11-T2S-R3W					
18-8	OP	NW-NW-SE Sec 11-T2S-R3W					
19-1	OP	NW-SW-SE Sec 11-T2S-R3W					
19-4	OP	SE-SW-SE Sec 11-T2S-R3W					

NAME OF WELL	STATUS*	LOCATION OF WELL CARTER COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
19-6	OP	SE-NW-SE Sec 11-T2S-R3W					
19-7	OP	NE-NW-SE Sec 11-T2S-R3W					
22-5	OP	NW-SE-SW Sec 11-T2S-R3W					
22-7	OP	SE-SE-SW Sec 11-T2S-R3W					
23-1	SI	SE-SE-SE Sec 11-T2S-R3W					
23-3	OP	NW-SE-SE Sec 11-T2S-R3W					
24-1	OP	NW-NW-NW Sec 13-T2S-R3W					
25-1	OP	NW-NW-NE Sec 14-T2S-R3W					
25-3	OP	SE-NW-NE Sec 14-T2S-R3W					
26-2	OP	NW-NE-NE Sec 14-T2S-R3W					
27-2	OP	SE-NE-NE Sec 14-T2S-R3W					
Neustadt Deese 3-8	OP	SE-SW-SE Sec 34-T1S-R3W					
3-27	SI	NE-SE-SE Sec 34-T1S-R3W					

NAME OF WELL	STATUS*	LOCATION OF WELL CARTER COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
	4-1	OP	SW-SW-SW Sec 35-T1S-R3W				
	10-3	OP	NE-SW-NW Sec 2-T2S-R3W				
	10-4	OP	SE-SW-NW Sec 2-T2S-R3W				
	10-5	OP	NW-NW-NW Sec 2-T2S-R3W				
	10-6	OP	SE-NW-NW Sec 2-T2S-R3W				
	16-6	OP	NE-NW-SW Sec 2-T2S-R3W				
	16-7	OP	NW-NE-SW Sec 2-T2S-R3W				
Spears Deese	1-2	OP	✓NW-NE-NE Sec 30-T1S-R3W				
	1-4	OP	✓SW-NE-NE Sec 30-T1S-R3W				
	4-2	OP	✓NW-NE-SW Sec 29-T1S-R3W				
	4-4	OP	✓SE-NE-SW Sec 29-T1S-R3W				
	6-3	OP	✓SE-NE-NW Sec 29-T1S-R3W				
	6-5	OP	✓NW-NE-NW Sec 29-T1S-R3W				

NAME OF WELL	STATUS*	LOCATION OF WELL CARTER COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
	7-6	OP	JNW-SE-NW Sec 29-TIS-R3W				
	8-1	OP	JNW-SW-NW Sec 29-TIS-R3W				
	12-2	OP	JNW-SW-NE Sec 29-TIS-R3W				
	15-1	OP	JNW-NW-SE Sec 29-TIS-R3W				
	17-1	OP	JSE-NW-SE Sec 29-TIS-R3W				
	18-1	OP	JNW-SW-SE Sec 29-TIS-R3W				
	20-2	OP	JSE-SW-SE Sec 29-TIS-R3W				
	21-2	OP	JSW-SE-SE Sec 29-TIS-R3W				
W. Neustadt	05	OP	JNW-SW-SE Sec 34-TIS-R3W				
	015	OP	JSE-NE-SE Sec 34-TIS-R3W				
	019	OP	JNE-NW-SE Sec 34-TIS-R3W				
George Fish	02	OP	JNE-NE-SW Sec 34-TIS-R3W				
	04	OP	JSW-NE-SW Sec 34-TIS-R3W				

NAME OF WELL		STATUS*	LOCATION OF WELL CARTER COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
	03	SI	SE-NE-NW Sec 34-T1S-R3W					
Tatums Unit	3-4	OP	NE-NW-NW Sec 14-T1S-R3W					
	5-3	SI	SW-NE-NW Sec 15-T1S-R3W					
	5-6	SI	SW-SW-NW Sec 15-T1S-R3W					
	5-7	OP	NE-SW-NW Sec 15-T1S-R3W					
	6-3	OP	NW-NW-SE Sec 15-T1S-R3W					
	6-6	SI	NW-SW-NE Sec 15-T1S-R3W					
	6-10	OP	SE-NE-NE Sec 15-T1S-R3W					
	6-12	SI	NW-NE-NE Sec 15-T1S-R3W					
	7-5	OP	NW-SE-NE Sec 15-T1S-R3W					
	7-6	OP	NW-SW-NW Sec 14-T1S-R3W					
	8-1	OP	NW-SE-NW Sec 14-T1S-R3W					
	10-2	SI	SW-SW-NE Sec 14-T1S-R3W					

NAME OF WELL	STATUS*	LOCATION OF WELL CARTER COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
11-4	OP	SW-SE-NE Sec 14-T1S-R3W					
12-1	OP	NW-SW-NW Sec 13-T1S-R3W					
13-1	OP	SE-SW-NW Sec 13-T1S-R3W					
16-2	OP	NW-NE-SE Sec 14-T1S-R3W					
19-4	OP	NW-NW-SW Sec 14-T1S-R3W					
20-1	SI	SE-NE-SE Sec 15-T1S-R3W					
20-2	SI	NW-NE-SE Sec 15-T1S-R3W					
21-2	OP	NW-NE-SW Sec 15-T1S-R3W					
23-1	OP	NE-SW-SE Sec 15-T1S-R3W					
24-2	OP	SE-SE-SE Sec 15-T1S-R3W					
25-5	OP	CE/2-SW-SW Sec 14-T1S-R3W					
27-2	OP	SE-SW-SE Sec 14-T1S-R3W					
27-4	SI	SE-SE-SE Sec 14-T1S-R3W					

NAME OF WELL	STATUS*	LOCATION OF WELL CARTER COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
	27-7	SI	SE-NE-SE Sec 14-T1S-R3W				
	30-2	OP	SE-SW-SW Sec 13-T1S-R3W				
	32-2	SI	NW-SE-SW Sec 13-T1S-R3W				
	34-4	OP	NE-NE-NE Sec 24-T1S-R3W				
	35-1	OP	SE-NE-NE Sec 24-T1S-R3W				
	36-3	OP	SE-NW-NE Sec 24-T1S-R3W				
	37-2	OP	SE-NE-NW Sec 24-T1S-R3W				
	38-1	OP	SE-NW-NW Sec 24-T1S-R3W				
	40-3	OP	SE-NE-NW Sec 23-T1S-R3W				
	40-7	OP	SE-NE-NE Sec 23-T1S-R3W				
	40-9	OP	SE-NW-NE Sec 23-T1S-R3W				
	41-4	OP	SE-NW-NW Sec 23-T1S-R3W				
	43-1	SI	SE-NW-NE Sec 22-T1S-R3W				

NAME OF WELL	STATUS*	LOCATION OF WELL CARTER COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
43-4	SI	E/2-SW-NE Sec 22-T1S-R3W					
44-2	OP	SE-SE-NE Sec 22-T1S-R3W					
44-3	OP	SE-SW-NW Sec 23-T1S-R3W					
44-8	OP	SE-NE-SW Sec 23-T1S-R3W					
44-13	OP	C-NE-SW Sec 23-T1S-R3W					
44-17	OP	SE-NE-NE Sec 22-T1S-R3W					
46-5	Op	CS/2-SE-NW Sec 23-T1S-R3W					
47-3	OP	SE-SW-NE Sec 23-T1S-R3W					
48-4	OP	SE-SW-NW Sec 24-T1S-R3W					
49-3	OP	SE-SE-NW Sec 24-T1S-R3W					
50-2	OP	SE-SW-NE Sec 24-T1S-R3W					
52-1	OP	NE-SW-NW Sec 17-T1S-R2W					
53-4	OP	SE-SW-NW Sec 17-T1S-R2W					

NAME OF WELL	STATUS*	LOCATION OF WELL CARTER COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
57-4	OP	SE-SE-NE Sec 24-T1S-R3W					
59-1	OP	SE-NW-SE Sec 24-T1S-R3W					
60-3	OP	SE-NE-SW Sec 24-T1S-R3W					
60-8	OP	SE-NW-SW Sec 24-T1S-R3W					
61-1	OP	SE-NE-SE Sec 23-T1S-R3W					
61-8	OP	SE-SE-NE Sec 23-T1S-R3W					
63-3	OP	SE-NW-SE Sec 23-T1S-R3W					
65-2	OP	SE-NW-SW Sec 23-T1S-R3W					
65-6	OP	NE-SW-SW Sec 23-T1S-R3W					
70-2	SI	SW-SW-SE Sec 23-T1S-R3W					
70-5	OP	SE-SE-SW Sec 23-T1S-R3W					
71-4	OP	CE/2-SW-SE Sec 23-T1S-R3W					
74-5	OP	SE-SE-SW Sec 24-T1S-R3W					

NAME OF WELL	STATUS*	LOCATION OF WELL CARTER COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
74-8	OP	SE-SW-SW Sec 24-T1S-R3W					
75-6	OP	SE-SW-SE Sec 24-T1S-R3W					
76-5	OP	SE-NE-SE Sec 24-T1S-R3W					
77-3	OP	SE-SE-SE Sec 24-T1S-R3W					
79-4	OP	SE-NW-SW Sec 17-T1S-R2W					
81-2	OP	SE-SW-SW Sec 17-T1S-R2W					
84-1	SI	NE-NE-NE Sec 26-T1S-R3W					

71 wells, etc

Operator: _____
 Address: _____

*TA = Temp. Aband.
 SI = Shut In
 Op = Operating

Signature of Duly Authorized Representative _____

Date _____

11A/101

FORM NO. 1070
 (1981)
 LINDSAY
 CTL-141KO

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
 Jim Thorpe Building - Oklahoma City, Oklahoma 73105

(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	K-11 K-12	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Southeast Bradley "A" Unit		S.I.	Grady County NW-SW <i>NW-SE</i> 1-T4N-R5W <i>2-T4N-R5W</i>					
	L-9	S.I.	Grady County SW-SW 2-T4N-R5W					
	L-13	OP	Grady County SW-SW 1-T4N-R5W					
	L-14	OP	Grady County SE-SW 1-T4N-R5W					
	L-15	T.A.	Grady County SW-SE 1-T4N-R5W					
	L-16	OP	Grady County SE-SE 1-T4N-R5W					
	N-11	OP	Grady County C-SW-NE 11-T4N-R5W					

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	INJECTION RATE (BPD)	INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
N-13	OP	Grady County C-SW-NW 12-T4N-R5W					
N-15	OP	Grady County C-SW-NE 12-T4N-R5W					
N-17	OP	Garvin County SW-NW 7-T4N-R4W					
N-18	OP	Garvin County C-SE-NW 7-T4N-R4W					
O-15	OP	Grady County NW-SE 12-T4N-R5W					
P-11	OP	Grady County C-SW-SE 11-T4N-R5W					
O-13	OP	Grady County C-NW-SW 12-T4N-R5W					
P-13	OP	Grady County SW-SW 12-T4N-R5W					
P-19	OP	Garvin County C-SW-SE 7-T4N-R4W					

NAME OF WELL	STATUS	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	INJECTION RATE (BPD)	INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
	Q-12	OP	Grady County NE-NE 14-T4N-R5W				
?	Q-16	OP SI	Grady County NE-NE 13-T4N-R5W				
7	R-11	OP SI OP	Grady County C-SW-NE 14-T4N-R5W				
	R-13	OP	Grady County C-SW-NW 13-T4N-R5W				
	R-15	OP	Grady County SW-NE 13-T4N-R5W				
	R-17	OP SI	Garvin County C-SW-NW 18-T4N-R4W				
	R-19	OP	Garvin County C-SW-NE 18-T4N-R4W				
	R-21	OP	Garvin County SW-NW 17-T4N-R4W				
	T-13	S.I.	Grady County C-SW-SW 13-T4N-R5W				

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	INJECTION RATE (BPD)	INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
	H-10	S.I.	Grady County C-NE-NW 11-T4N-R5W				
	Q-14	OP	Grady County C-NE-NW 13-T4N-R5W				
Southeast Bradley "B" Unit	0-8	S.I.	Grady County NE-SE 10-T4N-R5W				
	Q-8	S.I.	Grady County C-NE-NE 15-T4N-R5W				
	S-9	S.I.	Grady County NW-SW 14-T4N-R5W				
	S-10	S.I.	Grady County NE-SW 14-T4N-R5W				
W.A. Gann	03	OP	Garvin County SW-SE-SW 9-T1N-R3W				
F.H. Harris	04	S.I.	Garvin County NE-NE-SW 16-T1N-R3W				
Walter Orr	011	OP	Garvin County SE-NW-NW 16-T1N-R3W				

NAME OF WELL		STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	INJECTION RATE (BPD)	INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Etta Gibson	04	OP	Garvin County SW-SW-SE 10-T1N-R3W					
S.H. Cowan	019	OP SW-SW-SW	Garvin County SW-SW-SE 10-T1N-R3W					
	020	S.I.	Garvin County NW-SW-NE 15-T1N-R3W					

Operator: _____
Address: _____

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

Date

11A/99

FORM NO. 1071
 (1981)
 LINDSAY
 CTL-141KO

OKLAHOMA CORPORATION COMMISSION
 OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
 Jim Thorpe Building - Oklahoma City, Oklahoma 73105

(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL		LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Garvin County C.H. Owen #2	OP	NW-SE-NW Sec 25-T4N-R3W					
Walter ORR #11	SI	SE-NW-NW Sec 16-T1N-R3W					
Etta Gibson #3	TA	SE-SW-NE Sec 10-T1N-R3W					
McCain County Lawson Bull Unit B-#1	OP	NE-SW-NE Sec 8-T5N-R2W					
Garvin County Maysville Townsite #1	OP	SE-SE C SE SE 660' NSL 1980' EWL of quarter section Sec 16-T4N-R2W					

Operator: _____
 Address: _____

*TA = Temp. Aband.
 SI = Shut In
 Op = Operating

Signature of Duly Authorized Representative _____

Date _____

11A/115

FORM NO. 1070
 (1981)
 COUNTY LINE
 CTI-142EO

OKLAHOMA CORPORATION COMMISSION
 OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
 Jim Thorpe Building - Oklahoma City, Oklahoma 73105

(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS	LOCATION OF WELL STEPHENS COUNTY	AUTHORIZING OCC ORDER NO.	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
North Alma Deese Unit	OP	SW-SW-SE Sec 33-T1N-R4W				
15-6	OP	SW-NW-SW Sec 34-T1N-R4W				
✓ 16-2	OP	^{SE} SW-SW-SW Sec 33-T1N-R4W				
✓ 16-6	OP	SW-SW-SW Sec 33-T1N-R4W				
16-8	OP	SW-NE-SW Sec 33-T1N-R4W				
17-2	OP	SW-SE-SW Sec 34-T1N-R4W				
17-5	OP	SW-SW-SW Sec 34-T1N-R4W				
17-7	OP	SW-NE-SW Sec 34-T1N-R4W				
19-3	OP	SW-NE-SE Sec 33 T1N-R4W				

NAME OF WELL	STATUS*	LOCATION OF WELL. STEPHENS COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
✓ 24-1	OP	✓ SW-SE-SE Sec 33-T1N-R4W					
✓ 25-9	OP	✓ SW-SW-SE Sec 34-T1N-R4W					
✓ 28-4	OP	✓ SW-NW-NW Sec 4-T1S-R4W					
✓ 28-8	OP	✓ SW-NE-NW Sec 4-T1S-R4W					
✓ 29-4	OP	✓ SW-NE-NE Sec 4-T1S-R4W					
✓ 29-9	OP	✓ SW-SW-NE Sec 4-T1S-R4W					
29-10	OP	✓ SW-NW-NE Sec 4-T1S-R4W					
✓ 32-2	OP	✓ SW-NW-NW Sec 3-T1S-R4W					
33-13	OP	✓ SW-SE-NW Sec 3-T1S-R4W					
✓ 33-14	OP	✓ SW-NE-SW Sec 3-T1S-R4W					
33-18	OP	✓ SW-NE-NW Sec 3-T1S-R4W					
✓ 34-5	OP	✓ SW-NW-NE Sec 3-T1S-R4W					
✓ 34-6	OP	✓ SW-SW-NE Sec 3-T1S-R4W					

NAME OF WELL	STATUS*	LOCATION OF WELL STEPHENS COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
36-2	OP	SW-SE-NW Sec 4-TIS-R4W					
/ 36-9	OP	SW-SW-NW Sec 4-TIS-R4W					
/ 36-11	OP	SW-NW-SW Sec 4-TIS-R4W					
✓ 37-7	OP	^{SW} SW-NW-SW Sec 3-TIS-R4W					
/ 37-9	OP	SW-NW-SW Sec 3-TIS-R4W					
/ 37-11	OP	SW-SW-NW Sec 3-TIS-R4W					
/ 37-15	OP	SW-SE-NE Sec 4-TIS-R4W					
/ 39-1	OP	SE-NW-SE Sec 4-TIS-R4W					
/ 39-7	OP	SW-NW-SE Sec 4-TIS-R4W					
✓ 41-2	OP	SW-NE-SW Sec 4-TIS-R4W					
/ 44-5	OP	^{SW} SW-SE-SE Sec 4-TIS-R4W					
✓ 45-1	OP	SE-SW-SE Sec 4-TIS-R4W					
✓ 45-2	OP	SW-SE-SE Sec 4-TIS-R4W					

NAME OF WELL	STATUS*	LOCATION OF WELL STEPHENS COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
/ 45-5	OP	✓ SE-SE-SE Sec 4-T1S-R4W					
/ 45-6	OP	✓ SW-SW-SE Sec 4-T1S-R4W					
/ 2-1	SI Producer	NW-SW-SE ✓ SW-NE-SW Sec 28-T1N-R4W					
✓ 4-3	SI Producer	NW ✓ SW-SE-SE Sec 28-T1N-R4W					
16-2 Repeated Before	SI	SW-SE-SW Sec 33-T1N-R4W					
✓ 27-4	SI TA	✓ SW-NE-NE Sec 5-T1S-R4W					
✓ 27-8	TA	✓ NW-SE-NE Sec 5-T1S-R4W					
/ 34-3A	OP	✓ SW-SE-NE Sec 3-T1S-R4W					
✓ 39-5	OP	✓ SW-NE-SE Sec 4-T1S-R4W					
✓ 49-3	OP	✓ SW-NE-NE Sec 9-T1S-R4W					
/ 1-1	TA	✓ SW-NE-SW Sec 28-T1N-R4W					
✓ 4-1	OP	✓ SW-SW-SE Sec 28-T1N-R4W					
✓ 5-2	SI	✓ SW-SE-SW Sec 28-T1N-R4W					

NAME OF WELL	STATUS*	LOCATION OF WELL STEPHENS COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
✓ 8-5	OP	SE-SE-NE Sec 33-T1N-R4W					
✓ 13-2	OP	NW-SW-NW Sec 34-T1N-R4W					
14-2	SI	SW-NW-SE Sec 33-T1N-R4W					
✓ 35-1	BT Producer	SE-NE-NW SW-SE-NW Sec 4-T1S-R4W 5					
	OP	CARTER COUNTY					
Sholem A Techem / Flattop Unit 17-9	BT OP	SE-NW-NE Sec 13-T1S-R4W ✓					
✓ 18-2A	OP ✓	SE-NE-NE Sec 13-T1S-R4W ✓					
✓ 19-1	OP ✓	SW-NW-NW Sec 18-T1S-R3W ✓					
✓ 19-2	OP ✓	SW-SW-NW Sec 18-T1S-R3W ✓					
✓ 19-8B	SI	NW-NW-NW Sec 18-T1S-R3W ✓					
✓ 21-1	TR ✓	NE-SW-SW Sec 18-T1S-R3W ✓					
✓ 25-1	OP ✓	NW-NE-SW Sec 18-T1S-R3W ✓					
✓ 25-2	SI	SW-SE-NW Sec 18-T1S-R4W ✓					

NAME OF WELL	STATUS*	LOCATION OF WELL CARTER COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
✓ 26-1	OP ✓	NE-NE-SE Sec 13-T1S-R4W					
✓ 29-8	OP ✓	NE-SE-SW Sec 18-T1S-R3W					
✓ 34-2	SI	NE-SW-NW Sec 19-T1S-R3W					
✓ 39-3	TA	SE-NW-SE Sec 19-T1S-R3W					
RELEASED TO CU AC 42-2							
✓ 30-5	TA ✓	E/2-SW-SE Sec 18-T1S-R3W					
RELEASED TO CU AC 22-9							
✓ 33-15	SI	NW-SE-NE Sec 19-T1S-R3W					
RELEASED TO CU AC 33-15							
✓ 3-1	TA ✓	SE-NE-NE Sec 12-T1S-R4W					
RELEASED TO SHELLE OIL 10/75							
✓ 4-2	TA ✓	NW-NW-NW Sec 7-T1S-R3W					
✓ 4-3	TA ✓	SE-NW-NW Sec 7-T1S-R3W					
✓ 11-2	SI	NW-NW-SW Sec 7-T1S-R4W					
RELEASED TO SHELLE OIL 10/75							
✓ 15-1	OP ✓	NW-SW-SW Sec 7-T1S-R3W					
✓ 23-5	SI	NW-SW-NE Sec 18-T1S-R3W					
RELEASED TO CU AC 41-5							
✓ 28-2	TA ✓	NW-NW-SE Sec 18-T1S-R3W					

NAME OF WELL	STATUS*	LOCATION OF WELL CARTER COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (HPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS	
36-1	SI	SW-NE						
20-2	OP	SW Sec 10-T1S-R3W	29A-1B					
		SW-NE-4W						
		Sec 18-T1S-R3W						
STEPHENS COUNTY								
Wm. Pickens Hill	1-2	OP	NW-SE-NW					
			Sec 10-T1S-R4W					
	1-5	OP	NW-NE-SW	80366	5-25-70	300	1800	130974
			Sec 10-T1S-R4W	80364	5-25-70	350	1800	130974
	1-6	OP	NE-SE-NW					
			Sec 10-T1S-R4W	156256	8-9-79	600	2730	130974
	2-15	OP	NE-SW-NE					
			Sec 10-T1S-R4W	156254	8-9-79	600	2675	130974
	2-16	OP	NW-SW-NE					
			Sec 10-T1S-R4W	80367	5-25-70	300	1800	130974
	3-3	OP	NW-NW-SE					
			Sec 10-T1S-R4W	80362	5-25-70	350	1800	130974
	3-1	OP	NE-NE-SE					
			Sec 10-T1S-R4W	82917	12-9-70	500	1800	130974
(Stedman No. 1)	5-2	OP	NW-SE-SW					
			Sec 10-T1S-R4W	80363	5-25-70	400	1800	130974
	7-2	OP	NW-SW-SE					
			Sec 10-T1S-R4W	80365	5-25-70	400	1800	130974
	7-3	OP	NE-SW-SE					
			Sec 10-T1S-R4W	130092	4-26-77	800	2000	130974

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS	
✓7-4	OP	STEPHENS COUNTY NW-SE-SE Sec 10-T1S-R4W	80365	5-25-70	400	1800	130974	
CARTER COUNTY								
Countyline Unit	26-2	OP ✓	SW-SW-NW Sec 19-T1S-R3W	185867	3-16-81	1000	2200	195,620 185,866 185,868
✓39-10	OP ✓	SW-NW-SW Sec 19-T1S-R3W	185865 155752	3-16-81 7-26-79	2600 1300	2200 2200	185,866 155,392	
✓39-15	OP ✓	SW-SE-SW Sec 19-T1S-R3W	185865 155751	3-16-81 7-26-79	1400 700	2200 2200	185,866 155,392	
✓65-13	OP ✓	SW-NW-NW Sec 30-T1S-R3W	185865 155758	3-16-81 7-26-79	1600 800	2200 2200	185,866 155,392	
✓65-14	OP ✓	SW-NE-NW Sec 30-T1S-R3W	185865 155753	3-16-81 7-26-79	1800 900	2200 2200	185,866 155,392	
✓67-5	OP ✓	SW-SE-NW Sec 30-T1S-R3W	185865 155755	3-16-81 7-26-79	2000 1000	2200 2200	185,866 155,392	
✓75-4	OP ✓	SW-NW-SW Sec 30-T1S-R3W	185867	3-16-81	1500	2200	185,868 } 195,620 185,866 }	
✓68-8	OP ✓	SW-NW-NE Sec 30-T1S-R3W	185865 155750	3-16-81 7-26-79	1600 800	2200 2200	185,866 155,392	
✓77-7	OP ✓	SW-SE-SW Sec 30-T1S-R3W	185865 155749	3-16-81 7-26-79	1800 900	2200 2200	185,866 155,392	
✓68-1	OP ✓	SW-SW-NE Sec 30-T1S-R3W	185865 155746	3-16-81 7-26-79	3000 1500	2200 2200	185,866 155,392	
✓87A-1	DR SI	SW-NW-SW Sec 31-T1S-R3W	171412	6-24-80	500	2200	185,866 155,392	
✓71-1	OP ✓	SW-SE-SE Sec 30-T1S-R3W	185867	3-16-81	700	2200	185,866 } 195,620 185,868 }	

NAME OF WELL.	STATUS*	LOCATION OF WELL. CARTER COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTIL. INJECTION RATE (RPM)	MAX. AUTIL. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
✓ 79-4	OP ✓	SW-NW-SE Sec 30-TIS-R3W	185865 155748	3-16-81 7-26-79	2800 1100	2200 2200	185,866 155,392
✓ 80-1	OP ✓	SW-SW-SE Sec 30-TIS-R3W	185865 155747	3-16-81 7-26-79	3600 1800	2200 2200	185,866 155,392
✓ 86-1	OP ✓	SW-NW-NW Sec 31-TIS-R3W	185865 155757	3-16-81 7-26-79	1200 600	2200 2200	185,866 155,392
✓ 88-3	OP ✓	NE SW-NW-NW Sec 31-TIS-R3W	185865 155745	3-16-81 7-26-79	1400 700	2200 2200	185,866 155,392
✓ 82-1	OP ✓	SW-SE-SE Sec 30-TIS-R3W	185865 155756	3-16-81 7-26-79	2000 1000	2200 2200	185,866 155,392

STEPHENS COUNTY

Williamse Unit	1-2	OP ✓	NE-SE-NE Sec 11-TIS-R4W	90558	4-25-72	300	2500
25-1	OP	SW-SW-NW Sec 26-TIS-R3W					
1-12	OP ✓	NW-SW-NE Sec 11-TIS-R4W	90558	4-25-72	195	2500	
2-1	OP ✓	SW-SW-NW Sec 12-TIS-R4W	90558	4-25-72	375	2500	
2-2	OP ✓	SW-NW-NW Sec 12-TIS-R4W	90558	4-25-72	470	2500	
3-3	OP ✓	NE-SW-SE Sec 11-TIS-R4W	90558	4-25-72	195	2500	
4-1	OP ✓	NE-NE-SE Sec 11-TIS-R4W	90558	4-25-72	310	2500	

NAME OF WELL	STATUS*	LOCATION OF WELL STEPHENS COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
4-2A	OP	SW-NE-SE Sec 11-T1S-R4W	90558	4-25-72	180	2500	
4-3A	OP	SW-SE-SE Sec 11-T1S-R4W	90558	4-25-72	R & P	2500	
7-3	OP	SW-SW-SW Sec 12-T1S-R4W	90558	4-25-72	450	2500	
7-6	OP	NE-NW-SW Sec 12-T1S-R4W	90558	4-25-72	495	2500	
7-18	PA SI	NE-SW-SW Sec 12-T1S-R4W with 90' casing	90558	4-25-72	390	2500	
9-1	OP	NE-NE-NE Sec 14-T1S-R4W	90558	4-25-72	300	2500	
10-4	OP	SW-SE-NW Sec 13-T1S-R4W	149081 90558	5-9-80 4-25-72	1000 480	2500	90558
10-8	OP	SW-NW-NW Sec 13-T1S-R4W	90558	4-25-72	320	2500	
10-9	OP	SW-SW-NW Sec 13-T1S-R4W	90558	4-25-72	495	2500	
10-21	OP	SW-NE-NW Sec 13-T1S-R4W	173593	7-31-80	1200	2500	90558
10-13	OP	NE-SW-NW Sec 13-T1S-R4W	90558	4-25-72	435	2500	
12-1	OP	NE-SE-NE Sec 14-T1S-R4W	90558	4-25-72	315	2500	
12-5	OP	NE-NE-SE Sec 14-T1S-R4W	90558	4-25-72	360	2500	

R & P = Reasonable + Prudent Rate for E.R.

NAME OF WELL	STATUS*	LOCATION OF WELL STEPHENS COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (MPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
14-4	OP	NE-SW-SW Sec 13-T1S-R4W	90558	4-25-72	615	2500	
15-5	OP	SW-NE-SW Sec 13-T1S-R4W	90558	4-25-72	180	2500	
19-9	OP	SW-SW-SE Sec 13-T1S-R4W	90558	4-25-72	R+P	2500	
18-4	OP	SW-SE-SW Sec 13-T1S-R4W	90558	4-25-72	585	2500	
10-10	OP	NE-NW-NW Sec 13-T1S-R4W	90558	4-25-72	420	2500	
18-6	OP	NE-SE-SW Sec 13-T1S-R4W	90558	4-25-72	795	2500	
18-8	OP	SW-NE-NW Sec 24-T1S-R4W	90558	4-25-72	750	2500	
20-3	OP	NE-NW-NW Sec 24-T1S-R4W	90558	4-25-72	795	2500	
20-4	OP	NE-SW-NW Sec 24-T1S-R4W	90558	4-25-72	675	2500	
21-1	OP	NE-NE-NW Sec 24-T1S-R4W	90558	4-25-72	945	2500	
22-2A	OP	SW NE-NW-NE Sec 24-T1S-R4W	90558	4-25-72	1140	2500	
23-7A	OP TH'd	NE-NW-NE Sec 24-T1S-R4W	90558	4-25-72	R+P	2500	
23-6A	OP	SW-NE-NE Sec 24-T1S-R4W	90558	4-25-72	R+P	2500	

R+P = Reasonable & Prudent Rate for E.R.

NAME OF WELL	STATUS*	LOCATION OF WELL STEPHENS COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (HPI)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
23-10	OP ✓	SW-SE-NE Sec 24-T1S-R4W	90558	4-25-72	840	2500	
23-11	OP ✓	NE-SW-NE Sec 24-T1S-R4W	90558	4-25-72	1125	2500	
23-4	OP ✓	NE-SE-NE Sec 24-T1S-R4W	90558	4-25-72	R & P	2500	
24-1	OP ✓	NE-SE-NW Sec 24-T1S-R4W	90558	4-25-72	470	2500	
24-4	OP ✓	SW-SE-NW Sec 24-T1S-R4W	90558	4-25-72	585	2500	
25-1	OP ✓	SW-SW-NE Sec 24-T1S-R4W	139536	3-30-78	1000	2000	90558
29-1	OP ✓	NE-NE-SW Sec 24-T1S-R4W	90558	4-25-72	270	2500	
31-1	OP ✓	SW-NW-SE Sec 24-T1S-R4W	90558	4-25-72	165	2500	
32-1	OP ✓	NE-NW-SE Sec 24-T1S-R4W	90558	4-25-72	690	2500	
33-1 (35-1)	OP ✓	SW-NE-SE Sec 24-T1S-R4W	90558	4-25-72	360	2500	
35-2	OP ✓	SW-NE-SE Sec 24-T1S-R4W	90558	4-25-72	480	2500	
37-1	OP ✓	NE-NE-SE Sec 24-T1S-R4W	90558	4-25-72	R & P	2500	
38-2	OP ✓	NE-NE-SE Sec 24-T1S-R4W	90558	4-25-72	R & P	2500	

R & P = Reasonable & Prudent Rate for E.R. -12-

NAME OF WELL.	STATUS	LOCATION OF WELL. STEPHENS COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (RPM)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS.
? (41-6)	OP ✓	NE-SE-SE Sec 24-TIS-R4W	90558	4-25-72	630	2500	
40-7	OP ✓	NE-SW-SE Sec 24-TIS-R4W	90558	4-25-72	150	2500	
40-8	OP ✓	NE-SW-SE Sec 24-TIS-R4W	90558	4-25-72	240	2500	
40-9	OP ✓	SW-SE-SE Sec 24-TIS-R4W	90558	4-25-72	150	2500	
41-1	OP ✓	NE-SE-SE Sec 24-TIS-R4W	90558	4-25-72	150	2500	
3-6	OP ✓	SE-SW-SE Sec 11-TIS-R4W	90558	4-25-72	R+P	2500	
7-19	OP ✓	NW-SE-SW Sec 12-TIS-R4W	159073	10-19-79	800	1875	90558
Hell Savage	SI ✓	NW-NE-NW Sec 10-TIS-R4W					
	SI ✓	SE-SE-SW Sec 3-TIS-R4W					
W.M. Pierce	SI ✓	NW-SE-NW Sec 10-TIS-R4W					

Now Alton P. Keads Unit #12

R+P = Reasonable - Prudent Rate for E.R.

NAME OF WELL	STATUS*	LOCATION OF WELL CARTER COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTIL. INJECTION RATE (OPD)	MAX. AUTIL. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS*
C.S. Goodwin 16	SI	NW-SW-NE Sec 10-T1S-R4W					

Operator: _____
 Address: _____

*TA = Temp. Aband.
 SI = Shut In
 Op = Operating

Signature of Duly Authorized Representative

Date _____

11A/103

FORM NO. 1071

(1981)

COUNTYLINE

CTI-14,20

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UTC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105

(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL			LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
G. W. Cooke	16	OP	STEPHENS COUNTY NE-SW-SW Sec 39-T1N-R8W	25346	12-10-51	350		No pressure limitation
CARTER COUNTY								
I. J. Hardin	4	OP	SW-NW-NE Sec 19-T1S-R3W	43362	9-13-60	1500	1000	
P.W. Putnam	2	OP	NE-NE-SW Sec 30-T1S-R3W	38640	1-13-57	300	1000	
Countyline Unit	13-17	SI	NW-NE-SW Sec 19-T1S-R3W					
Countyline Unit	50-03	OP	SW-NE-SW Sec 20-T1S-R6W					
Countyline Unit	72-1E	SI	NE SE-NW-SE Sec 25-T1S-R6W					
Countyline Unit	75-1	SI	NW-NW-SW Sec 30-T1S-R3W					

NAME OF WELL.	STATUS*	LOCATION OF WELL. CARTER COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (GPD)	MAX. AUTH. INJECTION PRESS (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Counting Unit GREEN MERRICK Unit #1 (Aldridge SWD #1 Facility)	ST x	NW-NW-SW Sec 31-T1S-R1W STEPHENS County SW-SE-NE Sec. 8-1S-4W	139376	3/24/79	1000	2500	

Operator:
Address: _____

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative _____

11A/108

FORM NO. 1070
(1981)
ADA
CTL-141AO

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105

(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL PONTOTOC CTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
East Fitts Ut. 2-20	OP	SW-SE-SE 21-2N-7E	125351	8/1/78	1000	1500	—
33-2	OP	NE-NE-SE 28-2N-7E	83824	2/18/71	2000	2000	84365
15-6	OP	NE-NE-NW 28-2N-7E	83824	2/18/71	2000	2000	84365
16-2	OP	NE-SW-NW 28-2N-7E	83824	2/18/71	2000	2000	84365
5-14	OP	NW-SE-SW 22-2N-7E	83824	2/18/71	2000	2000	84365
15-10	OP	NE-NW-NE 28-2N-7E	83824	2/18/71	2000	2000	84365
16-3	OP	SW-SE-NW 28-2N-7E	83824	2/18/71	2000	2000	84365
18-1	OP	SW-NE-NE 28-2N-7E	83824	2/18/71	2000	2000	84365
14-2	OP	NW-SE-SW 23-2N-7E	83824	2/18/71	2000	2000	84365
33-2B	OP	NE NW SE 28-2N-7E	135299	8/18/77	2500	2500	—

NAME OF WELL	STATUS*	LOCATION OF WELL PONTOTOC CTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	HAX. AUTH. INJECTION RATE (BPD)	HAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
24-1	OP	NW-SE-NE 27-2N-7E	83824	2/18/71	2000	2000	84365
14-6	OP	SE-SE-SW 23-2N-7E	83824	2/18/71	2000	2000	84365
23-3	OP	SE-SW-NE 27-2N-7E	83824	2/18/71	2000	2000	84365
1-6	OP	NE-SW-SE 21-2N-7E	83824	2/18/71	2000	2000	84365
2-1	OP	SW-SE-SE 21-2N-7E	83824	2/18/71	2000	2000	84365
5-13	SI	SE-NW-SW 22-2N-7E	83824	2/18/71	2000	2000	84365
9-8	OP	SE-SE-SE 22-2N-7E	83824	2/18/71	2000	2000	84365
9-11	OP	SE-NW-SW 27-2N-7E	83824	2/18/71	2000	2000	84365
9-26	OP	NW-SW-SE 22-2N-7E	83824	2/18/71	2000	2000	84365
13-5	OP	NE-SW-SW 23-2N-7E	83824	2/18/71	2000	2000	84365
14-4	OP	SE-NW-SW 23-2N-7E	83824	2/18/71	2000	2000	84365
15-1	OP	SW-SW-NE 28-2N-7E	83824	2/18/71	2000	2000	84365
21-2	OP	NW-SW-NE 27-2N-7E	83824	2/18/71	2000	2000	84365

NAME OF WELL	STATUS	LOCATION OF WELL PONTOTOC CTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
25B-3	OP	SE-NW-NW 26-2N-7E	83824	2/15/71	2000	2000	84365
25B-5	OP	NW-SW-NW 26-2N-7E	83824	2/15/71	2000	2000	84365
5-3	OP	SE-SW-SW 22-2N-7E	83824	2/15/71	2000	2000	84365
2-3	OP	NE-SE-SE 21-2N-7E	83824	2/15/71	2000	2000	84365
5-2	OP	SE-SE-SW 22-2N-7E	83824	2/15/71	2000	2000	84365
9-4	OP	NW-NE-SW 27-2N-7E	83824	2/15/71	2000	2000	84365
20-1	OP	SE-NE-NW 27-2N-7E	83824	2/15/71	2000	2000	84365
20-4	OP	SE-NW-NW 27-2N-7E	83824	2/15/71	2000	2000	84365
20-5	OP	NW-NW-NW 27-2N-7E	83824	2/15/71	2000	2000	84365
21-1	OP	NW-SE-NW 27-2N-7E	83824	2/15/71	2000	2000	84365
33-4A	OP	SW-NE-SE 28-2N-7E	83824	2/15/71	2000	2000	84365
34-1	OP	SW-NW-SE 28-2N-7E	83824	2/15/71	2000	2000	84365
15-7	OP	SW-NW-NE 28-2N-7E	83824	2/15/71	2000	2000	84365

NAME OF WELL	STATUS	LOCATION OF WELL PONTOTOC CTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
25A-1	OP	SE-NE-NE 27-2N-7E	83824	2/18/71	2000	2000	84365
33-6	SI OP	NW-NW-SW 27-2N-7E	83824	2/18/71	2000	2000	84365
34-3	SI	NW-SW-SE 28-2N-7E	83824	2/18/71	2000	2000	84365
2-15	OP	SW-NE-SE 21-2N-7E	83824	2/18/71	2000	2000	84365
9-10	OP	NW-NW-NE 27-2N-7E	83824	2/18/71	2000	2000	84365
20-11	OP	NW-NE-NW 27-2N-7E	112120 83824	4/18/75 2/18/71	2500 2000	2500 2000	— 84365
22-2A	OP	SE-SE-NW 27-2N-7E	83824	2/18/71	2000	2000	84365
29-8	OP	SE-NW-SW 28-2N-7E	83824	2/18/71	2000	2000	84365
3-2	OP	NE-NE-NE 28-2N-7E	83824	2/18/71	2000	2000	84365
19-5	OP	NE-SE-NE 28-2N-7E	83824	2/18/71	2000	2000	84365
29-9	OP	NW-NW-SW 28-2N-7E	83824	2/18/71	2000	2000	84365
17-3	OP	E/2-SE-NW 28-2N-7E	103351	2/20/74	1000	1500	—
30-8	SI OP	SE-SW-SW 28-2N-7E	83824	2/18/71	2000	2000	84365
			83824	2/18/71	2000	2000	84365

NAME OF WELL	STATUS*	LOCATION OF WELL PONTOTOC CTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
21-4	OP	SE-SW-NW 27-2N-7E	103351	2/21/74	3000	2300	—
1-15	SI	SW-SW-SE 21-2N-7E					—
21-3	OP	NW-SW-NW 27-2N-7E	103351	2/21/74	3000	2300	—
5-5	SI	SE-SE-SW 22-2N-7E	103351	2/21/74	1000	1500	—
5-23	TA	SW-SW-SW 22-2N-7E	103351	2/21/74	1000	1500	—
9-27	OP	NE-NW-NE 27-2N-7E	103351	2/21/74	1000	1500	—
3-9	TA	SE-SE-SE 21-2N-7E	103351	2/21/74	1000	1500	—
9-37	OP	NW-NE-NE 27-2N-7E	103351	2/21/74	1000	1500	—
25C-2B	OP	SW-NW-NW 26-2N-7E	103351	2/21/74	1000	1500	—
5-8	OP	SE-SW-SW 22-2N-7E	103351	2/21/74	1000	1500	—
20-7	OP SI	SW-NE-NW 27-2N-7E	103351 154612	2/21/74 2/20/74	1000 4500	1500 2130	— —
23-2A	OP	SW-NE-NE 27-2N-7E	103351	2/21/74	3000	1500	—
This well is a producer			154613	2/20/74	4000	1670	—
27-2	OP	SW-NE-NE 27-2N-7E	103351	2/21/74	3000	1500	—
			103351	2/21/74	3000	1500	—
			103351	2/21/74	2000	2300	—

NAME OF WELL	STATUS*	LOCATION OF WELL PONTOTOC CTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
19-1	OP	SW-SE-NE 28-2N-7E	113351	2/2/74	2000	2300	—
26-1	OP	NW-NW-NW 26-2N-7E	113351	2/2/74	2000	2300	—
2-4	OP	NE-SE-SE 21-2N-7E	112105	4/1/75	2500	2500	—
5-6A	OP	SW-SW-SW 22-2N-7E	112121	4/1/75	2500	2500	—
9-6	OP	NW-NE-NE 27-2N-7E	112125	4/1/75	2500	2500	—
24-1A	OP	NW-SE-NE 27-2N-7E	112117	4/1/75	2000	2500	—
9-23	OP	SE-SW-SE 22-2N-7E	112126	4/1/75	2000	2500	—
5-11	OP	NW-SW-SW 22-2N-7E	113351	2/2/74	2000	2300	—
9-5	OP	SE-NW-NE 27-2N-7E	112119	4/1/75	2500	2500	—
9-14	OP	SE-NW-NE 27-2N-7E	121503	5/12/76	4000	2500	—
12-4	OP	NW-SE-SE 22-2N-7E	112127	4/1/75	2000	2500	—
5-6A	OP	SW-SW-SW 22-2N-7E					
This well is a producer							
20-16	OP	NW-NE-NW 27-2N-7E	121304	5/12/76	4000	2500	—

NAME OF WELL	STATUS*	LOCATION OF WELL PONTOTOC CTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
16-7	OP	NE-SW-NW 28-2N-7E					
29-13	OP	SW-NW-SW 28-2N-7E	133420	8/15/79	2500	2500	-
15-29	OP	NE-SW-NE 28-2N-7E	133421	8/15/79	2500	2500	-
19-11	OP	SE-NE-NE 28-2N-7E	133203	8/15/79	2500	2500	-
33-2A	OP	NE-NW-SE 28-2N-7E	133302	8/15/79	2500	2500	-
33-5A	OP	NE-NE-SE 28-2N-7E	133301	8/15/79	2500	2500	-
21-16	SI	NW-SW-NW 27-2N-7E	133273	8/15/79	2500	2500	-
15-26	OP	SE-NW-NE 28-2N-7E	133301	8/15/79	2500	2500	-
29-12	OP	NE-NE-SW 28-2N-7E	133301	8/15/79	2500	2500	-
15-16	OP	NE-SW-NE 28-2N-7E	133300	8/15/79	2500	2500	-
15-28	OP	SE-SW-NE 28-2N-7E	142050	8/15/79	2000	2500	-
21-13	OP	NW-SE-NW 27-2N-7E	149360	2/5/79	4000	2500	-
22-3 C	OP	SW-SE-NW 27-2N-7E	151743	4/16/79	2000	1450	-
			151742	4/16/79	2000	1450	-

NAME OF WELL	STATUS*	LOCATION OF WELL PONTOTOC CTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
2-9	OP	NW-SE-SE 21-2N-7E	159615	4/26/77	3000	2500	-
29-1	OP	NE-NW-SW 28-2N-7E	151466	5/11/76	3000	2000	-
20-15	OP	NE-NW-NW 27-2N-7E	159614	2/22/77	3000	2150	-
33-5	OP	NE-NE-SE 28-2N-7E	158796	12/15/77	2500	2250	-
13-3A	OP	NW-SW-SW 23-2N-7E	163351	2/21/74	3000	2300	-
13-4A	OP	SE-SW-SW 23-2N-7E	128667	5/7/77	5000	1500	-
30-5	OP	SE-SW-SW 28-2N-7E	139668	3/17/77	5000	2500	-
This well is already listed on pg. 4							
9-18	OP	NE-NE-SW 27-2N-7E	171973	2/3/80	6000	1930	-
15-15	OP	SE-NW-NE 28-2N-7E	171992	2/3/80	6000	1930	-
29-5	OP	NE-NE-SW 28-2N-7E	165351	2/21/74	3000	2300	-
21-11	OP	NE SW NW 27-2N-7E	173073	4/27/80	3000	2000	-
19-10	OP	SE SE NE 28-2N-7E	193614	1/17/81	6000	2500	-
17-4	OP	SE SE NW 28-2N-7E	171411	6/24/80	6000	1930	-

NAME OF WELL	STATUS*	LOCATION OF WELL PONTOTOC CTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
	13-4 OP	SE-SE-SW 23-2N-7E	8524	1/1/71	2000	2000	84.56.5

Operator: _____
 Address: _____

*TA = Temp. Aband.
 SI = Shut In
 Op = Operating

 Signature of Duly Authorized Representative

 Date

11A/96

FORM NO. 1070
 (1981)
 HEALDTON
 CTL-142110

OKLAHOMA CORPORATION COMMISSION
 OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
 Jim Thorpe Building - Oklahoma City, Oklahoma 73105
 (Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL		STATUS	LOCATION OF WELL CARTER COUNTY	AUTHORIZING OCC ORDER NO.	MAX. AUTH. INJECTION DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Cox Penn	1-1	SI	C-SW-NW Sec 15-T2S-R2W					
	24	OP	NW-SE-NE Sec 16-T2S-R2W					
	25	OP	SE-SE-NE Sec 16-T2S-R2W					
	37	SI	SE-NE-SE Sec 16-T2S-R2W					
	47	SI	SE-SE-SE Sec 16-T2S-R2W					
	53	SI	NW-NW-NW Sec 22-T2S-R2W					
	11	SI OP	NW-SE-NE Sec 16-T2S-R2W					
Healdton 1 Unit	6	SI	SW-SE-NE-NE Sec 36-T3S-R4W					
	8	OP	SE-SW-SW-NE Sec 31-T3S-R3W					

NAME OF WELL	STATUS	LOCATION OF WELL CARTER COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
HERLDON I UNIT 10	SI	SW-SE-SE-NE Sec 36-T3S-R4W					
11	OP	SW-NE-SW <i>CNE SW 1980' NSL 1429' EWL</i>					
11-A	OP	Sec 31-T3S-R3W <i>NW NE SW 2030' NSL 1429' EWL</i>					
12	SI	SE-NE-SE Sec 36-T3S-R3W R4W					
14	OP	<i>SW 1/4 C-S/2</i> Sec 31-T3S-R3W					
18	OP	SW-SE-SW-SW Sec 31-T3S-R3W					
19-A	OP	"					
15	OP	NE NW SE <i>50' E 1/4 SE 1/4 NW SE 1650' NSL 1040' EWL</i>					
15-A	OP	Sec 31-T3S-R3W <i>NE NW SE 2000' NSL 910' EWL</i>					Sec 31-T3S-R3W
16	OP	<i>NE</i> SE-NE-SE Sec 31-T3S-R3W					
1	OP	NW-SW-SE-SW Sec 30-T3S-R3W					
2	OP	W/2-SW-SE Sec 30-T3S-R3W					
3	OP	NE-NE-NW-NE <i>NENE 1/4 NW 1/4 NE 1/4 3590' NSL 1320' EWL</i>					
4	OP	SW SW NW NW <i>SW NW NE NW</i> <i>NW SW NE NW 1980' NSL 1529' EWL</i>					
5	OP	C-NE Sec 31-T3S-R3W					
7	SI	SE-NE-SW-SW <i>C-S 1/2 NW</i> <i>SE NW 660 NSL 1429' EWL</i>					
		Sec 31-T3S-R3W					

NAME OF WELL	STATUS	LOCATION OF WELL CARTER COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
HEALDIN 1 U F 9	OP	SW-SE-NE Sec 31-T3S-R3W					
13	OP	C-W/2-SW Sec 31-T3S-R3W					
19	OP	NW-NW-NE 100' S of NW corner Sec 6-T4S-R3W				NW NW NE 2540 NSL 109' EWL	
46	OP	SW-NE-SW Sec 31-T3S-R3W					
20	OP	NW-NE-NE 100' S of NW corner Sec 6-T4S-R3W				NW NE NE 2540 NSL 1320' EWL	
41	OP	NE-NE-SW Sec 31-T3S-R3W					
21	OP	SW-SW-NW-NW 100' S of NW corner Sec 6-T4S-R3W				SW SW NW NW 1320 NSL 100' EWL	
42	OP op	NW-NW-SE Sec 31-T3S-R3W					
22	OP	C-N/2 Sec 6-T4S-R3W					
43	OP op	NE-NW-SE Sec 31-T3S-R3W					
23	OP	NE-SE-NE-NE Sec 6-T4S-R3W					
23-A	op	" "					
24	OP	NW-SE-NE Sec 6-T4S-R3W					
45	OP	SE-NE-SW Sec 31-T3S-R3W					

NAME OF WELL	STATUS	LOCATION OF WELL CARTER COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
HEALDORN / UT	25	SI	SE-SE-SW-NW Sec 6-T4S-R3W				
	47	OP	NW-SE-SW Sec 31-T3S-R3W				
	26	OP	NE-SE-SE-NE Sec 6-T4S-R3W				
26-A	OP						
	36	OP	SE-NE-NW Sec 31-T3S-R3W				
	27	OP	SE-NW-NE-SW Sec 6-T4S-R3W				NE SW 1980' NSL 2039' EWL
27-A	OP						NE SW 2030' NSL 2039' EWL
	37	OP	NE-SE-NW Sec 31-T3S-R3W				
	28	OP	SE-SW-SW-SW SWSW 100' NSL 470' EWL Sec 31-T3S-R3W				
	38	STOP	NW-SW-NE Sec 31-T3S-R3W				
	29	OP	SE-NW-NW Sec 31-T3S-R3W				
	40	OP	SE-SE-NW Sec 31-T3S-R3W				
	30	OP	SE-SW-SW Sec 30-T3S-R3W				
	39	STOP	SW-SW-NE Sec 31-T3S-R3W				
	31	OP	NW-SE-SW 1280' NSL 1920' EWL Sec 30-T3S-R3W				

NAME OF WELL		STATUS	LOCATION OF WELL CARTER COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
HEALDING 1 WF.	34	OP	NE-NE-NW Sec 31-T3S-R3W					
	32	OP	C-SW-SE Sec 30-T3S-R3W					
	33	SI	NW-SE-NE Sec 31-T3S-R3W					
	35	OP	NW-NW-NE Sec 31-T3S-R3W					
	17	SI	SE-NE-NE NE SE SW Sec 31-T3S-R3W SEC. 31, T3S, R3W					
	48	OP	SW-SE Sec 31-T3S-R3W					SW 1/4 SE 650' N 610' E from 1/4 section lines
	49	OP	SE-SE Sec 31-T3S-R3W					670' N 1440' E from 1/4 section lines
STEPHENS COUNTY								
R. E. Farris	10	OP	NW-NE-SE Sec 23-T2S-R6W					2310' NSL 1650' EWL
	12	OP	SE-SW-NE Sec 23-T2S-R6W					2310' FNL 1650' FEL
	13	OP	SW-SE-NE Sec 23-T2S-R6W					
	16	SI	NW-SE-NE Sec 23-T2S-R6W					1190' NSL 1750' EWL of quarter section
E. James	4	OP	NW-SE-SE Sec 23-T2S-R6W					1020' NSL 1540' EWL of quarter section

NAME OF WELL	STATUS*	LOCATION OF WELL CARTER COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Graham Deese Unit	1-2 E SI	SE-SW-NE Sec 23-T2S-R3W					
	1-15 E SI	SE-NW-SE Sec 23-T2S-R3W					
	1-17 J OP	SW-SE-SE Sec 23-T2S-R3W					
	1-20 J SI	NE-SE-SE Sec 23-T2S-R3W					
	1-21 J SI	SE-NE-SW Sec 23-T2S-R3W					
	1-6 S SI	NW-NW-NW Sec 23-T2S-R3W					
	4-6 SI	SW-SW-NW Sec 23-T2S-R3W					
	5-2 SI	SE-SE-NW Sec 23-T2S-R3W					
	7-10 SI	NW-SE-NE Sec 23-T2S-R3W					
	10-2 SI	NW-SW-SW Sec 23-T2S-R3W					
	11-2 SI	NW-SE-SW Sec 23-T2S-R3W					
	11-3 SI OP	SE-SE-SW Sec 23-T2S-R3W					

NOTE: ALL INJECTION WELLS THAT ARE SHUT IN WILL BE RETURNED TO OPERATING STATUS WHEN REPAIRS ARE COMPLETE ON INJECTION EQUIPMENT AT⁶ PLANT.

NAME OF WELL	STATUS*	LOCATION OF WELL CARTER COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
	13-1	SI	SE-SW-SW Sec 23-T2S-R3W				
	14-9	SI	SE-NE-SW Sec 24-T2S-R3W				
	17-1	SI	SW-SW-SW Sec 24-T2S-R3W				
	18-13	OP	SW-NW-SW Sec 24-T2S-R3W				
	18-15	OP	NE-NW-SW Sec 24-T2S-R3W				
Graham Deese	19-1	SI	SE-SE-SW Sec 24-T2S-R3W				
	20-6	SI	NW-SW-SE Sec 24-T2S-R3W				
	23-10	OP	NE-NW-NE Sec 26-T2S-R3W				
	23-14	SI	NE-SE-NE Sec 26-T2S-R3W				
	23-15	SI	SE-SE-NE Sec 26-T2S-R3W				
	23-17	SI	SW-NW-NE Sec 26-T2S-R3W				
	24-2	OP	SW-NE-NE Sec 26-T2S-R3W				
	27-5	SI	NW-NE-NW Sec 25-T2S-R3W				
	9-7	SI	SW SE NW SEC 23, T2 S, R3W				-7-
	20-2B	SI	NW NW NE SEC 25, T2S, R3W				

NAME OF WELL	STATUS*	LOCATION OF WELL CARTER COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
GRAHAM DEESC	32-3	OP	SE-NW-NW Sec 25-T2S-R3W				
	34-9	SI	SE-SW-SE Sec 25-T2S-R3W				
	36-10	OP	SW-NE-NE Sec 25-T2S-R3W				
	36-12	SI	NE-SE-NE Sec 25-T2S-R3W				
	37-8	OP	NW-SW-NW Sec 25-T2S-R3W				
	39-5	SI	NE-SW-NE Sec 25-T2S-R3W				
	39-6	OP	SW-SW-NE Sec 25-T2S-R3W				
	40-4	SI	SW-SE-NE Sec 25-T2S-R3W				
	41-6	SI	NW-NE-SW Sec 25-T2S-R3W				
	47-1	OP	SE-NE-SW Sec 25-T2S-R3W				
	48-2	OP	SE-NE-SE Sec 25-T2S-R3W				
	49-2	OP	N/2-SE-SE Sec 25-T2S-R3W				
	51-2	SI	SE-SE-SE Sec 25-T2S-R3W				

NAME OF WELL	STATUS*	LOCATION OF WELL CARTER COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
GRAMAM DEESE 52-3	OP	NW-SE-NW Sec 30-T2S-R2W					
53-1	OP	SE-SW-NW Sec 30-T2S-R2W					
54-4	OP	C-NE-SW Sec 30-T2S-R2W					
55-5	OP	NW-NW-SW Sec 30-T2S-R2W					
55-7	OP	SE-NW-SW Sec 30-T2S-R2W					
56-8	SI	SE-SE-SW Sec 30-T2S-R2W					
56-9	SI	NW-SE-SW Sec 30-T2S-R2W					
57-1	OP	SW-NW-SE Sec 30-T2S-R2W					
58-1	SI	SE-SW-SW Sec 30-T2S-R2W					
59-3A	SI	SW-SW-SE Sec 30-T2S-R2W					
S.W. Velma Springer Unit	1-1	SI	SE-SE-NE Sec 33-T1S-R5W				
	1-2	SI	SE-NE-NE Sec 33-T1S-R5W				
	2-1	SI	SE-SE-NE Sec 33-T1S-R5W				

NAME OF WELL		STATUS*	LOCATION OF WELL CARTER COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
SW VEIMA SPRINGER UNIT	3-2	OP	SE-NW-NW Sec 34-T1S-R5W					
	7-3	OP	SE-SW-NW Sec 34-T1S-R5W					
	9-3	SI	NW-NE-SW Sec 34-T1S-R5W					
	9-7	OP	NW-SE-SW Sec 34-T1S-R5W					
	9-9	SI	NW-NW-SW Sec 34-T1S-R5W					
	9-11	SI	NW-SW-SW Sec 34-T1S-R5W					
	12-5	SI	NE-NE-NW Sec 3-T2S-R5W					
	12-6	SI	NW-NE-NW Sec 3-T2S-R5W					
			STEPHENS COUNTY					
Myrtle Dillard	59	OP	NE-SE-NE Sec 2-T2S-R5W					
	43	TA	NE-SW-NE Sec 2-T2S-R5W					
	45	OP	SW-SW-NE Sec 2-T2S-R5W					
	47	OP	SW-NE-NE Sec 2-T2S-R5W					
	48	OP	NW-NW-NE Sec 2-T2S-R5W					

NAME OF WELL		STATUS*	LOCATION OF WELL STEPHENS COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
	50	OP	SE-SW-NE Sec 2-T2S-R5W					
	51	OP	SW-SE-NE Sec 2-T2S-R5W					
	52	OP	S/2-NW-NE Sec 2-T2S-R5W					
	53	OP	SW-SE-NE-NE Sec 2-T2S-R5W					
	35	OP	NW-SW-NE Sec 2-T2S-R5W					
	36	OP	NE-SW-NE Sec 2-T2S-R5W					
Boles Dillard	7	OP	NW-NE-NE Sec 2-T2S-R5W					
	9	OP	NE-NW-NE Sec 2-T2S-R5W					
J.L. Martin	18	OP	SE-NE-NE Sec 23-T2S-R4W					

Operator: _____
Address: _____

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative _____

Date _____

11A/104

FORM NO. 1071
 (1981)
 HEALDTON
 CTL-142HO

OKLAHOMA CORPORATION COMMISSION
 OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
 Jim Thorpe Building - Oklahoma City, Oklahoma 73105
 (Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	CARTER COUNTY	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Disposal Wells Aylesworth SWD Facility WH-1B							
Carter Cty Cox Penn Sand Unit	46	SW-SE-SE Sec 16-T2S-R2W					
Nancy Watson	2	NW-NE-NE Sec 11-T2S-R1W					
Graham Deese	1-17 E	NE-NW-SE Sec 23-T2S-R3W					
Ellen Hicker	1	SW-SW-SE Sec 20-T2S-R3W					
STEPHENS COUNTY							
Claud Bell	1	W/2-SW-SW Sec 36-T1S-R3W					

Operator: _____
 Address: _____

*TA = Temp. Aband.
 SI = Shut In
 Op = Operating

Signature of Duly Authorized Representative _____

Date _____

11A/105

FORM NO. 1070
(1981)
CHICKASHA
CTL-141JO

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105

(Rule 3-302)

7/26/91
RHL

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL CADDY COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Cement I Unit	OP	NE-SE-NE Sec 1-5N-10W	712-15-142-57-2-19-2	7/26/91	7 have on 3 zones		
26-1	OP	NE-SE-NW Sec 6-5N-9W	84366	4/1/71	1500	1500	1500 E. 1500 N.E.
3-2	OP	SW-NE-NE Sec 1-5N-10W	148311	12/2/78	2000	1500	
8-4	OP	SW-NE-NW Sec 6-5N-9W	86442	4/1/71	1200	1500	
11-8	OP	SW-NW-NE Sec 6-5N-9W	1815	9/1/71	1000	1500	
25-7	OP	NE-SW-NW Sec 6-5N-9W	84366	4/1/71	1100	1500	1500 feet 1500 feet
28-3	OP	NE-SW-NE Sec 6-5N-9W	990	4/1/71	1100	1500	1500 feet 1500 feet
30-1	OP	NE-SE-NE Sec 6-5N-9W	990	4/1/71	1100	1500	1500 feet 1500 feet
40-1	OP	NE-NW-SW Sec 6-5N-9W	84366	4/1/71	1100	1500	1500 feet 1500 feet

NAME OF WELL	STATUS*	LOCATION OF WELL CADDY COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
41-2	OP	NE-NE-SW Sec 6-5N-9W	87366	11/1/71	1100 Injection	1500 Fortuna 1500 McHellen	
44-4	OP	NE-NW-SE 245' NSL 825' EWL of Quarter Section Sec 6-5N-9W	87366	11/1/71	1100 Injection	1500 F. 1500 M.C.	
48-1	OP	NE-NE-SE Sec 6-5N-9W	87366	11/1/71	1100 Injection	1500 F. 1500 M.C.	
14-3	OP	SE-SW-NW Sec 1-5N-10W	87366	11/1/71	1100 Injection	1500 F. 1500 M.C.	
17-2	OP	NE-SE-NE Sec 1-5N-10W	87366	11/23/71	725	1500	-
35-1	OP	NE-NE-SW Sec 1-5N-10W	87366	11/23/71	1400	1500	-
37-3	OP	NE-NE-SE 2310' N. 2310' E. From 1/4 Section Lines Sec 1-5N-10W	87366	11/23/71	750	1500	-
37-7	OP	NE-NW-SE Sec 1-5N-10W	87366	11/23/71	1675	1800	160743
15-3	OP	NE-SE-NE 350' NE of E 1/4 Sec 5-5N-10W Sec 1-5N-10W	87366	11/23/71	975	1500	-
53-1	OP	NE-SE-SE 990' NSL 2310' EWL of Quarter Section Sec 1-5N-10W	87366	11/23/71	1275	1500	-
51-1	OP	NE-SW-SE Sec 1-5N-10W	87366	11/23/71	1000	1500	
32-4	OP	SW-SW-NW Sec 5-5N-9W	87366	11/23/71	550	1500	
49-2	OP	SW-NW-SW 1650 NSL 330' EWL of Quarter Section Sec 5-5N-9W	87366	11/23/71	1225	1500	
			87366	11/23/71	740	1500	

NAME OF WELL	STATUS*	LOCATION OF WELL CADDY COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
49-12	OP	SW-SE-SW Sec 5-5N-9W	330' NSL 1650' E. NW of Quarter Section 90557	4/25/72	100	1500	-
57-5	OP	NE-SW-SW Sec 6-5N-9W	90557	4/25/72	860	1500	-
58-3	OP	NE-SE-SW Sec 6-5N-9W	1090' NSL 2510' E. NW of Quarter Section 90557	4/25/72	940	1500	-
60-2	OP	NE-SW-SE Sec 6-5N-9W	90557	4/25/72	620	1500	-
61-6	OP	NE-SE-SE Sec 6-5N-9W	990' NSL 2450' E. NW of Quarter Section 90557	4/25/72	600	1500	-
63-2	OP	NE-NW-NW Sec 8-5N-9W	490' NSL 990' E. NW of Quarter Section 90557	4/25/72	440	1500	-
65-1B	OP	NE-SW-NW Sec 8-5N-9W	90557	4/25/72	340	1500	-
64-5	OP	SW-NW-NW Sec 8-5N-9W	1515' NSL 1515' E. NW of Quarter Section 90557	4/25/72	340	1500	-
49-6	OP	NE-NW-SW Sec 5-5N-9W	245' NSL 1755' E. NW of Quarter Section 90557	4/25/72	440	1500	-
East Cement Unit							
2-1A	OP	SE-SE-NE Sec 4-5N-9W	330' NSL 2310' E. NW of Quarter Section 92107	7/15/72	730	1500	-
3-3A	OP	SE-NE-SE Sec 4-5N-9W	1650' NSL 2310' E. NW of Quarter Section 92107	7/15/72	1500	1800	-
10-2B	OP	NW-SW-SW Sec 3-5N-9W	990' NSL 330' E. NW of Quarter Section 92107	7/15/72	1300	1500	-

NAME OF WELL	STATUS*	LOCATION OF WELL CADD COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
14-16	OP	SW-SW-SE Sec 3-5N-9W	250' NSL 170' EWL of quarter section 92107	7/15/72	1120	1800	
15-8	OP	SE-SE-SE Sec 3-5N-9W	250' NSL 250' EWL 92107	7/16/72	650	1800	
15-13	OP	SE-NE-SE Sec 3-5N-9W	1650' NSL 2310' EWL 92107	7/16/72	1200	1800	
40-21	OP	NE-SE-SE Sec 11-5N-9W	2510' NSL 75' EWL 92107	7/16/72	1200	1800	
26-4A	OP	NE-NE-SW Sec 2-5N-9W	2510' NSL 2510' EWL 57138	12/16/69	Blanket Order		
35-2	OP	NE-SE-SW Sec 2-5N-9W	86166	5/16/71	1700	1800	
34-1C	OP	NE-NW-SE Sec 2-5N-9W	2710' NSL 990' WEL 86166	5/16/71	1300	1800	
20-4	OP	SE-NW-SW Sec 2-5N-9W	1650' NSL 990' EWL of quarter section 86166	5/16/71	900	1800	
23-6	OP	NE-NW-NW Sec 11-5N-9W	2510' NSL 990' EWL 86166	5/16/71	1500	1500	
30-9	OP	NE-SE-NW Sec 11-5N-9W	850' NSL 2180' EWL 86166	5/16/71	1700	1800	
32-2	OP	NE-SW-NE Sec 2-5N-9W	850' NSL 2180' EWL 86166	5/16/71	1100	1800	
35-4	OP	NE-SW-SE Sec 2-5N-9W	86166	5/16/71	800	1800	
36-5	OP	NW-NW-NE Sec 11-5N-9W	2070' NSL 330' EWL 86166	5/16/71	1600	1800	
			86166	5/16/71	1700	1800	

NAME OF WELL	STATUS*	LOCATION OF WELL CADDO COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
48-1	OP	NW-NE-NE Sec 11-5N-9W	SL-106	5/10/71	600	1500	
40-10	OP	NE-NW-SE Sec 11-5N-9W	2510' NSL 990' EWL of quarter section	SL-106	5/10/71	1700	1800
16-2	OP	N/2-NW-NE Sec 10-5N-9W	92107	7/15/72	1200	1800	
16-9	OP	NW-NE-NE Sec 10-5N-9W	2510' NSL 1550' EWL of quarter section	92107	7/15/72	1100	1500
16-6	OP	SE-NE-NE Sec 10-5N-9W	1050' NSL 1310' EWL of quarter section	92107	7/15/72	1100	1500
24-4	OP	NE-SW-NW Sec 11-5N-9W	900' NSL 990' EWL of quarter section	92107	7/15/72	1040	1800
39-3	OP	NE-SW-NE Sec 11-5N-9W	132918 NE-SW-NE 690' NSL 1300' EWL of quarter section	7/17/77	1500	1800	
West Cement Unit	5-8	SE-NW-SE Sec 35-6N-10W	7650' NSL 990' EWL of quarter section				
	6-4	NE-NE-SW Sec 36-6N-10W	2070' NSL 2310' EWL of quarter section				
	6-15	NE-NW-SW Sec 36-6N-10W	2510' N 990' E from N section line				
	6-18	NE-SW-SW Sec 36-6N-10W	1550' NSL 990' EWL of quarter section				
	6-19	NE-SE-SW Sec 36-6N-10W	990' NSL 2210' EWL of quarter section				

NAME OF WELL	STATUS*	LOCATION OF WELL CADDO COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NUS. GRANTING EXCEPTIONS
2-13	OP	NE-NE-NW Sec 1-5N-10W	240' NSL	2310'	EWL of Quarter Section		
2036	SI	NE-SE-SK Sec 36-6N-10W	240' NSL	2310'	EWL of Quarter Section		This is in West Cement Unit. This is an erroneous number, & location will be deleted from W.P.R. Report.
59	SI	NW-NW-SW Sec 36-6N-10W	240' NSL	2310'	EWL of Quarter Section		This is part of a dual well and this injection zone has been plugged off. This well is producing oil only from another zone. This well will be deleted from W.P.R. Report.
1-4	OP	NE-NW-NW Sec 1-5N-10W	230' NSL	990'	EWL of Quarter Section		
10-7	OP	NE-SE-NW Sec 36-6N-10W	1070' NSL	520'	EWL of " " " "		
7-8	OP	NE-NW-SE Sec 36-6N-10W	290' NSL	990'	EWL " " " "		
7-14	OP	NE-NE-SF Sec 36-6N-10W					
7-16	OP	NE-SW-SF Sec 36-6N-10W	890' NSL	990'	EWL " " " "		
7-20	OP	NE-SE-SF Sec 36-6N-10W	785' NSL	2745'	EWL " " " "		
11-1A	OP	SW-NE Sec 36-6N-10W	660' N. 560' E		From 1/4 Section 11-1A		
10-14	OP	NE-SW-NW Sec 36-6N-10W	890' NSL	990'	EWL " " " "		
7-17A	OP	SW-SW-SE Sec 36-6N-10W	380' NSL	370'	EWL " " " "		
3-7	OP	C-NW-NE Sec 1-5N-10W	1900' NSL	660'	EWL " " " "		

NAME OF WELL	STATUS*	LOCATION OF WELL CADD O COUNTY	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
7-18	OP	SW-SE-SE Sec 36-6N-10W	364 NSL	1808	Full of Quarter Section		
2-9	OP OP	NW-SE-NW Sec 1-5N-10W					
8-7	OP	SW-SW-SW Sec 31-6N-9W	405 NSL	330			
10-8	OP	SW-NW-NW Sec 36-6N-10W	1600 NSL	330			
9-6	OP	SE-SE-NE Sec 35-6N-10W	250 NSL	250			
10-5	OP	NE-NW-NW Sec 36-6N-10W	230 NSL	990			
8-6	OP	SW-NW-SW Sec 31-6N-9W	1600 NSL	330			

Operator: _____
Address: _____

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative _____

Date _____

11A/100

FORM NO. 1071
 (1981)
 DRUMRIGHT
 CTL-14180

OKLAHOMA CORPORATION COMMISSION
 OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
 Jim Thorpe Building - Oklahoma City, Oklahoma 73105

(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED-RECOVERY WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Lincoln County J.H. Telford 4	SE-SW-SE Sec 7-T14N-R4E	75415	1/7/52	No rate		no rate or pressure ordered.
Creek County Sam Vance 8	NW-SE-SE Sec 6-T18N-R7E	30937	10/20/55	No rate		no rate or pressure ordered.
Emma Coker 36	NE-NW-NW Sec 16-T18N-R7E	82864	12/3/70	5000	1000	
Russell Thompson 1	NW-SE-NW Sec 11-T17N-R11E	33611	11/19/56	No rate		no rate or pressure ordered.
Vida H. Way 26 TA	NE-SW-NW Sec 17-T18N-R7E	56931	11/25/69	10,000	115	
Vida H. Way 26A	NE-SW-NW Sec 17-T18N-R7E	86921	11/11/71	8,000	0	
Noble County Thomas Young 3	SW-NE-NW Sec 22-T21N-R2W	81836	9/10/70	200	1000	

Operator: MOBIL OIL CORP

Address: P.O. Box 792

DRUMMIGHT, OKLA 74530

11A/11B

*TA = Temp. Aband.
SI = Shut In
Op = Operating

C.E. Probst
Signature of Duly Authorized Representative

7-25-81
Date

FORM NO. 1071
(1981)
CHITWOOD
CTL-142A0

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105

(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ^{Oilwell} ~~Enhanced Recovery~~ WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS ((PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Grady County Chitwood SWD 5822117 1	N2-N2-NE-NW Sec 33-TSN-R6W #	58952	5-25-'65	7.5 (BPD) 1100	225 1200	

Operator: Mobil Oil Corporation

Address: Box #1 Box 54
Heinrich

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Willard Co. Speck
Signature of Duly Authorized Representative

August 6, 1981
Date

11A/116

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

PUTNAM OSWEGO UNIT
INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
POU T-014	SI	C SW SW 11-15N-15W	70029	10/03/68	R&P	R&P	
POU T-018	OP	C SW NW 11-15N-15W	70029	10/03/68	R&P	R&P	
POU T-025	OP	C SW SE 3-15N-15W	70029	10/03/68	R&P	R&P	
POU T-032	OP	C NE NW 3-15N-15W	70029	10/03/68	R&P	R&P	
POU T-053	OP	C SW NW 34-16N-15W	70029	10/03/68	R&P	R&P	
POU T-055	OP	SW NW 33-16N-15W	70029	10/03/68	R&P	R&P	
POU T-057	OP	SW NW 32-16N-15W	70029	10/03/68	R&P	R&P	
POU T-070	OP	SW SE 25-16N-16W	70029	10/03/68	R&P	R&P	
POU T-073	OP	SW SW 26-16N-16W	264711	08/30/84	5000	3500	
POU T-88	OP	SW NE 28-16N-16W	70029	10/03/68	5000	R&P	
POU T-97	OP	SE SW 20-16N-16W	70029	10/03/68	5000	R&P	
POU T-099	OP	C W1 SE 19-16N-16W	70029	10/03/68	5000	R&P	
POU T-101	OP	C NW SE 24-16N-17W	264711	08/30/84	5000	3500	
POU T-116	OP	SW SE 18-16N-16W	70029	10/03/68	R&P	R&P	

Operator: MOBIL OIL CORPORATION
Address: P. O. Box 5444
Denver, CO 80217

*TA = Temp. Aband.
SI = Shut In
Op = Operating

D.C. Foster
Signature of Duly Authorized Representative
7-31-85
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION UIC DEPI
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL All in	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
S.E. Jennings #2	TA	Creek Co., OK SE-SE-NE 1-9N-7E	42548	5/19/60			
" #4	OP	SE-SW-NW 6-19N-8E	"	"			
" #5	TA	SW-SW-NE 6-19N-8E	"	"			
" #6	Water Inj.	NW-NE-SE 1-19N-7E	"	"			
" #8	Water Inj.	NW-NW-SW 6-19N-8E	"	"			
" #11	OP	NW-NW-SE 6-19N-8E	"	"			
" #14	OP	SE-NE-SE 1-19N-7E	"	"			
" #15	OP	SW-NW-SW 6-19N-8E	"	"			
" #16	OP	SE-NW-SW 6-19N-8E	"	"			
" #19	TA	SW-NW-SE 6-19N-8E	"	"			
" #20	TA	NW-SE-SE 1-19N-7E	"	"			
" #22	Water Inj.	NW-SE-SE 1-19N-7E	"	"			
" #24	Water Inj.	NW-SW-SW 6-19N-8E	"	"			
" #27	TA	NW-SW-SE 6-19N-8E	"	"			
" #28	OP	SE-SE-SW 1-19N-7E	"	"			
" #30	OP	SE-SW-SE 1-19N-7E	"	"			
" #32	OP	SE-SE-SE 1-19N-7E	"	"			
" #34	OP	SE-SW-SW 6-19N-8E	"	"			
" #38	Water Inj.	NW-NE-NE 12-19N-7E	"	"			
" #40	TA	NW-NW-NW 7-19N-8E	"	"			

Operator: MORAN-KAHN OIL
Address: P.O. Box 1295
Seminole, OK 74868

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

Date

[Signature]
2-26-82

DOCUMENT QUALITY TARGET

THE FOLLOWING DOCUMENTS ARE IN SUCH A CONDITION, MAKING IT IMPOSSIBLE TO REPRODUCE IN A LEGIBLE OR READEABLE CONDITION, THEREFORE, THE FOLLOWING DOCUMENTS ARE BELOW STANDARDS FOR MICROFILM.

DOCUMENT QUALITY TARGET

THE FOLLOWING DOCUMENTS ARE IN SUCH A CONDITION, MAKING IT IMPOSSIBLE TO REPRODUCE IN A LEGIBLE OR READEABLE CONDITION, THEREFORE, THE FOLLOWING DOCUMENTS ARE BELOW STANDARDS FOR MICROFILM.

FORM NO. 1070
(1-51)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION LIC DEPT.
Law Thorpe Building Oklahoma City, Oklahoma 73103
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
SE Waterloo			58208	April 7, 1965		750	168,198
Bartlesville Sand Unit							
T14N-R2W		Sec 5-T14N-R2W					
Okla. County, OK							
Well No. 21	S.I.	SW/4-SW/4					
Well No. 10-2	Op.	Sec 6-T14N-R2W C-SW/4					
Well No. 5	Op.	SE/4-NW/4					
Well No. 20	S.I.	SE/4-SE/4					
		Sec 7-T14N-R2W					
Well No. 27	S.I.	NW/4-NW/4					
		Sec 1-T14N-R2W					
Well No. 3	Op.	NE/4-NE/4					
Well No. 1	Op.	NE/4-NW/4					
Well No. 14	Op.	SE/4-SW/4					
Well No. 24	Op.	Sec 12 NE/4-NW/4					
Well No. 30	Op.	Sec 12 NW/4-SE/4					
Well No. 25	Op.	Sec 12 NW/4-NE/4					
Well No. 22	Op.	Sec 11 NE/4-NE/4					
Well No. 15-2	Op.	Sec 1 C-SE/4					

Operator: National Cooperative Refinery Assoc.

Address: 706 1st National Center

Oklahoma City, OK 73102

*TA = Temp. Aband.
SI = Shut In
Op = Operating

C.R. Moore C. R. Moore, District Supt.
Signature of Duly Authorized Representative

February 4, 1982
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION LIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
SE Waterloo			58208	April 17, 1965		750	168,198
Bartlesville Sand	Unit						
T14N-R3W							
Okla. County, OK		Sec 1-T14N-R3W					
Well No. 2	S.I.	SW/4-NE/4					
Well No. 9	Op.	NE/4-SE/4					
Well No. 8	Op.	NW/4-SE/4					
Well No. 7	S.I.	NE/4-SW/4					
Well No. 13	S.I.	SW/4-SW/4					
Well No. 16	Op.	SE/4-SE/4					
		Sec 12-T14N-R3W					
Well No. 26	S.I.	NE/4-NE/4					
Well No. 28	S.I.	SW/4-NW/4					
		Sec 6-T14N-R2W					
Well No. 11	Op.	NE/4-SW/4					
Well No. 10	Op.	NW/4-SW/4					
Well No. 17	Op.	SW/4-SW/4					
Well No. 18	Op.	SE/4-SW/4					
Well No. 4	S.I.	SW/4-NW/4					
Well No. 6	S.I.	SW/4-NE/4					
Well No. 19	S.I.	SW/4-SE/4					

Operator: National Cooperative Refinery Assoc.

Address: 706 1st National Center
Oklahoma City, OK 73102

*TA = Temp. Aband.
SI = Shut In
Op = Operating

C. R. Moore C. R. Moore, District Supt.
Signature of Duly Authorized Representative

February 4, 1982
Date

T 14 N



LEGEND
 • Oil Well
 ⊕ Gas Well
 / Abandoned Well
 + Dry Hole

WATERLOO AREA

Concession to Inletting Well

DOCUMENT QUALITY TARGET

THE FOLLOWING DOCUMENTS ARE IN SUCH A CONDITION, MAKING IT IMPOSSIBLE TO REPRODUCE IN A LEGIBLE OR READABLE CONDITION, THEREFORE, THE FOLLOWING DOCUMENTS ARE BELOW STANDARDS FOR MICROFILM.

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-102)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
J. Blythe 10	SW SW Sec 19-1N-1E Garvin	49 083272	01-05-71	100	250	
Burkes B 2A	SE Sec 17-3N-5W Grady	51 026730	unknown	unknown		
Dickerson 1	SW Sec 35-7S-4E Marshall	195 084599	04-15-71	500	1200	
Grant A 4	NE SW Sec 24-1N-1W Garvin	49 091279	05-30-72	500	600	
Harley 9	SE Sec 24-2S-4W Stephens	137 083808	02-17-71	100	300	
Keyes B 1	NE Sec 22-11N-8E Seminole	15 040297	10-12-59	200	500	
Palmer A5	SW Sec 6-10N-9E Okfuskee	10 025201	Jan 1952		unknown	
Rose	SE Sec 6-1N-3W Garvin	49 044495	02-07-61	1800	vac	
Russell 4	NW Sec 24-1N-1W Garvin	49 045307	04-27-61	200	200	
Tiger A2	SW Sec 35-11N-8E Okfuskee	10 082268	10-19-70	500	vac	
T Blythe 4	Sec 30-1N-1E Garvin	49 125893	Sept '76	300	300	
Grant A 13	Sec 24-1N-1W Garvin	49 125891	10-13-76	300	300	
Russell 7	Sec 24-1N-1W Garvin	49 125892	10-13-76	300	300	
Carmichael 6	NE Sec 3-24N-1W Noble	103 024032	unknown		unknown	
Endicott A 5W	SW Sec 35-25N-1W Kay	71 029180	09-28-54	4000	vac	
Endicott A 7W	SW Sec 35-25N-1W Kay	71 029180	9-28-54	4000	vac	
Fisher 4	NWNE Sec 12-15N-12E Okfuskee	11 040361	08-17-59		unknown	
Gaume 14W	NE Sec 2-24N-1W Noble	103 031065	11-09-55		unknown	

Operator: OKMAR OIL COMPANY
Address: 970 Fourth Financial Center
Wichita, KS 67202

[Signature]
Signature of Duly Authorized Representative
Nov 16, 1982
Date

DOCUMENT QUALITY TARGET

THE FOLLOWING DOCUMENTS ARE IN SUCH A CONDITION, MAKING IT IMPOSSIBLE TO REPRODUCE IN A LEGIBLE OR READABLE CONDITION, THEREFORE, THE FOLLOWING DOCUMENTS ARE BELOW STANDARDS FOR MICROFILM.

PRESIDENT
L. J. Johnson

VICE PRESIDENTS

J. R. Mansueti
Martin Hume
S. S. Tyler
J. R. Martin
J. Andrews
and
Associates

OIL & GAS EXPERTS, INC.

"We do it all"

6140 North Central Expressway
University Tower, Suite 613
Dallas, Texas 75206
214 696-1637
214 696-1638

November 21, 1988

Oklahoma Corporation Commission
Oil & Gas Conservation Division-UIC Dept.
Jim Thorpe Building
Oklahoma City, Okla. 73105

RE: Hobart Pontotoc-Viola
Unit-Form 1070

To Whom It May Concern:

We hand you herewith form #1070. This covers our Wells
#206 and #207.

We thank you for your assistance and cooperation.

Sincerely,
Oil & Gas Experts, Inc.

By Diane Simpson
Diane Simpson

DS/ms
Enclosure

Petroleum Engineering & Geological & Management Consultants • Investment Analyses & Advisers •
Acquisitions & Dispositions • Evaluations • Expert Witnesses • Operators

DOCUMENT QUALITY TARGET

THE FOLLOWING DOCUMENTS ARE IN SUCH A CONDITION, MAKING IT IMPOSSIBLE TO REPRODUCE IN A LEGIBLE OR READABLE CONDITION, THEREFORE, THE FOLLOWING DOCUMENTS ARE BELOW STANDARDS FOR MICROFILM.

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Wiley #1	NE NE SW 4-25-10W Cotton County, OK 33	2877	3-13-64	200	* 800#	
Smith #2	SE SW SW 5-1N-8W Stephens County, OK 131	36514 -	2-17-58	* 80	* 475#	
Mullican #1A	NE SE NE 7-3N-7W 5 Grady County, OK	48706 -	5-3-62	100	Gravity	
Laughter #2	SE NW SW 20-21N-5E Pawnee County, OK 117	189759	5-7-81	200	100#	
Henry #5 (Shut-in)	SW SE NW 4-25-10W Cotton County, OK 33	67771	12-11-67	300	600#	
* These figures represent actual volumes and pressures as of 12-31-81.						

Operator: Perkins Energy Co.
Address: P. O. Box 878
Duncan, OK 73533

[Signature] Vice-President, Prod.
Signature of Duly Authorized Representative
3-16-82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - UIC DE 141
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Brown SWD	Sec. 20, T11N-R6E Pottawatomie Co., OK			100	475	
Dunkin SWD	Sec. 26, T13N-R2E Garvin Co., OK	72647	5-10-69	4100	600	
Sledge B SWD	Sec. 19, T13N-R3W Stephens Co., OK			900	550	
Turby/111 SWD	Sec. 27, T13N-R2E Garvin Co., OK	50497	12-4-67	4000	800	
Redde SWD	Sec. 27, T13N-R2E Garvin Co., OK	100717	10-23-71	6000	800	
Jacob SWD	Sec. 11, T13N-R3W Grady Co., OK	32155	5-9-56	425	600	
Howland SWD	Sec. 11, T13N-R1E Carter Co., OK	102215	1-8-74	0	0	
Galbraith SWD	Sec. 26, T13N-R7E Garvin Co., OK	102216	1-8-74	1900	150	
Eldridge SWD	Sec. 26, T13N-R2E Garvin Co., OK	67195	11-6-67	125	700	
Bowling SWD	Sec. 27, T13N-R2E Garvin Co., OK	68362	3-8-68	1050	300	
Cozars SWD	Sec. 28, T13N-R3W Garfield Co., OK	71065	10-24-68	700	500	
Marion SWD	Sec. 11, T11N-R3W Garfield Co., OK	91367	5-2-72	300	150	
CFO SWD	Sec. 10, T11N-R7W Kingfisher Co., OK	116987	1-3-75	700	0	
Barbara Dale SWD	Sec. 8, T10N-R3W Garfield Co., OK	91272	5-10-72	3	0	
Ring A-1 SWD	Sec. 7, T13N-R11W Maler Co., OK	121422	8-6-76	1500	0	
Rouse Schaeffer SWD	Sec. 19, T19N-R4W Logan Co., OK	45235	4-27-61	10	50	
Robert Jacob #1	Sec. 11, T13N-R3W Stephens Co., OK	45488	1-17-61	150	75	
G. P. Cobb	Sec. 1, T13N-R3W Stephens Co., OK	58199	4-17-63	117	777	
H. C. Brown #1	Sec. 12, T13N-R6W Stephens Co., OK	60687		10	75	
E. Santa Fe	Sec. 6, T13N-R3W Stephens Co., OK	65006	2-6-76	272	298	

Operator: Petro-Lewis Corporation
Address: 5400 N. Independence
Oklahoma City, OK 73112

Randall Arnold
Signature of Duly Authorized Representative
6-10-82
Date

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION - OIC DEPT
Tom Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3.02)

Revised 2/13/87

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Dunkin SWD	Sec. 26, T15-R2E Garvin Co., OK	72647	4-10-69	5100	600	
Sledge B SWD	Sec. 19, T15-R2E Stephens Co., OK	20662	11-24-47	900	550	
Turbyville SWD	Sec. 27, T15-R2E Garvin Co., OK	50492	12-4-62	6000	800	
Beddo SWD	Sec. 27, T15-R2E Carmen Co., OK	100717	10-21-73	6000	800	
Jacob SWD	Sec. 31, T15-R2E Grady Co., OK	72154	4-4-56	425	600	
Galbraith SWD	Sec. 26, T15-R2E Garvin Co., OK	102236	1-8-74	1900	350	
Eldridge SWD	Sec. 26, T15-R2E Garvin Co., OK	67395	11-6-67	325	700	
Bowling SWD	Sec. 27, T15-R2E Garvin Co., OK	68363	7-8-68	2080	300	
Ingram SWD	Sec. 27, T15-R2E Carmen Co., OK	94819	12-26-72	15	Gravity	
Robert Jacob #1	Sec. 31, T15-R2E Stephens Co., OK	45488	5-17-61	550	75	
G. P. Cobb	Sec. 1, T15-R2E Stephens Co., OK	58199	4-12-65	332	222	
H. C. Brown #3	Sec. 12, T15-R2E Stephens Co., OK	60687	Not avail.	30	75	
E. Santa Fe	Sec. 6, T15-R2E Stephens Co., OK	65006	2-6-76	272	298	
Rector Permian Unit	Sec. 6, T15-R2E Stephens Co., OK	80406	5-27-70	184	405	
S. Velma Permian Unit	Sec. 1, T15-R2E Stephens Co., OK	73629	5-13-69	379	178	

Operator: Petro-Lewis Corporation
P.O. Box 90500
Address: Houston, Texas 77290

Mary D. Lewis
Signature of Fully Authorized Representative
2/13/87
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION — LIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule J-102)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	Creek County, OK LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
	Section 32-15N-7E					
W-1 P&A	SE SW NE	55261	Sept., 1962	NONE**	NONE**	NONE
W-2 P&A	SW SE NW	"	"	"	"	"
W-3 P&A	SW SW NW	"	"	"	"	"
W-5 P&A	NE NW SW	"	"	"	"	"
W-8 P&A	C NE SE	"	"	"	"	"
W-9	C S/2	"	"	"	"	"
W-11	SW NW SW	"	"	"	"	"
W-14 P&A	NW SW SW	"	"	"	"	"
W-15	NE SW SW	"	"	"	"	"
W-18 P&A	C W SE SE	"	"	"	"	"
W-19 P&A	SE SW SW	"	"	"	"	"
	Creek County, OK					
	Section 31-15N-7E					
W-12 P&A	SE NE SE	"	"	"	"	"
W-13 P&A	SW NE SE	"	"	"	"	"
W-24 P&A	SE SE NE	"	"	"	"	"
	Creek County, OK					
	Section 5-14N-7E					
w-21 P&A	NW NW NE	"	"	"	"	"

** Order did not specify

Operator: Petroleum Production Mgmt., Inc.
Address: 200 Sutton Place Building
Wichita, Kansas 67202

James P. E. Murray
Signature of Duly Authorized Representative
7-19-90
Date

