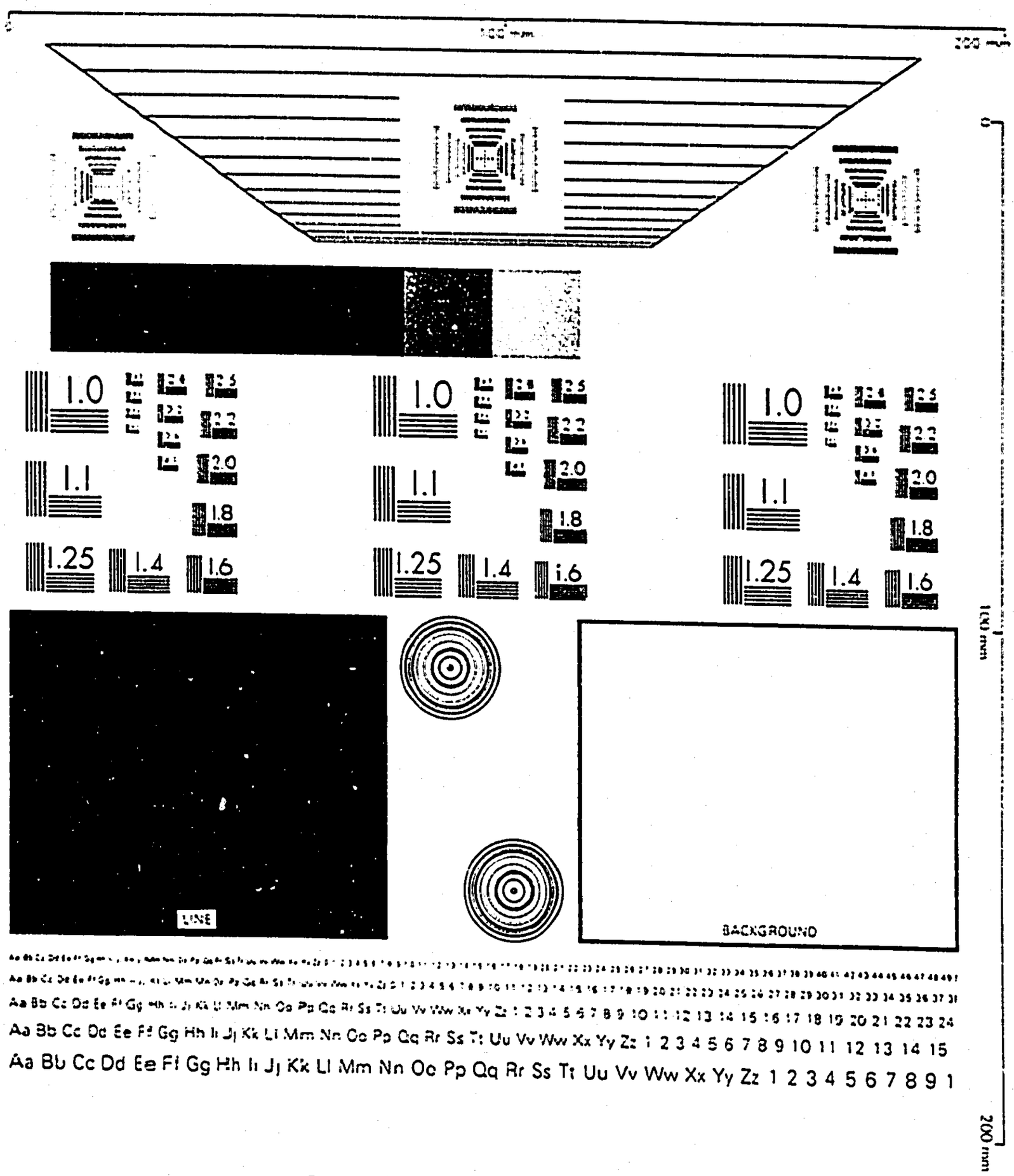
START

OF

ROLL

CONTROL TEST TARGET

Kodak Quality Monitoring Program



A-2289

Processing & Micropublishing Services
Business Systems Markets Division

10/80

STATE OF OKLAHOMA
MICROFORM IDENTIFICATION DECLARATION
RECORDS CUSTODIAN

1. NAME OF AGENCY OKLAHOMA MEDICAL CENTER	2. DIVISION OR SECTION MEDICAL/PATIENT ACCOUNTS
3. NAME OF RECORDS CUSTODIAN LINDA FARRAR	4. TITLE OF RECORDS CUSTODIAN ASSISTANT DIRECTOR OF PATIENT ACCOUNTING
5. TITLE OF RECORDS PATIENT ACCOUNT/FILES - MEDICARE	6. ARRANGEMENT OF RECORDS ALPHABETICAL/CHRONOLOGICAL
7. DATE SPAN OF RECORDS VARIOUS	8. SPECIAL COMMENTS (IF NEEDED)

I HEREBY CERTIFY THAT THE RECORDS LISTED ABOVE WERE MADE OR RECEIVED BY THIS AGENCY PURSUANT TO LAW OR ORDINANCE, OR IN CONNECTION WITH THE TRANSACTION OF OFFICIAL BUSINESS, AND WERE MICROFILMED IN THE COURSE OF BUSINESS.

Linda J. Farrar
SIGNATURE OF RECORDS CUSTODIAN

3-8-91
DATE OF CERTIFICATION

ARC FORM 7

STATE OF OKLAHOMA
MICROFORM IDENTIFICATION DECLARATION
CAMERA OPERATOR

I HEREBY CERTIFY THAT THE RECORDS LISTED ON THE PRECEDING TARGET WERE MICROFILMED BY ME ON

XX ROLL FILM,16MM

_____ ROLL FILM, 35MM

_____ MICROFICHE

_____ OTHER (SPECIFY)

REDUCTION RATIO USED 32X1

REEL NUMBER # 1

DATE FILMED 3-8-91

THIS REEL BEGINS AT Forms 1071 (A)

AGENT / BOXES OCC/#1
U.C. Forms 1070 & 1071

REPORT DATES VARIOUS

Perry
SIGNATURE OF CAMERA OPERATOR

PERRY
NAME OF CAMERA OPERATOR (PLEASE TYPE OR PRINT)

NAME OF AGENCY OR FIRM WHO FILMED THE DOCUMENTS LISTED ON THE PRECEDING TARGET

OKLAHOMA STATE INDUSTRIES

ADDRESS OF AGENCY OR FIRM WHO FILMED THE DOCUMENTS LISTED ON THE PRECEDING TARGET

3300 MARTIN LUTHER KING AVENUE
OKLAHOMA CITY, OKLAHOMA 73111

(NSN 7540-01-317-7202)

ARC FORM 8

DOCUMENT QUALITY TARGET

- THE FOLLOWING DOCUMENTS ARE IN SUCH A CONDITION, MAKING IT IMPOSSIBLE TO REPRODUCE IN A LEGIBLE OR READABLE CONDITION, THEREFORE, THE FOLLOWING DOCUMENTS ARE BELOW STANDARDS FOR MICROFILM.

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Miller 04	12-1N-6W: ne sw ne	259440	5-18-84	600	550	
Miller 07	12-1N-6W: nw nw ne	299662	6-25-86	450	300	

Operator: 101 Oil Company Operator #11635

Address: P. O. Box 1624

Duncan, Oklahoma 73534

Signature of Duly Authorized Representative

June 25, 1987
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

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Smith Disposal	Sec. 10 7N 3W Mclain Co.	79-08-22-21	Aug 22, 1979	1000	800	
(Owned by A. & A. Tank	Truck)					
Mark Andrews Disposal	Sec. 14 7N 3W Mclain Co	0060520 —	Nov. 2, 1965	600	225	
(Above Leased to A & A	Tank Truck)					

Operator: A & A Tank Truck Co.

Address: P. O. Box 431

Washington, Oklahoma 73093

Signature of Duly Authorized Representative

March 15, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building · Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

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Kampschroeder #1	NW/4 33-29-N1E	1361	1959	300	20-35#	None

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

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Doty #4	C-NW-SE-26- Sec. 1-18N-7E Creek Co.			25 BBLS	300#	

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

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NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Dover	Sec 28-8N-3W 87	25536	2-18-52	NA	NA	
	C-SW-SW					
This well was drilled in 1952 by Southern Production Company.						
It presently owned and operated by Acoma Oil Corporation.						
No records are available as to OCC authorization order No.						

Operator: Acoma Oil Corporation

Address: 1116 Continental Life Bldg
Fort Worth, Tex 76102

Darrell Hogan
Signature of Duly Authorized Representative

3/16/82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building – Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Roberson C-1	NE SW SW 23-5N-8E PONTOTOC COUNTY	186641	26 FEB 81	100	400	
Roberson #3D	SE/4 SE/4 SW/4 23-5N-8E PONTOTOC COUNTY	202362	3 Nov. 81	200	400	
Schooler #1	8-1 9N-4W	40953	2 Nov 59	—	✓	

Operator: Paul Q. Adams Oil Co.

Address: 2233 W. Lindsey Ste 115
Norman, Okla 73069

Gary Soda
Signature of Duly Authorized Representative

April 14, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Baxter SWD	SE¼ NW¼ Sec.34 TWP 08N RNG 1W McClain, OK	46608	9-21-61	500	None	N/A

Operator: Adobe Oil & Gas Corporation

Address: 1100 Western United Life Bldg. Midland, TX 79701

Carl B

Signature of Duly Authorized Representative

April 27, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

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Emenhiser #5	SE SE NE Sec. 23-3S-17W 14	197488	8/28/81	400	500	

Operator: Agar & Agar, Inc.

Address: 101 Park Ave., Suite 1300

Oklahoma City, Oklahoma 73102

James T Miller
Signature of Duly Authorized Representative

January 29, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Oliphant No. 2	NE SW NE Sec. 7-9N-9E	316219	8-28-87	250	300	-

Operator: Agate Petroleum, Inc.

Address: 1301 Fourth National Bldg.
Tulsa, OK 74119-1505

E. L. Snider E.L. Snider, V.P.
Signature of Duly Authorized Representative

September 4, 1987
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Harris	NW4SOCS-CN-8W	PD 1231	9-29-58	* NA	* NA	

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
~~WWWWWWWWWWWW~~	SE/4 Sec 29-7N-3E Pottawatomie Co.	124787	10-6-76	200	50	NONE
STORM #1 - SWDW	125					
(used by WITT #1)						

Operator: AMAREX, INC.
Address: ATTN: Production Dept.
P. O. BOX 1678
OKC, OKLA. - 73101

George HARBER
Signature of Duly Authorized Representative

3/9/81
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Stephenson No. 2	1570'FNL & 1720'FEL, Sec. 27-17N-18W, Dewey County 43	129492	4/5/77	500	1000	
Jack Lane No. 1	706'FEL & 658'FSL of SW/4 Sec. 25-24N-1E, Noble County 103	179187	10/24/80	150	2000	

Operator: AMAX Petroleum Corp.

Address: 5500 N. Western, Suite 111
Oklahoma City, OK 73118

Signature of Duly Authorized Representative

3/10/82
Date

FORM NO 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION – UIC DEPT
Jim Thorpe Building – Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Barkus SWD	SE NE/4 Sect. 20, 11N-9E Okmulgee County, OK 107	184171	2/17/81	1000	550	
Rogers SWD	SW/4 SW/4 SW/4 Sect. 5, 9N-5E, Pottawatomie County, OK 125	178973	11/3/80	3000	350	
Empire #3 SWD	S/2 SW/4 SW/4 Section 11, 9N-5E, Seminole County, OK 135	203412	12/1/81	12500	300	
Toni Marie #2 SWD	C SW/4 NE/4 Section 4, 9N-9E, Hughes County, OK 63	196386	8/17/81	6000	750	

Operator: Ambassador Oil Corporation
Address: 2239 NW 39th, Suite 207
Oklahoma City, OK 73112

Signature of Duly Authorized Representative

Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Earlsboro #5 SWD	SW Sec. 8,9N-5E Pottawatomie County, OK	232612	2/2/83	10,000	750	
Empire #3 SWD	SW Sec. 13,9N-5E Seminole County, OK	203412	12/1/81	12,500	300	
Reed #3 Twin SWD	SW Sec. 28,10N-8E Seminole County, OK	236021	3/31/83	5,000	750	
Rogers #1 SWD	SW Sec. 5,9N-5E Pottawatomie County,OK	178973	11/5/80	3,000	350	
Susanna SWD	SE Sec. 36,10N-9E Okfuskee County, OK	225665	10/5/82	800	1300	

RECEIVED
OIL & GAS CONSERVATION DIV.
MAR 5 4
OKLAHOMA CORPORATION COMMISSION

Operator: Ambassador Oil Corporation

Address: 2239 NW 39th, Suite 203

Oklahoma City, OK 73112

Signature of Duly Authorized Representative

3/1/84
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Rackley #1	35-14N-2E Coal 29	131483	6-14-77	500	200	
Lafever #2	3-2N-8E Lincoln 9	117910	1-12-76	200	500	

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Oakdale SWD #1	SE 4- Sec.17, 24N-13W	57922	3-16-65			
	Woods County 151					

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

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Haning #2 SWD	SW/4 11-9N-7E Seminole County, Oklahoma	167413	2/20/80	750 BPD	300 PSI	

Operator: American Bison Petroleum Corp.

Address: 2239 N.W. 39th St. #202

Oklahoma City, Oklahoma 73112

Signature of Duly Authorized Representative

March 15, 1982.

Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

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Leone	SW/4 12-9N-7E	180491	12-8-80	1200	800	
	Seminole County 133					
Mary	SW/4 12-10N-8E	205901	1-6-82	1,000	250	
	Okfuskee County 107					

Operator: American Energy & Oil Corp.

Address: 5153 E. 51st St. Suite 107

Tulsa, Oklahoma 74135

Signature of Duly Authorized Representative

March 15, 1982

Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Brannin 'B'	C/SW SE NE 26-24N-12E	201572-E	11/2/82	900 bbls/day	500 psi	
	Washington County, OK					
Cranor I #20 Disposal	NW NW NE 14-25N-13E	213239	3/17/82	5,000 bpd	350 psi	
Well	Washington County, OK					

Operator: American Shallow Development INC.

Address: 7633 E. 63rd Pl., Suite 420

Tulsa, OK 74133

Signature of Duly Authorized Representative

Date 8/26/85

AMERICAN SHALLOW DEVELOPMENT, INC.

August 28, 1985

Oklahoma Corporation Commission
Oil & Gas Conservation Division
UIC Department
Jim Thorpe Building
Oklahoma City, Oklahoma 73105

Gentlemen:

We have made several telephone requests to the OCC for two copies of the Rule book (effective January 1, 1983) but we have never received a copy. Could you please request that two copies be mailed to our address on the letterhead.

Thank you for your help.

Sincerely,

Jerri S. Abbott

Jerri S. Abbott

s/

RECEIVED
AUG 30 1985
OKLAHOMA CORPORATION COMMISSION

RECEIVED
AUG 30 1985
OKLAHOMA CORPORATION COMMISSION

7633 EAST 63RD PLACE • SUITE 420 • TULSA, OKLAHOMA 74133 • 918-252-9541

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

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Porter 1-D	W/2 NW/4 SE/4-13-22N-5E	167013	4/3/80	2000	300 psi	
Inayman 1-D	NW NW NW-26-23N-5E	119 167016	4/3/80	1450	250	
Rogers #2	SE NE NW-13-22N-4E	117198812	9/18/81	~~1500~~ 1500	300	
State 13-20	SW SE-13-22N-4E	117177860	10/20/80	2500	300	

Operator: Amos Oil & Gas Corp

Address: 5051 Westheimer #1000
Houston Tx, 77056

Signature of Duly Authorized Representative

3/9/82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
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East Campbell SWDS	NE/4 Section 28-23N-15W	99707	8-16-73	800 BPD	800 psi	
	Major County, OK 93					
Fox SWDS	NW/4 Section 21-23N-25W	65742	6-1-67	1200 BPD	1200 psi	
	Ellis County, OK 45					

Operator: Amoco Production Company

Address: P. O. Box 432

Liberal, KS 67901

R. C. Carlson
Admn. Supv.
Signature of Duly Authorized Representative

March 15, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

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Kinnaird 140	[illegible]	[illegible] ✓				
" 141	[illegible]	[illegible] ✓	[illegible]	[illegible]	300	
[illegible] 1	[illegible] 14-4N-2W 49	44721 ✓				
Bois D'Arc Disp. 1	1-4N-3W 49					
Bois Sooka Disp. 1	13-4N-3W 49					
Pecan Island Disp. 1	35-3N-5W 137					
West Cole Disp. 1	11-1N-3W 49					
Shalom Aleichem FBC 1	2-1S-4W 137	[illegible] ✓				

Operator: Lomax Production Co.

Address: 4545 N. Lincoln - Suite 116
Okla. City, OK 73105

O A Wilbur
Signature of Duly Authorized Representative

3/16/82
Date

FORM NO. 1073
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Powell No. 1	SW, Sec. 23-4N-13ECM	48104	2/20/62	250	0	
Drosselmeyer B-3	SW, Sec. 20-6N-13ECM	058254	4/19/65	300	750	
Isom "A" No. 1	SE, Sec. 17-6N-10ECM	10135	11/21/73	300	100	
Sutton B-2	SW, Sec. 4-5N-12ECM	50352	12/19/62	200	0	
Price B-1	NE, Sec. 16-4N-13ECM	191800	6/8/81	500	1000	
Price B-4	NW, Sec. 16-4N-13ECM	78557	12/31/69	1000	800	No longer disposing
Cities Service A-3	NW, Sec. 18-4N-14ECM	53908	1/15/64	200	Vacuum	No longer disposing
Cities Service A-4	NW, Sec. 18-4N-14ECM	171400	6/24/80	500	1000	
Easterwood A-2	SE, Sec. 11-4N-13ECM	86701	9/21/71	500	1000	
Carthage III No. 6-6	SE, Sec. 35-6N-10ECM	65649	3/31/67	200	Vacuum	

Operator: Anadarko Production Company

Address: Box 351

Liberal, Kansas 67901

Signature of Duly Authorized Representative
G. B. Smith, Division Production Engineer
March 18, 1982

Date

7. Summary of Monthly Casing Annulus Monitoring

	1	2	3	4	5	6
Well Name	Powell No. 1	Brosselmeyer B-3	Jacob A-1	Sutton B-2	Price B-1	Cities Service A-4
Location	23-4N-13ECM	20-6N-13ECM	17-6N-10ECM	4-5N-12ECM	16-4N-13ECM	18-4N-14ECM
January Press. 1981	0	0	0	0	0	0
Feb. Press	0	0	0	0	0	0
March Press.	0	0	0	0	0	0
April Press.	0	0	0	0	0	0
May Press.	0	0	0	0	0	0
June Press.	0	0	0	0	0	0
July Press.	0	0	0	0	0	0
August Press.	0	0	0	0	0	0
Sept. Press.	0	0	0	0	0	0
Oct. Press.	0	0	0	0	0	0
Nov. Press.	0	0	0	0	0	0
Dec. Press.	0	0	0	0	0	0
	7	8	9	10	11	12
Well Name	Easterwood A-2	Carthage G-6				
Location	11-4N-13ECM	35-6N-10ECM				
January Press. 1981	0	0				
Feb. Press.	0	0				
March Press.	0	0				
April Press.	0	0				
May Press.	0	0				
June Press.	0	0				
July Press.	0	0				
August Press.	0	0				
Sept. Press.	0	0				
Oct. Press.	0	0				
Nov. Press.	0	0				
Dec. Press.	0	0				

8. Verification of Information on this Page

I certify that to the best of my knowledge and belief the facts contained herein are true and correct

By G. B. Smith Title Division Production Engineer

INSTRUCTIONS:

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4. Attach additional sheets if necessary to describe well work as required in Rule 3-306(h).
5. Mail Form 1012A to address on front.

Southeast Burton Unit
T4N-R9ECM
Cimarron County, Oklahoma

7. Summary of Monthly Casing Annulus Monitoring

	1	2	3	4	5	6
Well Name	SEBU 1-2	SEBU 2-2	SEBU 3-1A	SEBU 4-2	SEBU 5-1	SEBU 13-1
Location	29-4N-9ECM	20-4N-9ECM	19-4N-9ECM	30-4N-9ECM	30-4N-9ECM	32-4N-9ECM
January Press. 1981		Cmtd Annl				Cmtd Annl
Feb. Press				Init. Inj. 0		
March Press.				0	Cmtd Annl	
April Press.			Init. Inj 0	0		
May Press.			0	0		
June Press.			0	0		
July Press.			0	0		
August Press.			0	0		
Sept. Press.	Init. Inj. 0		0	0		
Oct. Press.	0		0	0		
Nov. Press.	0		0	0		
Dec. Press.	0		0	0		

	7	8	9	10	11	12
Well Name	SEBU 6-1	SEBU 6-4	SEBU 8-2	SEBU 10-1	SEBU 10-3	SEBU 11-2
Location	29-4N-9ECM	29-4N-9ECM	29-4N-9ECM	30-4N-9ECM	30-4N-9ECM	30-4N-9ECM
January Press. 1981			Cmtd Annl	Cmtd Annl	0	Cmtd Annl
Feb. Press.					0	
March Press.	Cmtd Annl	Cmtd Annl			0	
April Press.					0	
May Press.					0	
June Press.					0	
July Press.					0	
August Press.					0	
Sept. Press.					0	
Oct. Press.					0	
Nov. Press.					0	
Dec. Press.					0	

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By G. B. Smith Title Division Production Engineer

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Carthage Unit III
36-6N-10ECM
Texas County, Oklahoma

7. Summary of Monthly Casing Annulus Monitoring

	1	2	3	4	5	6
Well Name	CU 1-4	CU 2-1	CU 2-2	CU 3-2	CU 3-5	CU 4-1
Location	25-6N-10ECM	25-6N-10ECM	25-6N-10ECM	26-6N-10ECM	26-6N-10ECM	25-6N-10ECM
January Press. 1981	0	0	0			0
Feb. Press	0	0	0			0
March Press.	0	0	0	0	0	0
April Press.	0	0	0	0	0	0
May Press.	0	0	0	0	0	0
June Press.	0	0	0	0	0	0
July Press.	0	0	0	0	0	0
August Press.	0	0	0	0	0	0
Sept. Press.	0	0	0	0	0	0
Oct. Press.	0	0	0	0	0	0
Nov. Press.	0	0	0	0	0	0
Dec. Press.	0	0	0	0	0	0

	7	8	9	10	11	12
Well Name	CU 6-5	CU 7-3	CU 8-1	CU 9-4	CU 10-1	CU 12-2
Location	35-6N-10ECM	36-6N-10ECM	36-6N-10ECM	31-6N-11ECM	31-6N-11ECM	36-6N-10ECM
January Press. 1981		0	0	0	0	0
Feb. Press.		0	0	0	0	0
March Press.		0	0	0	0	0
April Press.		0	0	0	0	0
May Press.	0	0	0	0	0	0
June Press.	0	0	0	0	0	0
July Press.	0	0	0	0	0	0
August Press.	0	0	0	0	0	0
Sept. Press.	0	0	0	0	0	0
Oct. Press.	0	0	0	0	0	0
Nov. Press.	0	0	0	0	0	0
Dec. Press.	0	0	0	0	0	0

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I certify that to the best of my knowledge and belief the facts contained herein are true and correct

By G. B. Smith Title Division Production Engineer

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Carthage Unit III

7. Summary of Monthly Casing Annulus Monitoring

	1	2	3	4	5	6
Well Name	CU 14-1					
Location	31-6S-11ECM					
January Press. 1981	0					
Feb. Press	0					
March Press.	0					
April Press.	0					
May Press.	0					
June Press.	0					
July Press.	0					
August Press.	0					
Sept. Press.	0					
Oct. Press.	0					
Nov. Press.	0					
Dec. Press.	0					

	7	8	9	10	11	12
Well Name						
Location						
January Press.						
Feb. Press.						
March Press.						
April Press.						
May Press.						
June Press.						
July Press.						
August Press.						
Sept. Press.						
Oct. Press.						
Nov. Press.						
Dec. Press.						

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East Postle Morrow "G" Unit
28-6N-13ECM
Texas County, Oklahoma

7. Summary of Monthly Casing Annulus Monitoring

	1	2	3	4	5	6
Well Name	EPMG 1-1	EPMG 7-4	EPMG 8-6	EPMG 11-4	EMPG 11-5	EPMG 12-1
Location	20-6N-13ECM	28-6N-13EC	29-6N-13EC	33-6N-13EC	33-6N-13ECM	27-6N-13ECM
January Press. 1981				0	0	0
Feb. Press				0	0	0
March Press				0	0	0
April Press.				0	0	0
May Press.				0	0	0
June Press.				0	0	0
July Press.				0	0	0
August Press.				0	0	0
Sept. Press.	0			0	0	0
Oct. Press.	0			0	0	0
Nov. Press.	0			0	0	0
Dec. Press.	0	0	0	0	0	0

	7	8	9	10	11	12
Well Name	EPMG 13-1					
Location	34-6N-13ECM					
January Press. 1981	0					
Feb. Press.	0					
March Press.	0					
April Press.	0					
May Press.	0					
June Press.	0					
July Press.	0					
August Press.	0					
Sept. Press.	0					
Oct. Press.	0					
Nov. Press.	0					
Dec. Press.	0					

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By G. B. Smith Title Division Production Engineer

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McDaniel-Shields Unit
6-4N-14ECM, Texas County, Oklahoma

7. Summary of Monthly Casing Annulus Monitoring

	1	2	3	4	5	6
Well Name	MSU 2-2	MSU 3-1				
Location	6-4N-14ECM	6-4N-14ECM				
January Press. 1981	0	0				
Feb. Press	0	0				
March Press.	0	0				
April Press.	0	0				
May Press.	0	0				
June Press.	0	0				
July Press.	0	0				
August Press.	0	0				
Sept. Press.	0	0				
Oct. Press.	0	0				
Nov. Press.	0	0				
Dec. Press.	0	0				

	7	8	9	10	11	12
Well Name						
Location						
January Press.						
Feb. Press.						
March Press.						
April Press.						
May Press.						
June Press.						
July Press.						
August Press.						
Sept. Press.						
Oct. Press.						
Nov. Press.						
Dec. Press.						

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Northeast Hardesty Unit
Texas County, Oklahoma

7. Summary of Monthly Casing Annulus Monitoring

	1	2	3	4	5	6
Well Name	NEHU 1-1	NEHU 8-1	NEHU 9-1	NEHU 14-1	NEHU 15-1	NEHU 19-2
Location	2-3N-18ECM	4-3N-18ECM	4-3N-18ECM	2-3N-18ECM	11-3N-18ECM	10-3N-18ECM
January Press. 1981	0	0	0	0	0	0
Feb. Press	0	0	0	0	0	0
March Press.	0	0	0	0	0	0
April Press.	0	0	0	0	0	0
May Press.	0	0	0	0	0	0
June Press.	0	0	0	0	0	0
July Press.	0	0	0	0	0	0
August Press.	0	0	0	0	0	0
Sept. Press.	0	0	0	0	0	0
Oct. Press.	0	0	0	0	0	0
Nov. Press.	0	0	0	0	0	0
Dec. Press.	0	0	0	0	0	0

	7	8	9	10	11	12
Well Name	NEHU 20-1	NEHU 21-1	NEHU 24-1	NEHU 27-1	NEHU 28-2	NEHU 29-1
Location	9-3N-18ECM	10-3N-18ECM	14-3N-18ECM	15-3N-18ECM	15-3N-18ECM	14-3N-18ECM
January Press. 1981	0	0	0	0	0	0
Feb. Press.	0	0	0	0	0	0
March Press.	0	0	0	0	0	0
April Press.	0	0	0	0	0	0
May Press.	0	0	0	0	0	0
June Press.	0	0	0	0	0	0
July Press.	0	0	0	0	0	0
August Press.	0	0	0	0	0	0
Sept. Press.	0	0	0	0	0	0
Oct. Press.	0	0	0	0	0	0
Nov. Press.	0	0	0	0	0	0
Dec. Press.	0	0	0	0	0	0

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Northeast Hardesty Unit

7. Summary of Monthly Casing Annulus Monitoring

	1	2	3	4	5	6
Well Name	NEHU 30-1	NEHU 33-1	NEHU 34-2	NEHU 35-2		
Location	14-3N-18ECM	23-3N-18ECM	23-3N-18ECM	11-3N-18ECM		
January Press. 1981	0	0	0	0		
Feb. Press	0	0	0	0		
March Press.	0	0	0	0		
April Press.	0	0	0	0		
May Press.	0	0	0	0		
June Press.	0	0	0	0		
July Press.	0	0	0	0		
August Press.	0	0	0	0		
Sept. Press.	0	0	0	0		
Oct. Press.	0	0	0	0		
Nov. Press.	0	0	0	0		
Dec. Press.	0	0	0	0		
	7	8	9	10	11	12
Well Name						
Location						
January Press.						
Feb. Press.						
March Press.						
April Press.						
May Press.						
June Press.						
July Press.						
August Press.						
Sept. Press.						
Oct. Press.						
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FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Walters #1	SEC. - 17N - 3E	other information not available				
Mr. R.K. Collett - operator until Sept. 1979 when he passed away. I have no other information available						

Operator: Robert D. Anderson

Address: 1265 So 79E Ave.
Tulsa, OK 74112

Robert D. Anderson
Signature of Duly Authorized Representative

Nov 13, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Mellow #4	SE/4,NE/4,SW/4-Sec 21-T22N-R7E 117	S178971 —	Nov. 5,1980	235	Zero	

Operator: T. H. ANDERSON

Address: 616 WRIGHT BUILDING
TULSA, OKLAHOMA 74103

L. C. Hanaker Secretary
Signature of Duly Authorized Representative

9-15-82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

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Squires No. 1	SW/NW Sec. 34,27N,R3W	79271	3/6/70	500	900	
	53					

Operator: Anderson Petroleum

Address: 830 1st Wichita Natl. Bank Bldg.

Wichita Falls, TX 76301

Signature of Duly Authorized Representative

3/30/82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

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ROSALIE #13-22	SW/4 SW/4 Sec. 22-3N-22W	#271325	1-10-85	1500	1000	-
	Jackson Co., OK					

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

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Alamo	SW Sec. 3-7N-1W 27	47067	11-8-61	600	1000	
	Cleveland County, OK					
Gouin	NW Sec. 13-2N-5W 13	54777	4-7-64	100	800	
	Stephens County, OK					
Lambdin	NE Sec. 13-6N-1E 21	66273	6-26-67	150	300	
	Cleveland County, OK					
Neal	NE Sec. 6-5N-2E 05	48276	3-14-62	600	800	
	Pottawatomie Co., OK					
Sebring	SW SE Sec. 8-2N-22ECM	64561	12-16-66	300	300	
	Beaver County, OK 01					

Operator: An-Son Corporation

Address: P.O. Box 24060
Oklahoma City, OK 73124

Karen Matts, Chief Clerk
Signature of Duly Authorized Representative

Date 3/23/82

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT
Jim Thorpe Building - - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD) Avg. BPD for 1981	MAX. AUTH. INJECTION PRESS. (PSI) Avg. PSI for 1981	OCC ORDER NOS. GRANTING EXCEPTIONS
		24847				
Feathers no. W-1	C NW SE Sec 30-26N-14E	14720128	5-4-1967	Producing		
		24847				
Feathers no. W-2	C N/2 SE Sec 30-26N-14E.	14720193	11-27-67	Producing		
		24847				
Feathers no. W-3	C NE SE Sec 30-26N-14E	14720192	11-27-67	84	400	
		24847				
Feathers no. W-4	SE SE NE Sec 30-26-14E			None for 1981		
		24847				
Jordan no. W-1	C.S.L. SW NE Sec 30-26N-14E			43	400	
		24847				
Jordan no W-2	C SW NE Sec 30-26N-14E		12-11-64	None for 1981		
		24847				
Jordan No. W-3	CSL SE NE Sec 30-26N-14E	14720194	11-27-67	17	400	
		24847				
Jordan no. W-4	SL NE/4 Sec 30-26N-14E		12-15-69	92	400	
		24847				
Park & Levine W-2	SE-NW-NE Sec 31-26N-14E			None for 1981		

Operator: Anvil Oil Co.

Address: P.O. Box M

Bartlesville, Ok. 74005-0928

Cecil B Ward
Signature of Duly Authorized Representative

March 17, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

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Courtright #1	NW/4 Sec.26-18N-3E	163178	1-23-80	130	150	
	Payne County, Okla. 119					
Westby #3	SE/4 Sec.26-15N-10E	144700	9- 5-78	150	200	
	Creek County, Okla 37					
Taylor #B-1	SE/4 Sec.22-18N-3E	127775	1-13-77	300	300	
	Payne County, Okla. 119					
Higgins #2	SW/4 Sec.19-18N-2E	132184	7- 6-77	40	175	
	Payne County, Okla 119					
IOA #1	SW/4 Sec.23-18N-3E	129295	3-29-77	100	300	

Operator: Appleton Oil Company

Address: 901 Philtower Bldg.

Tulsa, OK 74103

Edwin Ducklaff
Signature of Duly Authorized Representative
Production Supt.

June 9, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

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Courtright #1	NW/4 Sec.26-18N-3E	163178	1-23-80	130	150	
	Payne County, Okla. 119					
Westby #3	SE/4 Sec.26-15N-10E	144700	9- 5-78	150	200	
	Creek County, Okla. 37					
Taylor #B-1	SE/4 Sec.22-18N-3E	127775	1-13-77	300	300	
	Payne County, Okla. 119					
Higgins #2	SW/4 Sec.19-18N-2E	128534	6- 7-77	40	175	
	Payne County, Okla. 119					
IOA #1	SW/4 Sec.23-18N-3E	129295	3-29-77	100	300	
	Payne County, Okla. 119					

Operator: Appleton Oil Company

Address: 901 Philtower Bldg.

Tulsa, OK 74103

Signature of Duly Authorized Representative

Production Supt.

Date 3-15-82

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

CORRECTION

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
BUFFALO NORTH FIELD						
Shupe SWDS						
Well #1	SW SE 32-29N-22W 59	41489	1-20-60			

RECEIVED
OIL & GAS CONSERVATION DIVISION
JUN 5 1984
OKLAHOMA CORPORATION COMMISSION

Operator: ARCO OIL & GAS COMPANY

Address: P. O. BOX 521

TULSA, OKLAHOMA 74102

Barbara Glesain
Signature of Duly Authorized Representative

6-4-84
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

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Drumright Gasoline Plant						
Fee 524 #1	NW/SW 28-17N-7E 37	93901	10-26-72			
Covington Gasoline Plant						
R. M. Hartley #52	SW/NW 18-22N-3W 47	53160	09-04-56			
Seminole Gasoline Plant						
S. B. Hammons "A" #1	SE/SE 10-8N-6E 133	92232	07-24-72			

Operator: ARCO Oil and Gas Company

Address: P. O. Box 521
Tulsa, Oklahoma 74102

J R Dillon
Signature of Duly Authorized Representative

Date

FORM NO. 1071
(1981)

December 1981 Data

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Centrahoma Field						
Cody & Arrington SNDS						
Well #2L	SW SW 27-2N-9E 29	52008	5-27-63			
Madill Field						
Dilley, W.Y. #6	SW SW 32-5S-6E 95	71028	2-27-69			

Operator: ARCO Oil and Gas Company

Address: P. O. Box 521
Tulsa, Oklahoma 74102

J R Dillon
Signature of Duly Authorized Representative

MAR 11 1982
Date

FORM NO. 1071
(1981)

December 1981 Data

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Healdton Field						
E. Healdton SWDS						
Well #1	SE NW 12-4S-3W 19	69807 —	7-21-71			
Well #2	NE NW 12-4S-3W	49589 —	8-9-62			
Sho-Vel-Tum Field						
E. Velma SE SWDS						
Well #50	NE NE 4-2S-4W 137	58377 —	4-27-65			
Newman, Wesley J.						
Well #6	SW SE 34-1N-4W 137	49703 —	10-1-59			
Doyle, East Field						
Lundy, B.C. #2L	NE NE 17-1N-4W 137	128126 —	1-16-76			

Operator:

Address: ARCO Oil and Gas Company
~~P. O. Box 521~~
Tulsa, Oklahoma 74102

J R Dille
Signature of Duly Authorized Representative

MAR 11 1982
Date

FORM NO. 1071
(1981)

December 1981 Data

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Washington Field						
Goldsby SPC SWDS						
Well #3	SW 35-8N-3W 87	33099	8-15-56			
Falls, NE Field						
Gray MB #2	SW NE 29-9N-1W 27	49592	8-9-62			
Golden Trend Field						
Holloway, T.S. SWDS						
Well #1	NW SE 31-4N-2W 49	57964	3-23-65			
Payne Field						
Little SWDS						
Well #2	SE NW 6-5N-3W 87	58050	5-25-65			
Norman North Field						
Moore Pool SWDS						
Well #1	NW SE 21-10N-2W 27	80770	6-19-70			

Operator: ARCO Oil and Gas Company

Address: P. O. Box 521
Tulsa, Oklahoma 74102

Signature of Duly Authorized Representative

MAR 11 1982
Date

FORM NO. 1071
(1981)

December 1981 Data

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Midwell Field						
Midwell SWDS						
Well #3 WD	NW SW 25-3N-9ECM 25	44319	3-22-71			
Roberts SWDS						
Well #1 DW	NE NW 24-3N-9ECM 25	87587	12-9-71			
Cedardale NE Field						
NE Cedardale SWD Fac.						
Well #1	SE NW 4-22N-16W 93	159069	10-19-79	650	1000	
Buffalo North Field						
Snupe SWDS						
Well #1	SW SE 32-29N-22W 59	42849	1-20-60			

Operator:

Address: ARCO Oil and Gas Company
~~P. O. Box 521~~
Tulsa, Oklahoma 74102

Signature of Duly Authorized Representative

MAR 11 1982

Date

FORM NO. 1071
(1981)

December 1981 Data

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Cushing Field						
Fee 209 #1	SW SW 24-17N-7E 37	240096 —	4-17-78			
Red Bank Field						
Mays, Joseph #14"A"	NW NE 16-16N-8E 37	25672	3-25-52			
		/				
Bixby-Jenks District						
Perryman, Cozetta #18	NE SE 35-18N-12E 143	52569 —	4-13-63			
Stillwater Airport NW Field						
Dean, M.A. #1	NE NE 2-19N-2E 119	186444	3-25-81	300	500	
Agra West Field						
Scott, Geo. W. #2	NW NW 31-17N-4E 81	58195	4-13-65			
Okarche, North Field						
Okarche SWDS						
Well #1	SE NW 30-16N-8W 73	60244 —	2-19-69			

Operator: ARCO Oil and Gas Company

Address: ~~P. O. Box 521~~
Tulsa, Oklahoma 74102

J K Dillon
Signature of Duly Authorized Representative

MAR 11 1982
Date

FORM NO. 1071
(1981)

December 1981 Data

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Lucien NE Field						
Province U.S. #1	NW SW 6-20N-2W 103	126596	12-27-76			
Hillsdale East Field						
Zaloudek, K. #2	NW SE 21-24N-7W 49	272399	6-24-80	1500	1500	
Garber Field						
Hartley, R.M. #21	SW NW 18-22N-3W 44	89964	3-20-72			
Walker, C.K. North #86	NE NE 13-22N-4W 41	271418	6-24-80	3000	1000	
Blackwell Field						
Otstot Un. #10-9	SE NE 8-27N-1W 71	29262	9-27-54			

Operator: ARCO Oil and Gas Company

Address: ~~P. O. Box 521~~ Tulsa, Oklahoma 74102

J R Dills
Signature of Duly Authorized Representative

MAR 11 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Century 'C' #C-5	W2-SE4-NE4 18-28N-14E (Washington County	241195	July 7, 1983	100	300	
Century 'C' #C-6	SW-SE-NE 18-28N-14E (Washington County	241646	July 14, 1983	100	300	

Operator: Martindale Enterprises, Inc. dba Argyle Pipeline

Address: 8222 Douglas #680
Dallas, TX 75225

Betty Duston
Signature of Duly Authorized Representative

3-31-86
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Binkley #D-1	SW-SE-NE 32-26N-16E Nowata County	179498	Nov. 18, 1980	375	437	
Binkley #D-2	SW-SE-NE 32-26N-16E Nowata County	179497	Nov. 18, 1980	375	440	
Binkley #4	SE-SE-NE 32-26N-16E Nowata County	241194	July 7, 1983	400	300	

Operator: Martindale Enterprises, Inc. dba Angelin Resources

Address: 8222 Douglas #460
Dallas, TX 75225

Betty Dustin
Signature of Duly Authorized Representative

3-31-86
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
SeaTray 'A' #A-3	SW-SE-NE 19-28N-14E Washington County	241193	July 7, 1983	100	300	

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Century 'B' #B-3	N2-NE4-SE4	241650	July 14, 1983	100	300	
	18-28N-14E					
	Washington County					

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Foster # 3-E	SW-NW-NW	239638	June 8, 1983	1000	300	
	31-28N-14E					
	Washington County					

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Morrison #23	SW 15-14-16, Muskogee Co.	45891	6-27-61			
Rentie #28	NW 3-14-14, Okmulgee "	32948	2-8-56			
Wright #4	SW 26-15-14, Okmulgee "	31947	3-6-56			
Solomon #6	SE 21-14-16, Muskogee Co.	47690	1-8-62			
Lenhard #6	SE 17-14-16, Muskogee "	35767	10-14-57	out of service		

Operator: ARMSTRONG & McLEOD CO.

Address: P. O. Box 819

Okmulgee, Oklahoma 74447

Signature of Duly Authorized Representative

4-10-82

Date

(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Greiner SWD No. 1	SE/4 NW/4 SE/4 Sec. 13-19N-1E, Payne County, OK 119	37788 —	Aug. 18, 1958	2000 bbls	under pressure	
Potts SWD	NW/4 Sec. 16-8N-7E Seminole County, OK 133	112212 —	April 10, 1975	200 bbls	300 psi	
12 Mulkey-I.T Johnson SWD	SW/4 Sec. 1-27N-1E, Kay County 11	102845 —	January 10, 1974	450 bbls	150 psi	

Operator: J. H. Arrington
509 May Executive Offices

Address: 3022 N.W. Expressway
Oklahoma City, OK 73112

Bob Heister
Signature of Duly Authorized Representative

3-23-1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Greiner SWD No. 1	SE/4 NW/4 SE/4 Sec. 13-19N	37788	Aug. 18, 1958	2000 bbls	under pressure	
	1E, Payne County, OK 119					
Potts SWD	NW/4 Sec. 16-8N-7E	112212	April 10, 1975	200 bbls	300 psi	
	Seminole County, OK 133					
#2 Mulkey	SW/4 Sec. 1-27N-1E, Kay	102845	January 10, 1974	450 bbls	150 psi	
	County 71					

Operator: J. H. Arrington
509 May Executive Offices

Address: 3022 N.W. Expressway
Oklahoma City, OK 73112

Bob Heister
Signature of Duly Authorized Representative

3-23-1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Mackey #1	Sec 35 8N-15E Pittsburg Co. OK	179184	Nov. 7 80			

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
FREAM	Sec. 30-9N-9E, Hughes Co	67 90880	6-15-72	50	VAC	

Operator: JIMMIE AUSTIN, dba AUSTIN PRODUCTION CO.

Address: P.O. BOX 1240, Seminole, Okla. 74868

Jimmie Austin

Signature of Duly Authorized Representative

MARCH 11, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
W.E.Huddleston	NE NW SW Sec. 32-7N-6E	87829	9-6-1972	40	Vac	
	Seminole County 133					

Operator: JIMMIE AUSTIN, dba, AUSTIN PRODUCTION CO.

Address: P. O. BOX 1240, Seminole, Okla. 74868

Jimmie Austin

Signature of Duly Authorized Representative

March 11, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL — Sec. Twp. Rge.	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Hitchum #1	SW/SW/SW 26-5-11	134284	Sept 23-82	200	300	
Rainey #2	SE/4 SE/4 NE/4 20-15-12	163168	Sept 23-80	100	100	
Maddox #1	NE/NE/SE/4 NW/4 14-15-11	176672	Sept 29-80	300	100	

Operator: Harv Avers
Address: Po Box 901
Beggs OK 74421

Harvey Avers
Signature of Duly Authorized Representative

3-15-82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Burrows #2	SE/SW/SW	155-725	7/26/79	400 Bbl/d	800 psi	
	Sec. 15, T 28N, R 14E					
	Nowata 105					
McClintock #1	SW/SE/SE	142-916	7/07/79	1200 Bbl/d	200 psi	
	Sec. 12, T 27N, R 12E					
	Washington 147					

Operator: _____

Address: AXATON TRADING CORPORATION
11059 E. Bethany Drive Suite 204
Aurora, CO 80014

Greg Simonds
Signature of Duly Authorized Representative
GREG SIMONDS FOR AXATON TRADING CORPORATION

Date 3/25/82

DOCUMENT QUALITY TARGET

THE FOLLOWING DOCUMENTS ARE IN SUCH A CONDITION, MAKING IT IMPOSSIBLE TO REPRODUCE IN A LEGIBLE OR READABLE CONDITION, THEREFORE, THE FOLLOWING DOCUMENTS ARE BELOW STANDARDS FOR MICROFILM.

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Platner #1-4	OP	NW NW Sec. 4-4S-16W	172634	July 16, 1980	400BPD	350psi	

Operator: Agar & Agar, Inc.

Address: 101 Park Ave., Suite 1300

Oklahoma City, Oklahoma 73102

*TA = Temp. Aband.
SI = Shut In
Op = Operating

James P Miller Agent
Signature of Duly Authorized Representative

January 29, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Ross	Op	SEC. 32-14N-5E	73847		55	150	

Operator: Delmar Allen

Address: Rt 1
Okemah, OK

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Delmar allen
Signature of Duly Authorized Representative

7/27/82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
McKellop	OP	Creek Co., Okla.	43738-58218	10/27/60	NA	NA	
Sutton	OP	Creek Co., Okla.	58214	6/1?/65	NA	NA	

Operator: ALLEN COMPANY

Address: PO BOX 411 - TULSA, OKLA. 74101

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Albert Moses
Signature of Duly Authorized Representative

March 11, 1982
Date

FORM .O. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	All 3S-5W LOCATION OF WELL Stephens Co.	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Featherston 34-A	OP	S/2 SE NW Sec. 16-3S-5W	old waterflood #37731 / 176056	9-16-80	100	500#	
Featherston 34-W	OP	W/2 SE NW Sec. 16-3S-5W	174949	8-25-80	100	235#	
Featherston 37-A	OP	NE SE NW Sec. 16-3S-5W	174850	8-25-80	100	500#	
Featherston 37-W	OP	NE SE NW Sec. 16-3S-5W	174851	8-25-80	100	235#	
Featherston 19	OP	50'E of C of S/2 NW Sec. 16	old Waterflood #37731	9-9-'58	200	250#	
Featherston 18	S.I.	SE NW SE NW Sec. 16-3S-5W	37731	✓	✓	✓	
Featherston 13	OP	SW SE NW Sec. 16-3S-5W	37731	✓	✓	✓	
Featherston 23	OP	660'S/W of C Sec. 16 3S-5W	37731	✓	✓	✓	
Featherston 15	S.I.	SE SE NW Sec. 16 3S-5W	37731	✓	✓	✓	
Featherston-Little 22	S.I.	NW SW NW Sec. 16-3S-5W	old Waterflood #40421	9-3-'59	400	250#	
Featherston-Little 12	S.I.	SE NW SW NW Sec. 16 3S-5W	40421	✓	✓	✓	
Featherston-Little 26	OP	Approx. 300' S. of Cen. of SW SW NW Sec. 16	40421	✓	✓	✓	
Featherston-Little 21	OP	SE SE SW NW Sec. 16	40421	✓	✓	✓	
Featherston-Little 28	OP	Approx C NW NW SW Sec 16	40421	✓	✓	✓	
Case-Davis Waterflood: Anderson 16	OP	C/E line SW NW NE Sec. 16	old waterflood #35625 / 133619	8-25-77	400	400#	
Anderson 17	OP	SW NW NE Sec. 16	✓	✓	✓	✓	
Anderson 18	OP	C S/2 N/2 NE Sec. 16	133619	8-25-77	400	400#	
Anderson 19	OP	SW NE Sec. 16	/ #35625	~	✓		
Anderson 20	OP	C/East line SW NE NE Sec. 16	✓ old waterflood #35625	✓	✓	/	
Anderson-Bunn ISW	OP	SE NE NE Sec. 16	146829	11-9-78	400 Inj.	140#	

Operator: ALROY Oil Co.

Address: P.O. Box 1166

Norman, Okla. 73070

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Al McCord
Signature of Duly Authorized Representative

3-26-'82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Lee-Stephens 1	Op	SE SE NE SW,20-2N-10W	Not Available	Not Available	NA	NA	
" #2	Op	NE NE NE SW,20-2N-10W	"	"	"	"	
" #3	TA	SE SW NE SW,20-2N-10W	"	"	"	"	
" #4	SI	NE SW NE SW,20-2N-10W	"	"	"	"	
" #5	WIW TA	SW SE NE SW,20-2N-10W	"	"	"	"	
" #6	TA	SE SE NW SW,20-2N-10W	"	"	"	"	
" #7	Op	NE SE SW SW,20-2N-10W	"	"	"	"	
" #8	TA	NE SW SW SW,20-2N-10W	"	"	"	"	
" #9	TA	SE SE SW SW,20-2N-10W	"	"	"	"	
D&S School Land							
#16	Op	NE NW SE SW,20-2N-10W	Not Available	Not available	NA	NA	
" " #17	SI	NW NE SE SW,20-2N-10W	"	"	"	"	
" " #21	TA	NE NW SW,20-2N-10W	"	"	"	"	
" " #23	WIW Op	SW NE NE SW,20-2N-10W	"	"	"	"	
" " #31	Op	NE NE SE SW,20-2N-10W	"	"	"	"	
" " #32	Op	NE SE SE SW,20-2N-10W	"	"	"	"	
" " #33	SI	SE SE NE SW,20-2N-10W	"	"	"	"	
" " #34	Op	SW SE NE SW,20-2N-10W	"	"	"	"	

Operator: American Energy Corporation

Address: 4137 South Harvard Suite G

Tulsa, Oklahoma 74135

*TA = Temp. Aband.
SI = Shut In
Op = Operating

E. James Moore
Signature of Duly Authorized Representative

E. James Moore
Geologist

February 15, 1982

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Booch Sand Unit			15				
" #1	WIW Op	NW NW NE, 15-6N-9E	Not Available	Not Available	NA	NA	
" #2	WIW Op	NE NE NW, 15-6N-9E	"	"	"	"	
" #3	WIW SI	NW NE NW, 15-6N-9E					
" #4	Op	SW NW NW, 15-6N-9E	"	"	"	"	
" #5	Op	SW NE NW, 15-6N-9E	"	"	"	"	
" #6	Op	SE NW NW, 15-6N-9E	"	"	"	"	
" #10	WIW TA	NW SW NE, 15-6N-9E	"	"	"	"	
" #11	WIW Op	NE SE NW, 15-6N-9E	"	"	"	"	
" #12	WIW Op	NW SE NW, 15-6N-9E	"	"	"	"	
" #13	Op	SW SW NW, 15-6N-9E	"	"	"	"	
" #14	Op	SE SE NW, 15-6N-9E	"	"	"	"	
" #15	Op	SW SW NE, 15-6N-9E	"	"	"	"	
" #16	Op	SE SW NE, 15-6N-9E	"	"	"	"	
" #17	Op	SW SE NE, 15-6N-9E	"	"	"	"	
" #19	WIW Op	NE NW SE, 15-6N-9E	"	"	"	"	

Operator: American Energy Corporation

Address: 4137 South Harvard, Suite G

Tulsa, Oklahoma 74135

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Op = Operating

E. James Moore — E. James Moore
Signature of Duly Authorized Representative — Geologist

February 18, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Booch Sand Unit							
#20	WIW Op	NW NW SE, 15-6N-9E	Not Available	Not Available	NA	NA	
#22	Op	NW NE SW, 15-6N-9E	"	"	"	"	
#23	Op	SE NE SE, 15-6N-9E	"	"	"	"	
#24	Op	SW NW SE, 15-6N-9E	"	"	"	"	
#25	TA	SE NW SE, 15-6N-9E	"	"	"	"	
#26	WIW TA	NE SW SE, 15-6N-9E	"	"	"	"	
#27	WIW TA	NW SW SE, 15-6N-9E	"	"	"	"	

Operator: American Energy Corporation

Address: 4137 South Harvard, Suite G
Tulsa, Oklahoma 74135

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SI = Shut In
Op = Operating

E. James Moore
Signature of Duly Authorized Representative

E. James Moore
Geologist

February 18, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION – UIC DEPT.
Jim Thorpe Building – Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Johnson 8-5	Op	SW-NE-NE 19-4N-7E	36037	12 - 57	65	850	
Johnson 8-6	Op	SE-NE-NE 19-4N-7E	36037	12 - 54	244	800	
Sterba 15	Op	NE-NW-SW 35-6N-10W	151285	3-27-79	350	1000	
WCNSU 1-2	Op	SW-NE-NE 34-6N-10W	53864,	2-1-64	238	1550	
1-8	TA	NW-NW-NE 34-6N-10W					
2-5	Op	NW-NW-NW 35-6N-10W	53864	"	101	1600	
3-2	Op	SW-NE-NW 35-6N-10W	"	"	529	1550	
4-1	Op	SE-SE-NW 35-6N-10W	"	"	178	1550	
4-2	TA	SW-SW-NW 35-6N-10W					
4-11	Op	NW-SW-NW 35-6N-10W	"	"	404	1600	
LBSU # 4	Op	NW-SE-NW 15-5N-8E	59442	6-15-65	13	1750	
11	Op	SE-NW-SE 16-5N-8E	"	"	256	1700	
12	Op	SW-NW-SE 16-5N-8E	"	"	268	1750	
14	Op	SE-NE-SW 16-5N-8E	"	"	269	1750	
16	Op	SW-NE-SW 16-5N-8E	"	"	194	1750	
21	Op	SW-SW-SW 16-5N-8E	"	"	298	1700	
26	Op	NW-SE-SW 16-5N-8E	"	"	60	1700	
28	Op	NE-SE-NE 20-5N-8E	"	"	68	1700	
31	Op	NE-SW-NE 20-5N-8E	"	"	45	1750	
34	Op	NE-NW-SE 20-5N-8E	"	"	76	1700	

Operator: American Petrofina Co. of Texas

Address: 4613 Jacksboro Hwy.
Wichita Falls, Texas 76302

*TA = Temp. Aband.
SI = Shut In
Op = Operating

C. D. Sutton
Signature of Duly Authorized Representative

2-26-82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-102)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
LBSU # 35	Op	SW-NW-SE 20-5N-8E	59442	6-15-65	75	1750	
37	TA	SE-SE-NE-SW 20-5N-8E	"	"			
Niday #5	Op	SE-SE-SW 26-6N-9W	80009	4-27-70	200	800	
6	Op	NW-SE-SW 26-6N-9W	80010	4-27-70	75	Vac	

Operator: American Petrofina Co. of Texas

Address: 4613 JacksBoro Hwy.
Wichita Falls, Tx. 76302

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SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

2-26-82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Burgess 152	Op	Sec. 8-23N-3W	19	"			
" 153	Op	8-23N-3W		"	"	"	
" 155	Op	4-23N-3W		"	"		
" 159	Op	5-23N-3W		"	"	"	
" 163	Op	5-23N-3W		"	"	"	
" 179	Op	7-23N-3W		"	"	"	
" 181	Op	7-23N-3W		"	"	"	
" 194	Op	5-23N-3W		"	"	"	

Operator: Amoco Production Co.

Address: 4545 N. Lincoln - Suite 110
Okla. City, OK 73105

*TA = Temp. Aband.
SI = Shut In
Op = Operating

C. C. Cathey
Signature of Duly Authorized Representative

3/16/82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
[illegible] 72	Op	[illegible]	19		"		
" 74	Op	[illegible]			"	"	
" 78	Op	[illegible]			"	"	
" 80	Op	[illegible]			"	"	
" 81	Op	[illegible]			"	"	
" 94	Op	[illegible]			"	"	
" 104	Op	[illegible]				"	
" 106	Op	[illegible]				"	
" 108	Op	[illegible]					
" 110	Op	[illegible]				"	
" 113	Op	[illegible]				"	
" 116	Op	[illegible]				"	
" 118	Op	[illegible]				"	
" 129	Op	[illegible]				"	
" 131	Op	[illegible]				"	
" 132	Op	[illegible]				"	
" 136	Op	[illegible]				"	
" 139	Op	[illegible]				"	
" 148	SI	[illegible]				"	
" 150	Op	[illegible]		"		"	

Operator: Omega Production Co.

Address: 4545 N. Lincoln - Suite 116
Okla. City, OK 73105

*TA = Temp. Aband.
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O G Wallin
Signature of Duly Authorized Representative

3/16/18
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Bowman 72	Op	[illegible]	19				
" 74	Op	[illegible]					
" 77	Op	[illegible]			"	"	
" 79	Op	[illegible]			"	"	
" 81	Op	[illegible]			"	"	
" 94	Op	[illegible]			"	"	
" 102	Op	[illegible]			"	"	
" 104	Op	[illegible]			"	"	
" 107	Op	[illegible]			"	"	
" 110	Op	[illegible]			"	"	
" 113	Op	[illegible]			"	"	
" 116	Op	[illegible]			"	"	
" 117	Op	[illegible]			"	"	
" 129	Op	[illegible]			"	"	
" 131	Op	[illegible]			"	"	
" 132	Op	[illegible]			"	"	
" 136	Op	[illegible]			"	"	
" 139	Op	[illegible]			"	"	
" 148	SI	[illegible]			"	"	
" 150	Op	[illegible]			"	"	

Operator: Conoco Inc.

Address: 4545 N. Lincoln - Suite 116
Okla. City, OK 73105

*TA = Temp. Aband.
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A G Walker
Signature of Duly Authorized Representative

3/16/18
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Burnett 2	Op	[illegible]	163228	1/27/81	3000	2000	
" 3	Op	[illegible]			"	"	
" 5	Op	[illegible]				"	
" 7	Op	[illegible]				"	
" 9	Op	[illegible]				"	
" 13	Op	[illegible]				"	
" 22	Op	[illegible]				"	
" 24	Op	[illegible]				"	
" 26	Op	[illegible]					
" 28	Op	[illegible]			"	"	
" 42	Op	[illegible]			"	"	
" 44	Op	[illegible]					
" 43	Op	[illegible]				"	
" 45	Op	[illegible]				"	
" 47	Op	[illegible]			"	"	
" 49	Op	[illegible]			"	"	
" 50	Op	[illegible]				"	
" 53	Op	[illegible]				"	
" 55	Op	[illegible]				"	
" 59	Op	[illegible]		"	"	"	

Operator: Amoco Production Co.

Address: 4545 N. Lincoln - Suite 11e
Okla. City, OK 73105

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O A Walker
Signature of Duly Authorized Representative

3/16/82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Foster Sand E 214	Op	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
" 215	Op	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
" 216	Op	[illegible]	15791	3/5/[illegible]	[illegible]	[illegible]	
" 217	Op	[illegible]	29987	3/22/55			
" 223	SI	[illegible]	29987	3/22/55			
" 224	SI	[illegible]	29987	3/22/55			
" 226	SI	[illegible]	29987	3/22/55			
" 227	SI	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
" 230	SI	[illegible]	29987	3/22/55			
" 234	SI	11-15-4W	29987	3/22/55			
" 236	SI	[illegible]	29987	3/22/55			
" 240	SI	[illegible]	29987	3/22/55			
" 241	SI	[illegible]	29987	3/22/55			
" 243	SI	[illegible]	29987	3/22/55			
" 244	SI	[illegible]	29987	3/22/55			
" 251	Op	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
" 261	Op	35-10-4W	21738	11/7/73	[illegible]	1600	
" 270	Op	1-15-4W	105440	2/10/81	2000	1500	
" 263	Op	2-15-4W	[illegible]	[illegible]	2000	1500	

Operator: Amoco Production Co.

Address: 4545 N. Lincoln - Suite 110
Okla. City, OK 73105

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C. L. Walker
Signature of Duly Authorized Representative

3/16/82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

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NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Sooner Pierce Unit 166	Op	11-15-4W	15121	6/5-6/72	1850	1600	
" 168	Op	11-15-4W	29987	3/22/55			
" 170	Op	12-15-4W			2000	1500	
" 171	SI	2-15-4W	29987	3/22/55			
" 173	Op	2-15-4W			2000	1500	
" 175	Op	12-15-4W	29987	3/22/55			
" 177	Op	11-15-4W			2000	1600	
" 179	Op	11-15-4W			2000	1500	
" 183	Op	12-15-4W	29987	3/22/55			
" 186	SI	2-15-4W	29987	3/22/55			
" 190	Op	11-15-4W		3/24/72	1850	1600	
" 194	Op	11-15-4W		3/24/72	1850	1600	
" 196	Op	11-15-4W	29987	3/22/55			
" 199	Op	2-15-4W	29987	3/22/55			
" 200	Op	12-15-4W	29987	3/22/55			
" 203	SI	11-15-4W	29987	3/22/55			
" 204	SI	1-15-4W	29987	3/22/55			
" 209	Op	12-15-4W			2000	1600	
" 210	SI	12-15-4W	29987	3/22/55			
" 211	Op	12-15-4W	29987	3/22/55			

Operator: Amoco Production Co.

Address: 4545 N. Lincoln - Suite 110
Okla. City, OK 73105

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SI = Shut In
Op = Operating

C O Wilson
Signature of Duly Authorized Representative

3/16/82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

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NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Sarkeys Tonkawa Sand Unit #116	SI		137				
" 118	Op						
" 119	Op		"	5/24/[illegible]	1250	1000	
" 124	Op					1500	
" 128	Op		20987	5/23/[illegible]			
" 129	Op		"	"			
" 130	Op		20987	5/23/[illegible]			
" 133	Op						
" 135	Op					400	
" 137	Op		20988	5/23/[illegible]			
" 139	Op		20987	5/23/[illegible]			
" 142	Op		20987	5/23/[illegible]			
" 148	Op					1100	
" 150	Op		20987	5/23/[illegible]			
" 152	Op				600	1200	
" 156	Op				600	1100	
" 158	Op				600	1100	
" 160	Op		20987	5/23/[illegible]			
" 162	Op			5/23/[illegible]	1250	1600	
" 164	Op				600	1150	

Operator: Linmar Production Co.

Address: 4545 N. Lincoln - Suite 11C
Okla. City, OK 73105

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Op = Operating

C A Walker
Signature of Duly Authorized Representative

3/16/82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Sooner Pioneer Farms Unit 72	Op		45731	5/20/82	1100	1600	
" 73	SI		29987	5/20/82			
" 74	SI		29987	5/20/82			
" 75	SI		29987	5/20/82			
" 77	Op		29987	5/20/82			
" 81	Op		29987	5/20/82			
" 73	Op		29987	5/20/82	1100	1600	
" 89	Op		29987	5/20/82	1100	1600	
" 90	Op		29987	5/20/82			
" 91	Op		29987	5/20/82	1100	1600	
" 92	Op		29987	5/20/82	1100	1600	
" 96	Op		29987	5/20/82	1100	1600	
" 97	Op		29987	5/20/82			
" 99	Op		29987	5/20/82			
" 101	Op		29987	5/20/82			
" 103	Op		29987	5/20/82			
" 104	Op		29987	5/20/82			
" 105	Op		29987	5/20/82			
" 111	Op		29987	5/20/82	1100	1600	
" 115	Op		29987	5/20/82	1100	1600	

Operator: Amoco Production Co.

Address: 4545 N. Lincoln - Suite 116
Okla. City, OK 73105

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SI = Shut In
Op = Operating

R. A. Walker
Signature of Duly Authorized Representative

3/16/82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
[illegible] 30	SI	[illegible]	29921	3/22/55			
" 31	SI	[illegible]	29921	3/22/55			
" 32	SI	[illegible]	29921	3/22/55			
" 33	SI	[illegible]	29921	3/22/55			
" 34	Op	1-[illegible]	[illegible]	[illegible]	[illegible]	500	
" 43	Op	[illegible]	[illegible]	3/3/72	[illegible]	1000	177042
" 45	SI	[illegible]	29921	3/22/55			
" 46	SI	[illegible]	29921	3/22/55			
" 47	SI	[illegible]	29921	3/22/55			
" 48	Op	[illegible]	29921	3/22/55			
" 49	Op	[illegible]	29921	3/22/55			
" 50	Op	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
" 52	Op	2-15-4W	177042	3/3/72	2000	1000	
" 55	Op	2-15-4W	[illegible]	[illegible]	1250	[illegible]	
" 56	Op	2-15-4W	177129	[illegible]	[illegible]	1100	
" 57	Op	1-[illegible]-4W	177042	[illegible]	[illegible]	500	
" 59	Op	1-15-4W	29921	3/22/55			
" 62	Op	1-15-4W	177042	3/3/72	1850	1600	
" 63	Op	1-15-4W	177129	[illegible]	[illegible]	1100	
" 67	Op	2-15-4W	177042	3/3/72	1850	1600	

Operator: Amoco Production Co.

Address: 4545 N. Lincoln - Suite 116
Okla. City, OK 73105

*TA = Temp. Aband.
SI = Shut In
Op = Operating

[illegible]
Signature of Duly Authorized Representative

3/16/82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
[illegible] 1	SI	[illegible]	[illegible]	3/22/[illegible]			
" 2	SI	[illegible]	[illegible]	[illegible]/22/[illegible]			
" 3	SI	[illegible]	[illegible]	[illegible]/22/[illegible]			
" 4	SI	[illegible]	[illegible]	[illegible]/22/[illegible]			
" 5	Op	[illegible]	[illegible]	[illegible]	[illegible]	1000	107049
" 6	SI	[illegible]	[illegible]	[illegible]/22/[illegible]			
" 8	Op	[illegible]	[illegible]	[illegible]/22/[illegible]			
" 9	SI	[illegible]	[illegible]	[illegible]/22/[illegible]			
" 10	SI	[illegible]	[illegible]	[illegible]/22/[illegible]			
" 11	SI	[illegible]	[illegible]	[illegible]/22/[illegible]			
" 12	SI	[illegible]	[illegible]	[illegible]/22/[illegible]			
" 13	SI	[illegible]	[illegible]	[illegible]/22/[illegible]			
" 14	Op	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
" 15	Op	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
" 16	Op	[illegible]	[illegible]	[illegible]/[illegible]	[illegible]	[illegible]	
" 20	Op	[illegible]	[illegible]	[illegible]/[illegible]	[illegible]	[illegible]	107049
" 22	Op	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	107049
" 23	Op	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
" 24	Op	[illegible]	[illegible]	3/24/[illegible]	1150	1400	
" 25	Op	[illegible]	[illegible]	3/24/[illegible]	450	1000	
" 26	Op	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	

Operator: Jones Production Co.

Address: 4545 N. Lincoln - Suite 11a
Okla. City, OK 73105

*TA = Temp. Aband.
SI = Shut In
Op = Operating

O C Wilson
Signature of Duly Authorized Representative

3/16/82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
[illegible] 122	Op	2-22-4W	37 [illegible]	[illegible]			
" 115	SI	2-22-4W	[illegible]	12/10/80	200	900	
" 121	Op	2-22-4W	[illegible]	[illegible]			
" 22	Op	2-22-4W	[illegible]	[illegible]			
" 124	Op	2-22-4W	[illegible]	[illegible]	[illegible]	1000	
1 123	SI	2-22-4W	51573	4/10/73			
[illegible]	SI	11-22-4W	[illegible]	[illegible]	[illegible]	[illegible]	
" 147	SI	[illegible]	51573	4/10/73			
" 150	SI	[illegible]	[illegible]	[illegible]	1250	900	
" 160	Op	1-22-4W	51573	4/10/73			
" 164	Op	12-22-4W	51573	4/10/73			
" 173	Op	1-22-4W	51573	4/10/73			
" 177	Op	1-22-4W	51573	4/10/73			
" 182	Op	1-22-4W	51573	4/10/73			

Operator: Anna Production Co.

Address: 4545 N. Lincoln - Suite 110
Okla. City, OK 73105

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SI = Shut In
Op = Operating

R A Walker
Signature of Duly Authorized Representative

3/16/82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]			
[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
" 5	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
" 17	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	[illegible]	
" 18	[illegible]	[illegible]	[illegible]	[illegible]			
" 19	[illegible]	[illegible]	[illegible]	[illegible]			
" 20	[illegible]	[illegible]	[illegible]	[illegible]			
R.A. [illegible] 1	[illegible]	[illegible]	[illegible]	[illegible]	1000	1600	
R. P[illegible] 2	SI	[illegible]	[illegible]	[illegible]	[illegible]	1500	
SE [illegible] 9	SI	[illegible]	[illegible]	[illegible]			

Operator: Amoco Production Company

Address: 4545 N. Lincoln - Suite 116
Okla. City, OK 73105

*TA = Temp. Aband.
SI = Shut In
Op = Operating

O A Walker
Signature of Duly Authorized Representative

3/16/82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Combrink No. 1	Op	SE-NW Sec.14-24N-2W	96334	3-7-73	NA	NA	
Curby No. 1	Op	SE-SE-SE Sec.15-24N-2W	96334	3-7-73	NA	NA	
Seegers No. 1	Op	SE-SW-SW Sec.14-24N-2W	96334	3-7-73	NA	NA	
NA-Not Available							

Operator: Carl T. Anderson

Address: 830 1st Wichita Natl. Bank Bldg.

Wichita Falls, TX 76301

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

March 31, 1982

Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Campbell No. 2A	Op	SW-NE Sec.21-24N-2W	65478	4-6-67	NA	NA	
Ketts No. 1B	Op	SW-SE-SE Sec.16-24N-2W	65478	4-6-67	NA	NA	
McMullen No. 1	Op	NW-SE-NW Sec.22-24N-2W	65478	4-6-67	NA	NA	
NA-Not Available							

Operator: Anderson Oil & Gas

Address: 830 1st Wichita Natl. Bank Bldg.

Wichita Falls, TX 76301

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Signature of Duly Authorized Representative

March 31, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
MARLOW #4	OP	SE/4, NE/4, SW/4 Sec. 21-T.22N-R.7E Pawnee County	178971	November 5, 1980	450	500	

Operator:
Address: T. M. Anderson
816 Wright Building
Tulsa, Oklahoma 74103

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

2-04-82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

Southeast Burton Unit
Cimarron County, Oklahoma

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
SEBU No. 1-2	OP	Sec 20-4N-9ECM	184173	February 17,1981	1500	1200	
SEBU No. 2-2	OP	Sec 20-4N-9ECM	169913	May 23, 1980	1500	1200	
SEBU No. 3-1A	OP	Sec 19-4N-9ECM	184172	February 17, 1981	1500	1200	
SEBU No. 4-2	OP	Sec 30-4N-9ECM	182493	January 16, 1981	1500	1200	
SEBU No. 5-3	OP	Sec 30-4N-9ECM	180911	December 12,1980	1500	1200	
SEBU No. 5-4A	OP	Sec 30-4N-9ECM	184174	February 17, 1981	1500	1200	
SEBU No. 6-1	OP	Sec 29-4N-9ECM	180915	December 12, 1980	1500	1200	
SEBU No. 6-4	OP	Sec 29-4N-9ECM	169919	May 23, 1980	1500	1200	
SEBU No. 8-2	OP	Sec 29-4N-9ECM	167012	April 3, 1980	1500	1200	
SEBU No. 10-1	OP	Sec 30-4N-9ECM	169917	May 23, 1980	1500	1200	
SEBU No. 10-3	OP	Sec 30-4N-9ECM	159064	October 19, 1979	3000	1000	
SEBU No. 11-2	OP	Sec 30-4N-9ECM	169918	May 23, 1980	1500	1200	
SEBU No. 13-1	OP	Sec 32-4N-9ECM	169086	May 9, 1980	1000	1000	

Operator: Anadarko Production Company

Address: Box 351

Liberal, Kansas 67901

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SI = Shut In
Op = Operating

G. B. Smith

Signature of Duly Authorized Representative
G. B. Smith, Division Production Engineer
February 19, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

East Postle Morrow "G" Unit
Texas County, Oklahoma

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
EPMG No. 1-1	OP	Sec 20-6N-13ECM	171408	June 24, 1980	1000	1000	
EPMG No. 4-4	OP	Sec 20-6N-13ECM	194503	July 21, 1981	2000	2000	
EPMG No. 7-4	OP	Sec 28-6N-13ECM	202359	November 12,1981	2000	2000	
EPMG No. 8-6	OP	Sec 29-6N-13ECM	201901	November 5, 1981	2000	2000	
EPMG No. 11-4	OP	Sec 33-6N-13ECM	112099	April 7, 1975	1500	2000	
EPMG No. 11-5	OP	Sec 33-6N-13ECM	112099	April 7, 1975	1500	2000	
EPMG No. 12-1	OP	Sec 27-6N-13ECM	112099	April 7, 1975	1500	2000	
EPMG No. 13-1	SI	Sec 34-6N-13ECM	112099	April 7, 1975	1500	2000	

Operator: Anadarko Production Company

Address: Box 351

Liberal, Kansas 67901

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Op = Operating

G. B. Smith

Signature of Duly Authorized Representative
G. B. Smith, Division Production Engineer
February 19, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

McDaniel-Shields Unit
Texas County, Oklahoma

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
MSU No. 2-2	OP	Sec 6-4N-14ECM	85331	June 14, 1971	1500	2000	
MSU No. 3-1	SI	Sec 6-4N-14ECM	85331	June 14, 1971	1500	2000	

Operato:: Anadarko Production Company

Address: P.O. Box 351

Liberal, Kansas 67901

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SI = Shut In
Op = Operating

Signature of Duly Authorized Representative
G. B. Smith, Division Production Engineer
February 19, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

Northeast Hardesty Unit
Texas County, Oklahoma

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
NEHU No. 1-1	OP	Sec 2-3N-18ECM	86401	August 30, 1971	1000	2000	
NEHU No. 8-1	OP	Sec 4-3N-18ECM	86401	August 30, 1971	1000	2000	
NEHU No. 9-1	OP	Sec 4-3N-18ECM	159636	November 1, 1979	1500	2000	
NEHU No. 14-1	OP	Sec 2-3N-18ECM	142914	July 7, 1978	2000	2000	
NEHU No. 15-1	SI	Sec 11-3N-18ECM	86401	August 30, 1971	1000	2000	
NEHU No. 19-2	OP	Sec 10-3N-18ECM	108166	October 15, 1974	2000	1200	
NEHU No. 20-1	SI	Sec 9-3N-18ECM	86401	August 30, 1971	1000	2000	
NEHU No. 21-1	SI	Sec 10-3N-18ECM	86401	August 30, 1971	1000	2000	
NEHU No. 24-1	OP	Sec 14-3N-18ECM	86401	August 30, 1971	1000	2000	
NEHU No. 27-1	OP	Sec 15-3N-18ECM	108167	October 15, 1974	2000	1200	
NEHU No. 28-2	SI	Sec 15-3N-18ECM	86401	August 30, 1971	1000	2000	
NEHU No. 29-1	OP	Sec 14-3N-18ECM	159635	November 1, 1979	1500	2000	
NEHU No. 33-1	OP	Sec 23-3N-18ECM	92108	July 18, 1972	10,000	2000	
NEHU No. 34-2	OP	Sec 23-3N-18ECM	86401	August 30, 1971	1000	2000	
NEHU No. 35-2	OP	Sec 11-3N-18ECM	86401	August 30, 1971	1000	2000	

Operator: Anadarko Production Company

Address: Box 351

Liberal, Kansas 67901

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SI = Shut In
Op = Operating

Signature of Duly Authorized Representative
G. B. Smith, Division Production Engineer
February 19, 1982
Date

FORM NO. 1070
(1991)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

Carthage Unit III
Texas County, Oklahoma

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
CU III No. 1-4	OP	Sec 25-6N-10ECM	125125	October 20, 1976	2000	1250	
CU III No. 2-1	OP	Sec 25-6N-10ECM	177299	October 9, 1980	1000	1000	
CU III No. 2-2	OP	Sec 25-6N-10ECM	94921	December 29, 1972	1200	1000	
CU III No. 3-2	OP	Sec 26-6N-10ECM	169488	May 16, 1980	1500	1000	
CU III No. 3-5	OP	Sec 26-6N-10ECM	169489	May 16, 1980	1500	1000	
CU III No. 4-1	OP	Sec 25-6N-10ECM	155744	July 26, 1979	1500	1000	
CU III No. 6-5	OP	Sec 35-6N-10ECM	185551	March 10, 1981	1500	1000	
CU III No. 7-3	OP	Sec 36-6N-10ECM	169493	May 16, 1980	1500	1000	
CU III No. 8-1	OP	Sec 36-6N-10ECM	169490	May 16, 1980	1500	1000	
CU III No. 9-4	OP	Sec 31-6N-11ECM	169912	May 23, 1980	1500	1000	
CU III No. 10-1	SI	Sec 31-6N-11ECM	94921	December 29, 1972	1200	1000	
CU III No. 12-2	OP	Sec 36-6N-10ECM	169908	May 23, 1981	1500	1000	
CU III No. 14-1	SI	Sec 31-6N-11ECM	94921	December 29, 1972	1200	1000	

Operator: Anadarko Production Company

Address: Box 351

Liberal, Kansas 67901

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Signature of Duly Authorized Representative
G. D. Smith, Division Production Engineer
February 19, 1982
Date

FORM NO. 1020
Rev. 1968

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Trushett no.O-1	Ta	SW SE SE Sec30 26N14E		5-16-1961			
Parks & Levine	F-1 Ta	NE SW SE Sec30 26N14E		8-18-1958			
Parks & Levine	2-A Op	SE SW SE Sec30 26N14E	14720129	5-4-1967			
Warren no. 1	Op	NE SW SW Sec30 26N14E					
Parks & Levine	1-A Ta	SW SW NE Sec31 26N14E		9-12-1963			
Parks & Levine	2-B Ta	SW NE NE Sec 31 26N 14E		3-3-1957			
Parks & Levine	B-1 no. 15	or B-1 SE SW NE	Sec 31 26N 14E	8-10-1938			
Parks & Levine	B-3 Op	SW SE NE Sec. 30	26N 14E				
Parks & Levine	B-4 Op	SW NE NE Sec. 30	26N 14E				

Operator: Anvil Oil Co.

Address: P.O. Box M

Bartlesville, Ok. 74005-0982

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SI = Shut In
Op = Operating

Cecil Ward
Signature of Duly Authorized Representative

March 18, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Jordan no. 1	Op	SE SW NE Sec. 30 26N-14E					
Jordan no. 2	Op	NE SW NE Sec. 26N-14E					
Jordan no. 3	Ta	SE NW NE Sec. 26N-14E		9-19-1961			
Jordan no. 4	Op	NE NW NE Sec. 26N-14E		9-29-1961			
Jordan no. 5	Op	SW SW NE Sec. 26N-14E		9-12-1961			
Jordan no. 6	Ta	NW SW NE Sec. 26N-14E		9-12-1961			
Jordan no. 7	Op	SW SE NE Sec. 26N-14E	14720132	5-4-1967			
Jordan no. 8	Op	SW NW NE Sec. 26N-14E	14720133	5-4-1967			
Feathers no. 1	Op	SE NW SE Sec. 26N-14E		9-2-1958			
Feathers no. 2	Ta	NE NW SE Sec. 26N-14E		9-20-58			
Feathers no. 3	Ta	SW NW SE Sec. 26N-14E		9-12-1963			
Feathers no. 4	Ta	NW NW SE Sec. 26N-14E		9-12-1963			
Feathers no. 5	Op	NW NE SE SEC. 26N-14E	14720130	5-4-1967			
Feathers no. 6	Op	SW NE SE Sec. 26N-14E	14720131	5-4-1967			
Feathers no. 7	Op	SE SE NE Sec. 26N-14E	14720198	12-18-1967			
Feathers no. 8	Op	NE NE SE Sec. 26N-14E	14720199	12-18-1967			
Feathers no. 9	Ta	SE NE SE Sec. 26N-14E	14720200	12-18-1967			

Operator: Anvil Oil CO.

Address: P.O. Box M

Bartlesville, Ok. 74005-0928

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SI = Shut In
Op = Operating

Cecil B. Ward
Signature of Duly Authorized Representative

March 17, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

December 1981 Data

Garber CO_2 Pilot (Crews)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Garber CO_2 Pilot (Crews)							
1-32	OP	NENW 30-22N-3W	171880	7-1-80	600	1150	171877
1-33	OP	SWNE	171879	7-1-80			"
1-40	OP	NENW	176675	9-29-80			
1-41	OP	NENW	176676				
1-42	OP	NENW	176677				
2-30	OP	SENW	171878 ✓	7-1-80			"
2-43	OP	SENW	176678	9-29-80			
2-44	OP	SENW	176679				
2-45	OP	SENW	176680				
2-46	OP	SENW	176681				
3-19	OP	NWNW	171881	7-1-80			"
3-31	OP	NWNW	176683	9-29-80			
3-32	OP	SWNW	176682				
3-33	OP	SWNW	176684				
4-16LW	OP	NESW	171882	7-1-80			"

Operator: ARCO Oil and Gas Company

Address: ~~P. O. Box 521~~
Tulsa, Oklahoma 74102

*TA = Temp. Aband.
SI = Shut In
Op = Operating

J R Dilla
Signature of Duly Authorized Representative

MAR 11 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

December 1981 Data

Atlantic Field

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Allred							
1	OP	NENE 36-25N-7E (1)	47464 ✓	12-20-61			
6	OP	SESE 25					
9	OP	SESE 25					
Kelsey, Joe Cons.							
7	OP	SESW 30-25N-8E (3)	39796	6-4-59			
13	OP	NWSW 30					
25	OP	NWNE 31					
27	OP	SHSW 30					
29	OP	NWNW 31					
30	OP	NWSW 30					
34	OP	SENW 31					

Operator: ARCO Oil and Gas Company

Address: P. O. Box 521
Tulsa, Oklahoma 74102

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J. R Dillon
Signature of Duly Authorized Representative

MAR 11 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

December 1981 Data

N. W. Palacine - Yates Sand Unit

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
NW Palacine-Yates Sd Un							
1-3D	OP	NWNW 8-2S-6W	52858	9-19-63			
3-9H	OP	SWSE 8					
4-7I	OP	NESE 8					
4-8I	SI	SESE 8					
4-9I	OP	SESE 8					
5-4C	SI	SWNW 8					
6-5F	OP	SENW 8					
6-6F	OP	NESW 8					
6-7F	OP	NESW 8					
7-5CX	SI	SWNW 8					
8-4B	SI	SENE 7					

Operator: ARCO Oil and Gas Company

Address: ~~P. O. Box 521~~
Tulsa, Oklahoma 74102

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FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

North Madill McLish Unit

December 1981 Data

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
No. Madill McLish Unit							
1-1	OP	SWSE 9-5S-5E	69981 ✓	9-6-68			
3-2	OP	NENW 16					
5-4	OP	NWNW 15					
7-1	OP	SENW 15					

OKLAHOMA CORPORATION COMMISSION

Operator: ARCO Oil and Gas Company

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J. E. Dobbs
Signature of Duly Authorized Representative

MAR 11 1982
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FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

North Madill Bromide Sand Unit

December 1981 Data

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
No. Madill Bromide Sd Un							
2-3A	OP	NWSW 9-5S-5E	41000 ✓	11-12-59			
4-2F	OP	NESE 9					
7-3J	SI	NWSW 10					
9-4B	OP	SESW 9					
10-5C	OP	SESW 9					
12-5J	OP	SWSW 10					
13-5L	OP	SESW 10					
17-6D	OP	NWNE 16					
17-7E	OP	NWNE 16					
18-9J	SI	SWNW 15					
21-6M	OP	NWNE 15					
24-8O	OP	SENE 15					
26-8F	OP	SENE 16					
27-8K	OP	SENW 15					
31-9R	OP	SWNW 14					
32-11L	OP	NESW 15					
34-10M	OP	NWSE 15					
36-10U	OP	NWSE 14					
36-11Y	SI	NWSE 14					

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OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

December 1981 Data

North Madill Bromide Sand Unit

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL.	STATUS*	LOCATION OF WELL.	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
No. Madill Bromide Sd Un							
37-13N	SI	SWSE 15-5S-5E	41000 ✓	11-12-59			
38-12S	OP	SESW 14					

Operator: ARCO Oil and Gas Company

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FORM NO. 1070
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OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building - - Oklahoma City, Oklahoma 73105
(Rule 3-302)

Markham Tussy Unit

December 1981 Data

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Markham Tussy Unit							
1G	OP	NESW 36-1N-4W	60693 ✓	11-16-65			
2F	OP	SWSW 36					
2H	OP	SESW 36					
3G	OP	SESW 36					
4E	OP	NWNW 1-1S-4W					
4G	OP	NENW 1					
4I	OP	NWNE 1					
5D	OP	NENE 2					
5F	OP	NWNW 1					
5H	OP	NENW 1					
6C	OP	SENE 2					
6E	OP	SWNW 1					
6G	OP	SENW 1					
6I	OP	SWNE 1					
6J	OP	SWNE 1					
7A	OP	SWNE 2					
7D	OP	SENE 2					
8B	OP	NWSE 2					
8D	OP	NESE 2					

Operator: ARCO Oil and Gas Company

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Tulsa, Oklahoma 74102

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OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building · Oklahoma City, Oklahoma 73105
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Markham Tussy Unit

December 1981 Data

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Markham Tussy Unit							
8F	OP	NWSW 1-1S-4W	60693 ✓	11-16-65			
8H	OP	NWSW 1					
8J	OP	NWSE 1					
9B	OP	NWSE 2					
9F	OP	NWSW 1					
10F	OP	SWSW 1					
10H	OP	SESW 1					
10J	OP	SWSE 1					
11F	OP	SWSW 1					
11H	OP	SESW 1					

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OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
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December 1981 Data

Loco Palacine Unit

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Loco Palacine Unit -							
2D	SI	NWSE 16-2S-6W	53157 ✓	10-23-63			
3C1	SI	NESW 16					
3F	OP	NWSE 16					
4A	SI	SWSW 16					
4D	OP	SWSE 16					
4G	SI	SESE 16					
5C	OP	SESW 16					
5F	SI	SWSE 16					
6B	OP	NENW 21					
6D	OP	NWNE 21					
6G	SI	NENE 21					
7D3	SI	NENW 21					
7F	SI	NWNE 21					
8B	OP	SENW 21					
8D	SI	SWNE 21					
8G	OP	SENE 21					
9A	SI	SWNW 21					
9C	SI	SENW 21					
9E	OP	SWNE 21					

Operator: ARCO Oil and Gas Company

Address: ~~P. O. Box 521~~
Tulsa, Oklahoma 74102

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OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
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Loco Palacine Unit

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Loco Palacine Unit							
10A	SI	NWSW 21-2S-6W	53157 ✓	10-23-63			
10B	OP	NESW 21					
10D	SI	NWSE 21					
10G	SI	NESE 21					
11A	OP	NWSW 21					
11C4	OP	NESW 21					
11F	OP	NWSE 21					
11H	SI	NESE 21					
12A	OP	SWSW 21					
12B	OP	SESW 21					
12D1	SI	SWSE 21					
12G	SI	SESE 21					
13C1	OP	SESW 21					
13F	SI	SWSE 21					
13H	SI	SESE 21					
14B3	SI	NENW 28					
14C1	SI	NENW 28					
14D2	SI	NWNE 28					
15A	OP	NWNW 28					

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OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
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Loco Palacine Unit

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Loco Palacine Unit							
15B2	SI	NENW 28-2S-6W	53157	10-23-63			
15F	SI	NWNE 28					
16B	SI	SENW 28					
11C3	OP	NESW 21					
3C2	SI	NESW 16					
13J	SI	SWSW 22					
2B	SI	NESW 16					

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OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
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December 1981 Data

Lindsay Deese Unit

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Lindsay Deese Unit ✓							
6-2	OP	NESE 23-5N-4W	96130 ✓	2-22-73			
8-1	OP	SWSW 24					
10-1	OP	SESW 23					
11-41	OP	NENW 26					
20-1	OP	NWSE 26.					
22-3	OP	NWSW 25					

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J. R Dilb
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OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
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December 1981 Data

Healdton Area III

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Healdton Area III Unit							
3-C6	OP	SWNW 3-4S-3W	75275	6-27-69			
3-C7	OP	NESW 3					
4-B6	OP	SWNW 3					
5-B7	OP	NWNE 3					
6-B8	OP	NWNE 3					
7-C8	OP	SENE 3					
7-D8	OP	NWSE 3					
7-24	OP	NWSE 3					
9-D6	OP	SESW 3					
9-E5	OP	SWSW 3					
10-D7	OP	SESW 3					
10-E7	OP	SESW 3					
13-E2	SI	NWNW 9					
15-E3	SI	NENW 9					
16-32	OP	NWNE 9					
16-33	OP	SWNE 9					
17-F4	OP	NENE 9					
17-27	OP	NENE 9					
18-E6	OP	NWNW 10					

Operator: ARCO Oil and Gas Company

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OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

December 1981 Data

Healdton Area III

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Healdton Area III Unit							
18-F5	OP	SWNW 10-4S-3W	75275	6-27-69			
10-F6	OP	NWNW 10					
18-F7	OP	SENW 10					
18-G5	OP	SWNW 10					
20-E8	OP	NWNE 10					
20-F8	OP	SWNE 10					
23-F1	OP	SWNW 9					
24-F2	OP	SENW 9					
24-F3	OP	SENW 9					
24-23	OP	SWNW 9					
25-F4	OP	SENE 9					
25-G4	OP	NESE 9					
27-G1	OP	NWSW 9					
27-H2	OP	SWSW 9					
28-G2	OP	NESW 9					
28-G3	OP	NESW 9					
29-H3	OP	NESW 9					
29-H4	OP	SWSE 9					
29-H5	OP	SESE 9					

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Healdton Area III

December 1981 Data

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Healdton Area III	Unit						
29-14	OP	SESE 9-4S-3W 19	75275	6-27-69			
31-13	OP	SESW 9					
31-13	OP	SWSW 9					

Operator:

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OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

December 1981 Data

Healdton Arbuckle Unit

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Healdton Arbuckle Unit ✓							
7-1F	OP	NWNW 3-4S-3W 14	84850 ✓	5-5-71			
9-2	OP	NWNE 3					
10-42	OP	SENW 4					
13-1	OP	SWNW 3					
17-2	OP	SWNW 2					
18-1	OP	NWSE 4					
20-1	OP	NWSW 3					
25-1A	OP	SWSW 3					
31-40	OP	NWNE 10					
32-39	OP	NENE 10					
AC-1	SI	NENW 11					

Operator: ARCO Oil and Gas Company

Address: P. O. Box 521
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Jim Thorpe Building — Oklahoma City, Oklahoma 73105
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Fitts Waterflood Project

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
McCarty, Tom							
7	OP	SESE 15-2N-7E	29004	8-4-54			
8	SI	NWNE 22					
Moody, Thenia							
6	OP	NWNW 22					

Operator: ARCO Oil and Gas Company
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E. Velma WB Sims Sand Unit

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
EVWBSSU							
1	OP	NENW 32-1S-4W	48359	3-27-62			
4	OP	SWNE 32					
7	OP	NWNE 32					
11	OP	NESE 32					
13L	OP	SENE 32					
16L	OP	SWNW 33					
21	OP	NWSW 33					
27L	OP	NESW 33					
31	OP	SESW 33					
37	OP	NWSE 33					
44	OP	NWSE 33					
49	OP	SESE 33					
54	OP	SESE 33					
57	OP	NWSW 34					
62	OP	NWNW 3-2S-4W					
65	OP	NWNW 3					
70	OP	SESW 34-1S-4W					
73	OP	SENW 3-2S-4W					
76	OP	NENW 3					

Operator: ARCO Oil and Gas Company

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E. Velma WB Sims Sand Unit

December 1981 Data

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EVWBSSU							
79	OP	NWNE 3-2S-4W	48359	3-27-62			
85	OP	SWNE 3					
89	OP	SWNE 3					
93	OP	NENE 3					
98	OP	NESE 3	151291	1-24-79	4500	2000	
105	OP	NWSW 2	48359	3-27-62			
301	OP	SENE 33-1S-4W					
302	OP	NWNW 33					
303	OP	NWSW 34					
305	OP	SESW 34					
308	OP	SENW 33					
401	OP	SENW 33					
402	OP	NWNE 3-2S-4W					
403	OP	NENW 3-2S-4W					
40	SI	NWNE 4-2S-4W					

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OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Building Oklahoma City, Oklahoma 73105
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E. Velma WB Humphreys Sand Unit

December 1981 Data

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
EVWBHSU							
13U	OP	SE NE 32-1S-4W	154609	5-24-79	3500	2000	
16U	OP	SWNW 33	48360	3-27-62			
27U	OP	NESW 33	154610	5-24-79	3500	2000	
83	OP	SWNE 3-2S-4W	48360	3-27-62			
100	OP	SENE 3					
304	OP	NESW 34-1S-4W					

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Operator: ARCO Oil and Gas Company
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Jim Thorpe Building - Oklahoma City, Oklahoma 73105
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Dundee Healdton Sand Unit

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INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Dundee Healdton Sand Unit-							
2-2A	OP	NWNW 4-4S-3W	51090 ✓	2-26-63			
3-3A	OP	NENW					
3-3B	OP	NENW					
3-30	OP	NENW					
3-4A	OP	NWNE					
5-4B	SI	NWNE					
5-17	OP	NENE					
5-18	OP	NWNE					
6-5B	OP	NENE					
7-1C	SI	NWSW					
7-2B	OP	SWNW					
7-43	OP	SENW					
7-44	OP	SWNW					
7-45	OP	SWNW					
8-3C	SI	SWNE					
8-20	OP	SWNE					
9-4C	OP	SENE					
9-5C	OP	SENE					
12-2D	OP	SWSW					

Operator:

Address: ARCO Oil and Gas Company
~~P. O. Box 521~~
Tulsa, Oklahoma 74102

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Signature of Duly Authorized Representative

MAR 11 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

December 1981 Data

Dundee Healdton Sand Unit

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Dundee Healdton Sand Unit							
16-3D	OP	SESW 4-4S-3W	51090	2-26-63			
17-5D	OP	SESE					
17-34	OP	NWSE					
17-36	OP	SESE					
19-6	OP	SWSE					

Operator: ARCO Oil and Gas Company

Address: ~~P. O. Box 521~~
Tulsa, Oklahoma 74102

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J R Dietz
Signature of Duly Authorized Representative

MAR 11 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
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Ara Pool Springer Sand Unit

December 1981 Data

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Ara Pool Springer Sd Un							
1-7	OP	NWNE 33-1N-4W	50973	2-8-63			
1-8	OP	SENE 33					
5-2	OP	NWSE 33					
6-5	OP	NWSW 34					
9-2	OP	NESE 33					
13-1	OP	SWSW 34					
13-4	OP	SWSW 34					
16-3	OP	NWNE 4-1S-4W					
16-5	OP	SWNE 4					
17-1	OP	NENE 4					

Operator:

Address: ARCO Oil and Gas Company
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J R Dills
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(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — OIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
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Alden Bromide Unit

December 1981 Data

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Alden Bromide Unit							
1-1	OP	SENW 1-6N-13W 15	107019 ✓	8-8-74			
4-2	OP	NWSW					
5-2	OP	SESE					
6-1	OP	SESW					

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OKLAHOMA CORPORATION
COMMISSION

Operator: ARCO Oil and Gas Company
Address: ~~P. O. Box 521~~
Tulsa, Oklahoma 74102

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J R Dilla
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OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

Alden Bromide Unit

December 1981 Data

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Alden Bromide Unit							
1-1	OP	SENW 1-6N-13W IM	107019	8-8-74			
4-2	OP	NWSW					
5-2	OP	SESE					
6-1	OP	SESW					

Operator: ARCO Oil and Gas Company

Address: ~~P. O. Box 521~~
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OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

December 1981 Data

Ara Pool Springer Sand Unit

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Ara Pool Springer Sd Un							
1-7	OP	NWNE 33-1N-4W	50973	2-8-63			
1-8	OP	SENE 33					
5-2	OP	NWSE 33					
6-5	OP	NWSW 34					
9-2	OP	NESE 33					
13-1	OP	SWSW 34					
13-4	OP	SWSW 34					
16-3	OP	NWNE 4-1S-4W					
16-5	OP	SWNE 4					
17-1	OP	NENE 4					

Operator:
Address: ARCO Oil and Gas Company
P. O. Box 521
Tulsa, Oklahoma 74102

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OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

Atlantic Field

December 1981 Data

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Allred							
1	OP	NENE 36-25N-7E (W)	47464	12-20-61			
6	OP	SESE 25					
9	OP	SESE 25					
Kelsey, Joe Cons.							
7	OP	SESW 30-25N-8E	39796	6-4-59			
13	OP	NWSW 30					
25	OP	NWNE 31					
27	OP	SWSW 30					
29	OP	NWNW 31					
30	OP	NWSW 30					
34	OP	SENW 31					

Operator: ARCO Oil and Gas Company

Address: P. O. Box 521
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MAR 11 1982
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OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

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INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

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Berryhill Glenn SU							
3-14D	OP	SWSW 10-17N-12E	43774	11-10-60			
3-17C	OP	NESW 10-					
4-13E	OP	NWNW 15-					
4-13G	OP	SWNW 15-					
5-16D	OP	NENW 15-					
5-17F	OP	NENW 15-					
6-9E	SI	NENW 16-					
6-9G	SI	SENW 16-					
6-9H	SI	SENW 16-					
7-12H	OP	SENE 16-					
7-13H	OP	SENE 16-					
8-3J	OP	NESW 17-					
8-3L	OP	SESW 17-					
9-M3A	OP	SWSE 17-					
9-M4A	OP	SWSE 17-					
9-4M	OP	SWSE 17-					
9-M5A	OP	SESE 17-					
9-5M	OP	SESE 17-					
9-6K	OP	NESE 17-					

Operator: ARCO Oil and Gas Company
Address: P. O. Box 521
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OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
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Berry Hill Glenn SU							
10-8H	OP	NESW 16-17N-12E	43774	11-10-60			
11-9JX	OP	NWSE 16-17N-12E	↓	↓			
11-L9X	OP	SWSE 16-	173959	8-8-80	500	985	173957
11-10M	SI	SWSE 16-	43774	11-10-60			
11-12M	SI	SESE 16-					
12-8M	OP	SESW 16-					
12-9L	OP	SESW 16-					
12-9M	OP	SESW 16-					
13-6M	OP	SWSW 16-					
14-2P	SI	NWNW 20-					
14-3P	SI	NENW 20-					
15-4P	OP	NWNE 20-					
15-5P	OP	NENE 20-					
15-6P	OP	NENE 20-					
16-9N	OP	NWNE 21-					
2-11	OP	NESW 10-	147				
3-15C	OP	NWSW 10-					
3-15D	OP	SWSW 10-					
5-15F	OP	NENW 15-	↓	↓			

Operator: ARCO Oil and Gas Company

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Berryhill Glenn SU							
6-7F	OP	NWNW 16-17N-12E	43774	11-10-60			
6-8E	OP	NWNW 16-					
6-8F	OP	NWNW 16-					
6-8G	OP	SENW 16-					
6-8.5G	OP	SENW 16-					
6-8.5H	OP	SENW 16-					
6-G9X	OP	SWNE 16-					
6-69	OP	NWNW 16-	178517	10-30-80		1000	
6-70	OP	SWNW 16-	178516	10-30-80		1000	
6-71	OP	NENW 16-	43774	11-10-60			
7-E9X	OP	NWNE 16-					
7-E13X	OP	NENE 16-					
7-9F	OP	NWNE 16-					
7-H9X	OP	SWNE 16-					
7-H10X	OP	SWNE 16-					
7-11E	OP	NENE 16-					
7-11F	OP	NENE 16-					
7-11H	OP	SENE 16-					
7-13F	OP	NENE 16-					

Operator: ARCO Oil and Gas Company

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Berryhill Glenn SU							
7-H12X	OP	SENE 16-27N-12E	43774	11-10-60			
7-H13X	OP	SENE 16-					
7-90	OP	NWNE 16-					
7-91	OP	NENE 16-					
7-92	OP	SENE 16-					
7-93	OP	SWNE 16-					
7-94	OP	SENE 16-					
7-95	OP	NENE 16-					
7-96	OP	NWNE 16-					
9-H6X	OP	NESE 17-					
9-4K	OP	NESE 17-					
10-4E	OP	NESW 16-					
10-H8X	OP	NWSW 16-					
11-H9J	OP	NWSE 16-					
11-H11J	OP	NESE 16-					
11-9K	OP	NWSE 16-					
11-10K	OP	NWSE 16-					
11-11K	OP	NESE 16-					
11-12K	OP	NESE 16-	173950	0-0-00	500	985	173957

Operator: ARCO Oil and Gas Company
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Jim Thorpe Building Oklahoma City, Oklahoma 73105
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Berryhill Glenn SU							
11-13K	OP	NESE 17-17N-12E	43774	11-10-60			
11-76	OP	NWSE 16-	↓	↓			
11-77	OP	NESE 16-	170515	10-30-80		1000	
11-78	OP	SWSE 16-	170512	10-30-80		1000	
11-79	OP	SESE 16-	170514	10-30-80		1000	
1-A15LW	OP	SWNW 10-	43774	11-10-60			
2-B15LW	OP	SWNW 10-					
2-B15XLW	OP	NWSW 10-					
3-D13LW	OP	SWSW 10-					
7-D13XLW	OP	NENE 16-					
16-P10LW	SI	NWNE 21-					
16-P12LW	SI	NENE 21-					
18-R8LW	OP	SWNW 21-					
18-H9LW	OP	SWNW 21-	↓	↓			

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Tulsa, Oklahoma 74102

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MAR 11 1982
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OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

Cleveland - Jones

December 1981 Data

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Booher, JB Unit							
27	OP	NESE 19-21N-8E	28979	8-2-54			
30	OP	SWSE 19					
31	OP	SWSE 19					
32	OP	SWSE 19					
33	OP	SESE 19					
35	OP	SWSE 19					
Jones, Julia A.							
39	OP	SWNW 20					
40	OP	SWNW 20					
43	OP	NWNW 20					
46	OP	SWNW 20					
47	OP	NWNW 20					
48	OP	SWNW 20					
50	OP	NENW 20					
56	SI	NENW 20					
Jones, Louisa M.							
47	SI	SESW 20					
48	SI	SESW 20					
49	SI	SESW 20					

Operator: ARCO Oil and Gas Company

Address: ~~P. O. Box 521~~
Tulsa, Oklahoma 74102

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J R Dillon
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MAR 11 1992
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

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Jim Thorpe Building Oklahoma City, Oklahoma 73105
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December 1981 Data

Cleveland - Jones

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Mullendore & Berry							
30	OP	NWSW 20-21N-8E 117	205487	1-4-82	1500	850	
31	OP	NWSW	28979	8-2-54			
33	SI	NWSW					
35	OP	SWSW					
38	SI	NWSW					
39	SI	NWSW					
Murphy, D.L.							
17	OP	SWNE					
18	SI	SWNE					
20	SI	NWNE					

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MAR 11 1982
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Cushing Waterfld	Plant #1						
ELC-Eliza Lowe 1-25	SI	SWNW 10-17N-7E	39084	3-13-59			
Jones, Ella 1-18	SI	SENW 3-					
1-33	OP	SENW 3-					
1-34	OP	SENW 3-					
1-35	OP	SWNW 3-					
1-36	OP	SWNW 3-					
Shaffer, Chas. B.							
9LW	OP	SESW 3-					
Slick-Tucker Fee							
1-22	SI	NENW 10-					
1-23	SI	SWSE 3-					
1-24	SI	SWSE 3-					
1-21LW	OP	SWSE 3-					
2-8LW	SI	SWSW 3-	✓	✓	✓		

Operator:

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Cushing Waterfld	Plant #2						
Jones, B.B. 21LW	OP	SENW 4-17N-7E 37	33139	9-5-56			
23	OP	SENW 4-					
25	OP	NENW 4-	✓	✓			
Yarhola,Linda 26	OP	NWNW 9-	39084	3-13-59			
27	OP	SWNW 9-					
28	OP	SWNW 9-					
29	OP	SENW 9-					
23LW	OP	NENW 9-					
24LW	OP	NENW 9-					
25LW	OP	NENW 9-	✓	✓			

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OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
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Cushing Waterfld	Plan - #3						
Kochel Bart.SU							
2-11	OP	NESE 33-18N-7E	178611	10-30-80	1200	600	
3-5	OP	SWSE 33-	63393	7-29-66			
4-8	OP	SWSE 33-	178510	10-30-80	1200	600	
4-9	OP	SESE 33-	63393	7-29-66			
5-11	SI	SWSW 34-					
5-12	SI	SWSW 34-					
5-15	SI	NWSW 34-					
5-16	OP	SWSW 34-	178507	10-30-80	1200	600	
5-17	OP	SWSW 34-	178508	10-30-80	1200	600	
Richard, Jennetta							
303W	OP	NWNE 4-17N-7E	51274	3-6-63			

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J R Dilbeck
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OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building · Oklahoma City, Oklahoma 73105
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NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Cushing Waterfld.	Plant #4						
Jones, Ella 2-40	OP	SESW 5-17N-7E	6339½	7-29-66			
2-41	SI	SESW 5-					
Yarhola, Nancy							
27	OP	NESW 8-					
28	OP	NESW 8-					
29	OP	SESW 8-					
25LW	OP	NESW 8-					

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Cushing Waterfld	Plant #5						
Dacon, Susanna #5	OP	SESE 16-17N-7E	68139	1-31-68			
#6	OP	NESE 16-					
#4LW	OP	NESE 16-					
Fife, Lena #8LW	SI	SENW 22-					
Litchfield, R.S.							
#3	OP	NENE 21-	24978	8-2-54			
#69L	OP	SWNE 21-					
#41U	OP	NENE 21-	68139	1-31-68			
#6	SI	SWNE 21-					
#54U	OP	SWNW 22-					
#57U	OP	SENE 21-					
#58U	OP	SENE 21-					
#59U	OP	NWNE 21-					
#62U	OP	NENW 21-					
#71U	OP	SENE 21-					
#72U	OP	SWNE 21-					
#73U	OP	SWNE 21-					
#74U	OP	NENW 21-					
#79U	OP	NWNE 21-					

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December 1981 Data

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Cushing Waterfld	Plant #5						
Litchfield,R.S.							
81U	OP	NENW 21-17N-7E	68139	1-31-68			
90U	OP	NWNE 21	↓	↓			
41L	OP	NENE 21-	39085	3-11-59			
57L	OP	SENE 21-					
58L	OP	SENE 21-					
59L	OP	NWNE 21-					
60	OP	SENE 21-					
62L	OP	NENW 21-					
69U	OP	SWNE 21-					
71L	OP	SENE 21-					
72L	OP	SWNE 21-					
73L	OP	SWNE 21-					
74L	OP	NENW 21-					
79L	OP	NWNE 21-					
81L	OP	NENW 21-					
82	OP	NWNW 21-					
83	OP	NENE 21-					
90L	OP	NWNE 21-					

Operator: ARCO Oil and Gas Company

Address: ~~P. O. Box 521~~
Tulsa, Oklahoma 74102

*TA = Temp. Aband.
SI = Shut In
Op = Operating

J R Dill
Signature of Duly Authorized Representative

MAR 11 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

December 1981 Data

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Cushing Waterfld.	Plant #5						
Litchfield,R.S.							
LW53	SI	NWNW 22-17N-7E	39085	3-13-59			
LW54L	OP	SWNW 22-	↓	↓			
LW55U	OP	NENE 21-	68139	1-31-68			
LW55L	OP	NENE 21-	39085	3-13-59			
LW91U	OP	NWNE 21-	68139	1-31-68			
LW91L	OP	NWNE 21-	39085	3-13-59			
Livingston Oil Co.							
2A	OP	SWSE 16-	68139	1-31-68			
Stewart Fee			↓	↓			
LW 60	OP	NWSW 15-					
LW 61	SI	SWSW 15-					
LW 63	OP	SWSW 15-	↓	↓			
West, Cogee							
31L	SI	SESW 16-	39079	3-2-59			
39L	SI	SESW 16-	↓	↓			
29	OP	SESW 16-	68139	1-31-68			
30	OP	SESW 16-	↓	↓			
31U	OP	SESW 16-	↓	↓			

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MAR 11 1982
Date

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(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION EIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
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December 1981 Data

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

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Cushing Waterfld	Plant #5						
Cogee West							
35C	OP	SESW 16-17N-7E	68139	1-31-69			
36C	OP	SESW 16-					
39C	OP	SESW 16-					
42C	OP	SESW 16-					
31M	OP	SESW 16-					
35L	OP	SESW 16-					
36L	OP	SESW 16-					
39M	OP	SESW 16-					
42M	OP	SESW 16-					
28LW	OP	NWSW 16-					

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MAR 11 1982
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FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

Dundee Healdton Sand Unit

December 1981 Data

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Dundee Healdton Sand Unit							
2-2A	OP	NWNW 4-4S-3W 19	51090	2-26-63			
3-3A	OP	NENW					
3-3B	OP	NENW					
3-3O	OP	NENW					
3-4A	OP	NWNE					
5-4B	SI	NWNE					
5-17	OP	NENE					
5-18	OP	NWNE					
6-5B	OP	NENE					
7-1C	SI	NWSW					
7-2B	OP	SWNW					
7-43	OP	SENW					
7-44	OP	SWNW					
7-45	OP	SWNW					
8-3C	SI	SWNE					
8-20	OP	SWNE					
9-4C	OP	SENE					
9-5C	OP	SENE					
12-2D	OP	SWSW					

Operator:

Address: ARCO Oil and Gas Company
~~P. O. Box 521~~
Tulsa, Oklahoma 74102

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D R Dillon
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MAR 11 1982
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(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

Dundee Healdton Sand Unit

December 1981 Data

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

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Dundee Healdton Sand Unit							
16-3D	OP	SESW 4-4S-3W	51090	2-26-63			
17-5D	OP	SESE					
17-34	OP	NWSE					
17-36	OP	SESE					
19-6	OP	SWSE					

Operator: ARCO Oil and Gas Company

Address: P. O. Box 521
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OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
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East Glenn Pool							
Burrow, Thomas R.							
24	OP	NWSW 21-17N-12E	27804	11-18-53			
28	OP	NESW 21-					
35	OP	NWSW 21-					
37	OP	NESW 21-					
38	OP	SWSW 21-					
39	OP	SWSW 21-					
40	OP	SESW 21-					
41	OP	SESW 21-					
47	OP	NWSW 21-					
Self, Wm. B.							
20	OP	NWSE 21-	27804	11-18-53			
22	OP	SENE 21-					
48	OP	NWSE 21-					
53	OP	NWSE 21-					
58	OP	NWSE 21-	173962	8-8-80	500	940	173956
59	OP	NWSE 21-	173967	8-8-80	500	940	173956
65	OP	SWNE 21-	173965	8-8-80	500	940	173956
66	OP	NWSE 21-	173964	8-8-80	500	940	173956

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Self, Wm. B.							
67	OP	SWNE 21-17N-12E	173963	8-6-80	500	940	173956
73	OP	NESE 21-	173962	"	"	"	"
74	OP	SENE 21-	173968	"	"	"	"
75	OP	SENE 21-	173960	"	"	"	"

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E.Shamrock Waterfld.							
Boone, Stella May							
LW6	OP	SWSW 34-17N-7E 37	67726 ✓	12-5-67			
LW7	OP	SWSW 34-	25958	4-22-52			
LW7	OP	SWSW 34-	67726 ✓	12-5-67			
Brown,Peter							
LW20	OP	NWSW 34-	25958	4-22-52			
LW20	OP	NWSW 34-	67726 ✓	12-5-67			
LW20	OP	NWSW 34-					
LW21	SI	NWSW 34-					
Bruner,Richmond							
22	OP	NESW 33-					
23	OP	NESW 33-					
24	OP	NESW 33-	✓	✓			
Dunson,Hettie							
49	OP	SWSE 33-	22620 ✓	7-22-49			
50	OP	SESW 33-					
53	OP	SESW 33-	✓	✓			
48	OP	SESE 33-	67726 ✓	12-5-67			
49	OP	SWSE 33- ✓ ✓	✓	✓			

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E.Shamrock Water Fld.							
Dunson,Hettie							
50	OP	SESW 33-17N-7E	67726	12-5-67			
53	OP	SESW 33-					
48	SI	SESE 33-					
49	SI	SWSE 33-					
50	SI	SESW 33-					
53	SI	SESW 33-					
LW47	SI	SWSW 34-					
LW47	OP	SWSW 34-					
Keys,Lesta							
46	OP	SWSE 28-					
46	OP	SWSE 28-					
LW45U	OP	SWSE 28-					
LW47U	OP	SESE 28-					
LW47L	OP	SESE 28-					
LW48U	OP	SWSE 28-					
LW48L	OP	SWSE 28-					
LW 49U	OP	SWSE 28-					
Lapham,J.B. LW9	OP	NWSW 34-					

Operator:
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E.Shamrock Waterflood							
Mitchell,Hannah							
LW26	OP	SENW 34-17N-7E	67726	12-5-67			
27	SI	NENW 34-					
28	SI	NESW 34-					
29	SI	NESW 34-					
Scott-Oglesby							
1-27	SI	SWSE 4-16N-7E	25958	6-12-52			
1-34	OP	NWSE 4-					
2-33	OP	NWNW 4-					
2-36	OP	NENW 4-					
2-37	OP	NENW 4-					
2-50L	OP	NWNW 4-					
1-28	OP	SWNE 4-	184879	3-2-81	700	800	
1-34	OP	NWSE 4-	67726	12-5-67			
2-33	OP	NWNW 4-					
2-34	OP	NWNW 4-					
2-35	OP	SWNW 4-					
2-36	OP	NENW 4-					
2-37	OP	NENW 4-					

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E. Shamrock Waterflood							
Scott-Oglesby							
2-38	OP	SWSW 4-26N-7E	67726	12-5-67			
2-39	OP	SESW 4-					
2-50U	OP	NWSW 4-					
1-29	OP	NWSE 4-					
1-30	SI	NWSE 4-					
1-30	SI	NWSE 4-					
Wood, D.C. 4	SI	SWSW 33-17N-7E	195877	3-2-81	700	800	

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OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

E. Velma WB Humphreys Sand Unit

December 1981 Data

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EVWBHSU							
13U	OP	SE NE 32-1S-4W	154609	5-24-79	3500	2000	
16U	OP	SWNW 33	48360	3-27-62			
27U	OP	NESW 33	154610	5-24-79	3500	2000	
83	OP	SWNE 3-2S-4W	48360	3-27-62			
100	OP	SENE 3					
304	OP	NESW 34-1S-4W					

Operator:

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E. Velma WB Sims Sand Unit

December 1981 Data

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EVWBSSU							
1	OP	NENW 32-1S-4W	48359	3-27-62			
4	OP	SWNE 32					
7	OP	NWNE 32					
11	OP	NESE 32					
13L	OP	SENE 32					
16L	OP	SWNW 33					
21	OP	NWSW 33					
27L	OP	NESW 33					
31	OP	SESW 33					
37	OP	NWSE 33					
44	OP	NWSE 33					
49	OP	SESE 33					
54	OP	SESE 33					
57	OP	NWSW 34					
62	OP	NWNW 3-2S-4W					
65	OP	NWNW 3					
70	OP	SESW 34-1S-4W					
73	OP	SENW 3-2S-4W					
76	OP	NENW 3					

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Jim Thorpe Building Oklahoma City, Oklahoma 73105
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December 1981 Data

E. Velma WB Sims Sand Unit

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

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EVWBSSU							
79	OP	NWNE 3-2S-4W	48359	3-27-62			
85	OP	SWNE 3					
89	OP	SWNE 3					
93	OP	NENE 3					
98	OP	NESE 3	151291	1-24-79	4500	2000	
105	OP	NWSW 2	48359	3-27-62			
301	OP	SENE 33-1S-4W					
302	OP	NWNW 33					
303	OP	NWSW 34					
305	OP	SESW 34					
308	OP	SENW 33					
401	OP	SENW 33					
402	OP	NWNE 3-2S-4W					
403	OP	NENW 3-2S-4W					
40	SI	NWNE 4-2S-4W					

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OKLAHOMA CORPORATION COMMISSION

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Jim Thorpe Building - Oklahoma City, Oklahoma 73105
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December 1981 Data

Fitts Waterflood Project

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
McCarty, Tom							
7	OP	SESE 15-2N-7E	29004	8-4-54			
8	SI	NWNE 22					
Moody, Thenia							
6	OP	NWNW 22					

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OKLAHOMA CORPORATION COMMISSION

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Jim Thorpe Building Oklahoma City, Oklahoma 73105
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December 1981 Data

Garber CO_2 Pilot (Crews)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Garber CO_2 Pilot (Crews)							
1-32	OP	NENW 30-22N-3W U	171880	7-1-80	600	1150	171877
1-33	OP	SWNE	171879	7-1-80			"
1-40	OP	NENW	176675	9-29-80			
1-41	OP	NENW	176676				
1-42	OP	NENW	176677				
2-30	OP	SENW	171878	7-1-80			"
2-43	OP	SENW	176678	9-29-80			
2-44	OP	SENW	176679				
2-45	OP	SENW	176680				
2-46	OP	SENW	176681				
3-19	OP	NWNW	171881	7-1-80			"
3-31	OP	NWNW	176683	9-29-80			
3-32	OP	SWNW	176682				
3-33	OP	SWNW	176684				
4-16LW	OP	NESW	171882	7-1-80			"

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FORM NO. 1070
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OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
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Garber Waterflood

December 1981 Data

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Crews, L. E.							
26	SI	SWSW 19-22N-3W	60391	10-19-65			
31	SI	NESW 19	65827	4-13-67			
32	SI	NESW 19	"	"			
Crews, Laura North							
19	OP	SWSW 19	39544	5-7-59			
Crews, L. So 15LW	SI	C SW 30					
Crews, Louisa							
20	SI	NWNW 30					
26	OP	NWNW 30					
28	OP	SWNW 30	"	"			
Denker, Burchard							
11	OP	SWSW 13-22N-4W	"	"			
13	OP	SWSW 13	65827	4-13-67			
37	OP	SESW 13					
38	OP	NWSW 13	"	"			
42	OP	NWSW 13	189769	5-7-81	600	800	
44	OP	NWSW 13	196387	8-17-81	600	800	
39LW	OP	NWSW 13	65827	4-13-67			
40LW	OP	NWSW 13	"	"			

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Garber Waterflood

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Dively, C.							
24	SI	NWNW 24-22N-4W	65827	4-13-67			
31	OP	NWNW					
60	OP	SENW					
51	OP	NWNW					
56	OP	NENW	39544	5-7-59			
58LW	OP	NENW	65827	4-13-67			
Hartley, R.M.							
64	OP	SWNW 18-22N-3W	34543	4-11-57			
66	OP	NWNW					
65LW	OP	SWNW	65827	4-13-67			
Hotson, David							
22	SI	SWNW 25-22N-4W					
24	OP	SENW 25					
25	OP	NENW 25	39544	5-7-59			
26	SI	NENW 25	65827	4-13-67			
27	SI	C NW 25					
28	SI	SENW 25	34543	4-11-57			
Hoy, Richard E.							
31	OP	NENE 25	65827	4-13-67			

Operator: ARCO Oil and Gas Company

Address: P. O. Box 521
Tulsa, Oklahoma 74102

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J R Dillon
Signature of Duly Authorized Representative

MAR 11 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — OIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

Garber Waterflood

December 1981 Data

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Hoy, Richard E.							
32	OP	SWNE 25-22N-4W U	39544	5-7-59			
33	OP	C NE	65827	4-13-67			
35	OP	NWNE					
40	OP	NENE					
37LW	OP	NWNE					
Kisner, R. R. East							
23	OP	NWNE 19-22N-3W	39544	5-7-59			
24	SI	C NE	65827	4-13-67			
Kisner, R. R. West							
37	SI	NWNW 19-22N-3W	39544	5-7-59			
49	OP	SWNW					
50	OP	C NW					
51	SI	NWNW	65827	4-13-67			
54U	OP	NWNW					
54L	OP	NWNW					
Murphy, W. K.							
6LW	OP	NENE 23-22N-4W					
12	OP	SENE					

Operator:

Address: ARCO Oil and Gas Company
P. O. Box 521
Tulsa, Oklahoma 74102

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L R Dilla
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Date

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(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

Garber Waterflood

December 1981 Data

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Walker, C. K. North							
77	OP	SWNE 13-22N-4W	65827	4-13-67			
81	OP	NENE					
85	OP	SENE					
78LW	OP	NWNE					
79LW	OP	NWNE					
80LW	OP	NWNE					
Walker C. K. South							
34	OP	SWSE 24	39544	5-7-59			
35	OP	SWSE 24					
38	OP	NESE 24					
39	OP	NWSE 24					
Windler, Louis							
26	OP	C SE 25					
29	OP	SESE 25	65827	4-13-67			
30	OP	NESE 25					
31	SI	SWSE 25	34543	4-11-57			
32	OP	NWSE 25	39544	5-7-59			
Windler, Wm.							
19	OP	SWSW 30-22N-3W	65827	4-13-67			

Operator:

Address: ARCO Oil and Gas Company
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Tulsa, Oklahoma 74102

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J R Dickson
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(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
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Garber Waterflood

December 1981 Data

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Windler, Wm.							
20	OP	SWSW 30-22N-3W	39544	5-7-59			
Belveal, F. M.							
41L	SI	SWNE 24-22N-4W	65827	4-13-67			
38LW	OP	NENE 24					
39LW	OP	SENE 24					
41U	OP	SWNE 24					

Operator: ARCO Oil and Gas Company

Address: ~~P. O. Box 521~~
Tulsa, Oklahoma 74102

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J R Dillon
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MAR 11 1982
Date

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(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

Healdton Arbuckle Unit

December 1981 Data

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Healdton Arbuckle Unit							
7-1F	OP	NWNW 3-4S-3W	84850	5-5-71			
9-2	OP	NWNE 3					
10-42	OP	SENW 4					
13-1	OP	SWNW 3					
17-2	OP	SWNW 2					
18-1	OP	NWSE 4					
20-1	OP	NWSW 3					
25-1A	OP	SWSW 3					
31-40	OP	NWNE 10					
32-39	OP	NENE 10					
AC-1	SI	NENW 11					

Operator: ARCO Oil and Gas Company

Address: P. O. Box 521
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MAR 11 1982
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(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

Healdton Area III

December 1981 Data

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Healdton Area III Unit							
3-C6	OP	SWNW 3-4S-3W	75275	6-27-69			
3-C7	OP	NESW 3					
4-B6	OP	SWNW 3					
5-B7	OP	NWNE 3					
6-B8	OP	NWNE 3					
7-C8	OP	SENE 3					
7-D8	OP	NWSE 3					
7-24	OP	NWSE 3					
9-D6	OP	SESW 3					
9-E5	OP	SWSW 3					
10-D7	OP	SESW 3					
10-E7	OP	SESW 3					
13-E2	SI	NWNW 9					
15-E3	SI	NENW 9					
16-32	OP	NWNE 9					
16-33	OP	SWNE 9					
17-E4	OP	NENE 9					
17-27	OP	NENE 9					
18-E6	OP	NWNW 10					

Operator: ARCO Oil and Gas Company

Address: ~~P. O. Box 521~~ Tulsa, Oklahoma 74102

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OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
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Healdton Area III

December 1981 Data

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Healdton Area III Unit							
18-F5	OP	SWNW 10-4S-3W	75275	6-27-69			
18-F6	OP	NWNW 10					
18-F7	OP	SENW 10					
18-G5	OP	SWNW 10					
20-E8	OP	NWNE 10					
20-F8	OP	SWNE 10					
23-F1	OP	SWNW 9					
24-F2	OP	SENW 9					
24-F3	OP	SENW 9					
24-23	OP	SWNW 9					
25-F4	OP	SENE 9					
25-G4	OP	NESE 9					
27-G1	OP	NWSW 9					
27-H2	OP	SWSW 9					
28-G2	OP	NESW 9					
28-G3	OP	NESW 9					
29-H3	OP	NESW 9					
29-H4	OP	SWSE 9					
29-H5	OP	SESE 9					

Operator: ARCO Oil and Gas Company

Address: P. O. Box 521
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OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
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Healdton Area III

December 1981 Data

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NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Healdton Area III	Unit						
29-I4	OP	SESE 9-4S-3W 19	75275	6-27-69			
31-I3	OP	SESW 9	↓	↓			
31-13	OP	SWSW 9	↓	↓			

Operator: ARCO Oil and Gas Company

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OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

Lindsay Deese Unit

December 1981 Data

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Lindsay Deese Unit							
6-2	OP	NESE 23-5N-4W	96130	2-22-73			
8-1	OP	SWSW 24					
10-1	OP	SESW 23					
11-41	OP	NENW 26					
20-1	OP	NWSE 26.					
22-3	OP	NWSW 25					

Operator: ARCO Oil and Gas Company

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Tulsa, Oklahoma 74102

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OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
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December 1981 Data

Loco Palacine Unit

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Loco Palacine Unit							
10A	SI	NWSW 21-2S-6W (57)	53157	10-23-63			
10B	OP	NESW 21					
10D	SI	NWSE 21					
10G	SI	NESE 21					
11A	OP	NWSW 21					
11C4	OP	NESW 21					
11F	OP	NWSE 21					
11H	SI	NESE 21					
12A	OP	SWSW 21					
12B	OP	SESW 21					
12D1	SI	SWSE 21					
12G	SI	SESE 21					
13C1	OP	SESW 21					
13F	SI	SWSE 21					
13H	SI	SESE 21					
14B3	SI	NENW 28					
14C1	SI	NENW 28					
14D2	SI	NWNE 28					
15A	OP	NWNW 28					

Operator: ARCO Oil and Gas Company

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OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
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Loco Palacine Unit

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INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Loco Palacine Unit							
2D	SI	NWSE 16-2S-6W	53157	10-23-63			
3C1	SI	NESW 16					
3F	OP	NWSE 16					
4A	SI	SWSW 16					
4D	OP	SWSE 16					
4G	SI	SESE 16					
5C	OP	SESW 16					
5F	SI	SWSE 16					
6B	OP	NENW 21					
6D	OP	NWNE 21					
6G	SI	NENE 21					
7C3	SI	NENW 21					
7F	SI	NWNE 21					
8B	OP	SENW 21					
8D	SI	SWNE 21					
8G	OP	SENE 21					
9A	SI	SWNW 21					
9C	SI	SENW 21					
9F	OP	SWNE 21					

Operator: ARCO Oil and Gas Company

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Tulsa, Oklahoma 74102

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J R Dilla
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OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
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December 1981 Data

Loco Palacine Unit

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Loco Palacine Unit							
15B2	SI	NENW 28-2S-6W	53157	10-23-63			
15F	SI	NWNE 28					
16B	SI	SENW 28					
11C3	OP	NESW 21					
3C2	SI	NESW 16					
13J	SI	SWSW 22					
2B	SI	NESW 16					

Operator: ARCO Oil and Gas Company

Address: P. O. Box 521
Tulsa, Oklahoma 74102

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J R Dillon
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MAR 11 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

Markham Tussy Unit

December 1981 Data

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Markham Tussy Unit							
1G	OP	NESW 36-1N-4W	60693	11-16-65			
2F	OP	SWSW 36					
2H	OP	SESW 36					
3G	OP	SESW 36					
4E	OP	NWNW 1-1S-4W					
4G	OP	NENW 1					
4I	OP	NWNE 1					
5D	OP	NENE 2					
5F	OP	NWNW 1					
5H	OP	NENW 1					
6C	OP	SENE 2					
6E	OP	SWNW 1					
6G	OP	SENW 1					
6I	OP	SWNE 1					
6J	OP	SWNE 1					
7A	OP	SWNE 2					
7D	OP	SENE 2					
8B	OP	NWSE 2					
8D	OP	NESE 2					

Operator: ARCO Oil and Gas Company

Address: ~~P. O. Box 521~~
Tulsa, Oklahoma 74102

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J R Dill
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MAR 1 1 1982
Date

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OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
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Markham Tussy Unit

December 1981 Data

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NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Markham Tussy Unit							
8F	OP	NWSW 1-1S-4W	60693	11-16-65			
8H	OP	NWSW 1					
8J	OP	NWSE 1					
9B	OP	NWSE 2					
9F	OP	NWSW 1					
10F	OP	SWSW 1					
10H	OP	SESW 1					
10J	OP	SWSE 1					
11F	OP	SWSW 1					
11H	OP	SESW 1					

Operator: ARCO Oil and Gas Company

Address: ~~P. O. Box 521~~
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Midwell Field

December 1981 Data

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Hanes, Roy							
1	SI	SENW 13-3N-9ECM	118674	1-29-76			

Operator: ARCO Oil and Gas Company

Address: ~~P. O. Box 521~~
Tulsa, Oklahoma 74102

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J. R. Dillon
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MAR 11 1982
Date

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(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

December 1981 Data

North Madill Bromide Sand Unit

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
No. Madill Bromide Sd Un							
2-3A	OP	NWSW 9-5S-5E	41000	11-12-59			
4-2F	OP	NESE 9					
7-3J	SI	NWSW 10					
9-4B	OP	SESW 9					
10-5C	OP	SESW 9					
12-5J	OP	SWSW 10					
13-5L	OP	SESW 10					
17-6D	OP	NWNE 16					
17-7E	OP	NWNE 16					
18-9J	SI	SWNW 15					
21-6M	OP	NWNE 15					
24-8O	OP	SENE 15					
26-8F	OP	SENE 16					
27-8K	OP	SENW 15					
31-9R	OP	SWNW 14					
32-11L	OP	NESW 15					
34-10M	OP	NWSE 15					
36-10U	OP	NWSE 14					
36-11Y	SI	NWSE 14					

Operator: ARCO Oil and Gas Company

Address: ~~P. O. Box 521~~
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Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

North Madill Bromide Sand Unit

December 1981 Data

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
No. Madill Bromide Sd Un							
37-13N	SI	SWSE 15-5S-5E	41000	11-12-59			
38-12S	OP	SESW 14	"	"			

Operator: ARCO Oil and Gas Company

Address: P. O. Box 521
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OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
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North Madill McLish Unit

December 1981 Data

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
No. Madill McLish Unit							
1-1	OP	SWSE 9-5S-5E	69981	9-6-68			
3-2	OP	NENW 16					
5-4	OP	NWNW 15					
7-1	OP	SENW 15					

Operator: ARCO Oil and Gas Company

Address: P. O. Box 521
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J E Dubbs
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OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
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N. W. Camrick Unit

December 1981 Data

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
N. W. Camrick Unit							
2-2	SI	SENW 8-1N-20ECM	92272	7-25-72			
4-2	SI	SWSW 9					
5-1	SI	NWNW 16					
8-3	OP	NWNW 17					
10-1	OP	NWSE 17					
14-1	OP	SESE 18					
15-1	OP	SWNE 19					
17-1	OP	NWSE 19					
19-1	SI	SENW 20					
19-4	OP	SWSW 20					
21-1	OP	SESE 20					

Operator: ARCO Oil and Gas Company

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Jim Thorpe Building — Oklahoma City, Oklahoma 73105
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December 1981 Data

N. W. Palacine - Yates Sand Unit

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
NW Palacine-Yates Sd Un							
1-3D	OP	NWNW 8-2S-6W	52858	9-19-63			
3-9H	OP	SWSE 8					
4-7I	OP	NESE 8					
4-8I	SI	SESE 8					
4-9I	OP	SESE 8					
5-4C	SI	SWNW 8					
6-5F	OP	SENW 8					
6-6F	OP	NESW 8					
6-7F	OP	NESW 8					
7-5CX	SI	SWNW 8					
8-4B	SI	SENE 7					

Operator: ARCO Oil and Gas Company

Address: ~~P. O. Box 521~~
Tulsa, Oklahoma 74102

*TA = Temp. Aband.
SI = Shut In
Op = Operating

J R Dill
Signature of Duly Authorized Representative

MAR 11 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

December 1981 Data

Otstot Field Unit

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Otstot Field Unit							
4-1	OP	SESW 5-27N-1W	71906	2-26-69			
4-3	OP	NESW 5					
4-5	OP	SESW 5					
4-7	OP	SWSW 5					
5-1	OP	NESE 5					
6-8	OP	SWSW 4					
9-2	SI	SENW 8					
9-5	OP	NWNW 8					
10-2	OP	NENE 8					
10-5	OP	NENE 8					
10-7	OP	SWNE 8					
11-8	OP	SWNW 9					
12-9	OP	NENW 9					
13-6	OP	NENE 9					
13-10	OP	SWNE 9					
14-7	OP	SWNW 10					
17-5	OP	NWSE 8					
18-4	OP	SESE 8					
18-5	OP	NESE 8					

Operator: ARCO Oil and Gas Company

Address: ~~P. O. Box 521~~
Tulsa, Oklahoma 74102

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SI = Shut In
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J R Dill
Signature of Duly Authorized Representative

MAR 11 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

Otstot Field Unit

December 1981 Data

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Otstot Field Unit							
19-6	OP	NESW 9-27N-1W	71906	2-26-69			
19-9	OP	SWSW 9					
20-9	OP	SWSE 9					
21-8	OP	NESE 9					
22-6	OP	NWSE 10					
22-9	OP	SESW 10					
23-7	OP	NENW 16					
25-4	OP	NWNW 15					

Operator: ARCO Oil and Gas Company

Address: ~~P. O. Box 521~~
Tulsa, Oklahoma 74102

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J R Dill
Signature of Duly Authorized Representative

MAR 11 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

N. W. Camrick Unit

December 1981 Data

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL.	STATUS*	LOCATION OF WELL.	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
N. W. Camrick Unit							
2-2	SI	SENW 8-1N-20ECM	92272	7-25-72			
4-2	SI	SWSW 9					
5-1	SI	NWNW 16					
8-3	OP	NWNW 17					
10-1	OP	NWSE 17					
14-1	OP	SESE 18					
15-1	OP	SWNE 19					
17-1	OP	NWSE 19					
19-1	SI	SENW 20					
19-4	OP	SWSW 20					
21-1	OP	SESE 20					

Operator: ARCO Oil and Gas Company

Address: P. O. Box 521
Tulsa, Oklahoma 74102

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J. P. Dillon
Signature of Duly Authorized Representative

MAR 11 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

NORTHEAST FITTS WATERFLOOD PROJECT

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Northeast Fitts Unit							
Tr. 1 Well 6	OP	SESE 15-2N-7E	249804	12-9-83			
1 7	OP	SESW 15-2N-7E	249801	12-9-83			
1 8	OP	NWNE 22-2N-7E	249796	12-9-83			
1 9	OP	SWSE 15-2N-7E	249799	12-9-83			
2 2	OP	SWSW 14-2N-7E	249803	12-9-83			
4 5	OP	NENW 22-2N-7E	246990	10-21-83			
4 6	P&A	NWNW 22-2N-7E	246987	10-21-83			
4 7	OP	970' FWL & 1265' FNL 22-2N-7E	251541	01-10-84			
7 10	OP	NWNW 23-2N-7E	249798	12-9-83			
7 11	OP	1330' FNL & 2330' FWL 23-2N-7E	246984	10-21-83			
8 3A	OP	NENW 23-2N-7E	251460	01-09-84			
9 6	OP	2185' FEL & 2530'FNL 23-2N-7E	246991	10-21-83			
12 1	OP	SENE 22-2N-7E	246988	10-21-83			
16 3A	OP	SENE 21-2N-7E	249802	12-09-83			
16 7	OP	340'FSL & 515'FWL 21-2N-7E	246989	10-21-83			
18 1A	OP	NESE 21-2N-7E	249800	12-09-83			
19 2A	OP	NWSW 22-2N-7E	249797	12-09-83			
21 6	OP	2300' FEL & 2275' FSL 22-2N-7E	246982	10-21-83			
23 1	OP	NESE 22-2N-7E	246981	10-21-83			

RECEIVED
OIL & GAS CONSERVATION DIVISION
JUN 5 1984
OKLAHOMA CORPORATION COMMISSION

Operator: ARCO OIL & GAS COMPANY

Address: P. O. BOX 521

TULSA, OKLAHOMA 74102

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Richard Slesar
Signature of Duly Authorized Representative

6-4-84
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

NORTHEAST FITTS WATERFLOOD PROJECT

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Northeast Fitts Unit							
Tr. 23 Well 3	OP	SENE 22-2N-7E 450 FNL & 606 FSL	246983	10-21-83			
25 1	OP	23-2N-7E	246986	10-21-83			
26 1	OP	FSL & 2300 FWL 23-2N-7E	246992	10-21-83			
2 4	OP	SESW 14-2N-7E	251459	01-09-84			

RECEIVED
OIL & GAS CONSERVATION DIVISION
JUN 5 1984
OKLAHOMA CORPORATION COMMISSION

Operator: ARCO OIL & GAS COMPANY

Address: P. O. BOX 521
TULSA, OKLAHOMA 74102

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Barbara Sloan
Signature of Duly Authorized Representative

6-4-84
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

REVISED 6-1-84

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Berryhill Glenn S. U.							
18-R8.5	OP	SENW 21-17N-12E	234949	3-15-83			
4-22	OP	NW 15-17N-12E	250078*	12-14-83			

RECEIVED
OIL & GAS CONSERVATION DIVISION
JUN 5 1984
OKLAHOMA CORPORATION COMMISSION

*CORRECTION FROM REPORT FILED DECEMBER 1983

Operator: ARCO OIL & GAS COMPANY

Address: P. O. BOX 521
TULSA, OKLAHOMA 74119

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Barbara Elsan
Signature of Duly Authorized Representative

6-4-84
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

December 1981 Data

Otstot Field Unit

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Otstot Field Unit							
4-1	OP	SESW 5-27N-1W	71906	2-26-69			
4-3	OP	NESW 5					
4-5	OP	SESW 5					
4-7	OP	SWSW 5					
5-1	OP	NESE 5					
6-8	OP	SWSW 4					
9-2	SI	SENW 8					
9-5	OP	NWNW 8					
10-2	OP	NENE 8					
10-5	OP	NENE 8					
10-7	OP	SWNE 8					
11-8	OP	SWNW 9					
12-9	OP	NENW 9					
13-6	OP	NENE 9					
13-10	OP	SWNE 9					
14-7	OP	SWNW 10					
17-5	OP	NWSE 8					
18-4	OP	SESE 8					
18-5	OP	NESE 8					

Operator: ARCO Oil and Gas Company

Address: ~~P. O. Box 521~~
Tulsa, Oklahoma 74102

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Signature of Duly Authorized Representative

MAR 11 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

Otstot Field Unit

December 1981 Data

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Otstot Field Unit							
19-6	OP	NESW 9-27N-1W	71906	2-26-69			
19-9	OP	SWSW 9					
20-9	OP	SWSE 9					
21-8	OP	NESE 9					
22-6	OP	NWSE 10					
22-9	OP	SESW 10					
23-7	OP	NENW 16					
25-4	OP	NWNW 15					

Operator: ARCO Oil and Gas Company

Address: ~~P. O. Box 521~~
Tulsa, Oklahoma 74102

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J R Dill
Signature of Duly Authorized Representative

MAR 11 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

Cleveland - Jones

October 1986 Data

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Booher, JB Unit							
27	SI	NESE 19-21N-8E	28979	8-2-54			
30	TA	SWSE 19					
31	SI	SWSE 19					
32	SI	SWSE 19					
33	TA	SESE 19					
35	Plugged	SWSE 19					
Jones, Julia A.							
39	OP	SWNW 20					
40	TA	SWNW 20					
43	OP	SWNW 20					
46	OP	SWNW 20					
47	SI	NWSW 20					
48	OP	SWNW 20					
50	OP	NENW 20					
56	SI	NENW 20					
Jones, Louisa M.							
47	SI	SESW 20					
48	SI	SESW 20					
49	SI	SESW 20					

Operator: ARCO Oil & Gas Co.

Address: Rt 3-Box 229
Stillwater Oklahoma 74074

*TA = Temp. Aband.
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Op = Operating

Doug Eggeman
Signature of Duly Authorized Representative

Oct. 31, 1986
Date

FORM NO. 1070
(1980)

Cleveland - Jones

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

October 1986 Data

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS.
Mullendore & Berry							
30	OP	NWSW 20-21N-8E	205487	1-4-82	1500	850	
31	SI	NWSW	28979	8-2-54			
33	Prod Oil	NWSW					
35	OP	SWSW					
38	SI	NWSW					
39	SI	NWSW					
Murphy, D.L.							
17	OP	SWNE					
18	SI	SWNE					
20	SI	NWNE					

Operator: ARCO Oil and Gas Co.

Address: Rt 3 Box 229
Stillwater, Oklahoma 74074

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Doug Eggerman
Signature of Duly Authorized Representative

Oct. 31, 1986
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

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Booher, JB Unit							
27	SI	NESE 19-21N-8E	28979	8-2-54			
30	TA	SWSE 19					
31	SI	SWSE 19					
32	SI	SWSE 19					
33	TA	SESE 19					
35	Plugged	SWSE 19					
Jones, Julia A.							
39	OP	SWNW 20					
40	TA	SWNW 20					
43	OP	NWNW 20					
46	OP	SWNW 20					
47	SI	NWNW 20					
48	OP	SWNW 20					
50	OP	NENW 20					
56	SI	NENW 20					
Jones, Louisa M.							
47	SI	SESW 20					
48	SI	SESW 20					
49	SI	SESW 20					

Operator: ARCO Oil & Gas Co.

Address: Rt 3-Box 229

Stillwater Oklahoma 74074

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Doug Eggeman
Signature of Duly Authorized Representative

Oct. 31, 1986
Date

FORM NO. 1070
(1980)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION – UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

Cleveland - Jones

October 1986 Data

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Hullendore & Berry							
30	OP	NWSW 20-21N-8E	205487	1-4-82	1500	850	
31	SI	NWSW	28979	8-2-50			
33	Prod Oil	NWSW					
35	OP	SWSW					
38	SI	NWSW					
39	SI	NWSW					
Murphy, D.L.							
17	OP	SWNE					
18	SI	SWNE					
20	SI	NWNE					

Operator: ARCO Oil and Gas Co.

Address: Rt 3 Box 229
Stillwater, Oklahoma 74074

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Doug Eggerman
Signature of Duly Authorized Representative

Oct. 31, 1986
Date

FORM NO. 1070
(1988)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION – UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

October 1986 Data

Cleveland - Jones

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Booher, JB Unit							
27	SI	NESE 19-21N-8E	28979	8-2-54			
30	TA	SWSE 19					
31	SI	SWSE 19					
32	SI	SWSE 19					
33	TA	SESE 19					
35	Plugged	SWSE 19					
Jones, Julia A.							
39	OP	SWNW 20					
40	TA	SWNW 20					
43	OP	NWNW 20					
46	OP	SWNW 20					
47	SI	NWNW 20					
48	OP	SWNW 20					
50	OP	NENW 20					
56	SI	NENW 20					
Jones, Louisa M.							
47	SI	SESW 20					
48	SI	SESW 20					
49	SI	SESW 20					

Operator: ARCO Oil & Gas Co.

Address: Rt 3 Box 229

Stillwater Oklahoma 74074

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SI = Shut In
Op = Operating

Doug Eggleston
Signature of Duly Authorized Representative

Oct. 31, 1986
Date

FORM NO. 1070
(1988)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION – UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

Cleveland - Jones

October 1986 Data

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Mullendore & Berry							
30	OP	NWSW 20-21N-8E	205487	1-4-82	1500	850	
31	SI	NWSW	28979	8-2-54			
33	Prod Oil	NWSW					
35	OP	SWSW					
38	SI	NWSW					
39	SI	NWSW					
Murphy, D.L.							
17	OP	SWNE					
18	SI	SWNE					
20	SI	NWNE					

Operator: ARCO Oil and Gas Co.

Address: Rt 3 Box 229
Stillwater, Oklahoma 74074

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SI = Shut In
Op = Operating

Doug Eggerman
Signature of Duly Authorized Representative

Oct. 31, 1986
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
D-Butts #2	Op	ne se sw 34-2S-6W	69038	5-16--68	300	850	
D-Bullard #3	Op	ne ne sw 34-2S-6W	"	"	300	850	

Operator: Estate of Wm H. Atkinson
Margaret E. DeBee, Administratrix

Address: P O Box 20510
Oklahoma City, Okla 73156

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Margaret E DeBee
Signature of Duly Authorized Representative

3 Dec. 82
Date

DOCUMENT QUALITY TARGET

THE FOLLOWING DOCUMENTS ARE IN SUCH A CONDITION, MAKING IT IMPOSSIBLE TO REPRODUCE IN A LEGIBLE OR READABLE CONDITION, THEREFORE, THE FOLLOWING DOCUMENTS ARE BELOW STANDARDS FOR MICROFILM.

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION
Jim Thorpe Building · Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
EDGE #1	Op	Sec. 12-18N-5E	69335	6-13-68			

RECEIVED
AUG 12 1986
U.S. GEOL. SURVEY
OKLAHOMA CORPORATION COMMISSION

Operator: B & B RESOURCES, INC.

Address: P. O. Box 1503
Fayetteville, AR 72702

*TA = Temp. Aband.
SI = Shut In
Op = Operating

President
Signature of Duly Authorized Representative

August 8, 1986
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building · Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
MATHES #3-A	SW/4 SE/4 SE/4 Sec. 35-26N-15E	183822	2/9/81	400	200	None
	Sewara Co., Okla. 105					
Manuel #7	SW/4 SW/4 SE/4	192934	9/8/81	250	300	None
	Sec. 14 - 25N - 15E					
	Sewara County, Okla. 105					
Constien #1	C-NE/4 SW/4					
	Sec. 35 - 24N - 14E					
	Rogers County, Okla. 131	185948	3/17/81	300	500	None

Operator: B & H EXPLORATION CO., an Okla. Corp.

Address: 11520 N. Central, Suite 120

Dallas, Texas 75243

Signature of Duly Authorized Representative

March 16, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Bond WW-1	6-26N-16E SE¼ 105	185566 A	10 March 1981	450	400	
Mason 3	20-26N-15E SW¼ 105	184380 A	23 Feb. 1981	750	500	
Bible D-1	14-24N-12E SE¼ 147	180927 A	12 Dec. 1980	4000	750	
Bible D-2	14-24N-12E SE¼ 147	190943 A	26 May 1981	4000	700	
Binkley D-1	32-26N-16E NE¼ 105	179498 A	18 Nov. 1980	375	437	
Binkley D-2	32-26N-16E NE¼ 105	179497 A	18 Nov. 1980	375	440	

Operator: B & J Developers, Inc.

Address: Box 3403

Bartlesville, OK 74005-3403

Larry D. Thrash
Signature of Duly Authorized Representative

3/23/82
Date

FORM NO. 1071
(2/81)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Bahan Pollard Disp.	Sec. 5-18N-4W Logan	Co. 135212	10-20-77	400	75	

Operator: E.R. BAHAN

Address: 1733 Ft. Worth Nat'l Bk Bldg.
Ft. Worth, TX. 76102

David H Edwards
Signature of Duly Authorized Representative

3-16-82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
MIKE 1-23	23-24N-2W Noble Co. 103	201290	10-26-81	400	Vacuum	

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
E. R. Bahan, et al	NW/SW/NE	40620	9-23-59	600 BPD	500 PSI	
Pollard #2	5-18N-4W					
	Logan County, Okla.					

Operator: E. R. Bahan, et al

Address: 1713 Ft. Worth Natl. Bank Bldg.

Fort Worth, Texas 76102

Signature of Duly Authorized Representative

March 12, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-102)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Robbins A-1	SE/4 10-3N-12ECM 17 34	65351 -	Mar. 20,1962	200	200	-

FORM NO. 1071 /
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building · Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Glasgow #4	NW/4 SE/4 SW/4,	#134285 — /	9-23-1977	500	300	No
	Section 1-T7N-R4E					
	Pottawatomie County 125					

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Jones	NW/4 SW/4 NW/4	#56489	10-12-1964	400	500	No
	Section 11-T6N-R6E					
	Seminole County 133					

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Campbell #1	Center of N/2 NW/4 NW/4	#92441 ✓	8-3-1972	125	150	No
	Section 4-T10N-R4E					
	Pottawatomie County 125					

Operator: Walter E. Baily

Address: Box #548

Seminole, Oklahoma 74868

Signature of Duly Authorized Representative

3-12-1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION OCC DEPT
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Brown #1	SW/4 SE/4 NE/4	105336	5-21-1974	600	300	No
	Section 14-T9N-R7E					
	Seminole County 133					

Operator: Walter E. Baily

Address: Box #548, Seminole, Oklahoma 74868

Wilma Rinyard
Signature of Duly Authorized Representative

3-12-1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Kirk #1	SE/4 NE/4 SW/4	#121515	5-20-1976	600	300	No
	Section 1-T8N-R4E					
	Pottawatomie County 125					

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
OLIVER 3ZW-1	1/4NW Sec. 2					
	Twp. 24N Rng. 13E 151	230451	12-27-82	200	300	

Operator: BAR-Ti Oil / J.L. JOYCE

Address: PO BOX 1002, 501S. Locust
Nowata, Oklahoma 74048

J.L. Joyce
Signature of Duly Authorized Representative

3-20-86
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Lenora Peck	SE NE NW Sec. 35-14N-5E Lincoln County	35419	9/09/57	350		
Newbern A #2	NW NW SW Sec. 8-5N-2E McClain County	172703	7/17/80	750	500	
N. R. Johnson #3	NW SE Sec. 3C-8N-2E McClain County	65825	7/08/71	500	1000	5 A-2W Comm.
Lewis A #1	NW NW SE Sec. 32-1N-2E Murray County	172702	7/17/80	320	750	
Harrell Heirs #1	SW NE NW Sec. 27-1S-3W Carter County	174142	8/14/80	250	300	
Lynde #1	NW SW NE Sec. 15-13N-6E Lincoln County	45140	4/18/61	130	500	
Valouch #2	SE NW Sec. 17-8N-2W Cleveland County	67523	11/20/67	450	500	
Bridenthal #1	SW SW NE Sec. 9-1S-3W Carter County	37739	8/18/58	150		
Lillis #1	NE NE SE Sec. 9-13N-6E Lincoln County	41715	2/19/60	100		
Kahanek #1	NE SW NW Sec 24-12N-5E Lincoln County	57578	2/09/65	300		

Operator: BARBOUR ENERGY CORPORATION
Address: 2200 NW 50th
Oklahoma City, OK 73112

F. W. Brock
Signature of Duly Authorized Representative

March 12, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Elliott-Barnett 4A	SW/SW/Sec 12/T2W/R2E) HS	157312	9-7-79	300	500	

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Bumel #2	NW SW SW Sec 17		6/22/77	15	Vacuum	
	17N 3E				Bottoms	
					#40	

Operator: Barta Enterprises

Address: 2412 Cardinal Circle
Edmond, OK 73034

John J. Barta Executive
Signature of Duly Authorized Representative

3/7/91
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
McDonald No2	Op.	SE NW Sec 15-17N-1W Logan Co, Okla.	81352	7/29/70	—	—	—

Operator: Dale L. Bartlebaugh

Address: 2241 NW 40th 102 W
Oklahoma City, Okla. 73112

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Dale L Bartlebaugh
Signature of Duly Authorized Representative

3/15/82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Sanders #3 - SWD	SW/4-SW/4-SW/4 of Sect. 22 - T-17N-R-6-E 81 Lincoln County Oklahoma	174843	Aug. 25, 1980	6,000	600	None
Thomas Finnell #2-SWD	250'FNL, 1370'FWL of NW/4 - Sect. 8-T-19-n-R-1-W, Payne County, Oklahoma. Also, NW/4-SE/4-NW/4- Sect.8, T-19N; R-1-W 119	Not available Original Application by Sinclair Oil Co. (Previous operator) in 1952. Baruch-Foster Corp. became operator Feb. 1, 1964. Well was actually completed by Sinclair May 11, 1956, & first Injection occurred May 25, 1956.	Approx - 1952	Not available	Not available	None

Operator: BARUCH-FOSTER CORPORATION

Address: 1160 One Energy Square
Dallas, TX 75206

John H. Bolstad
Signature of Duly Authorized Representative

March 11, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION - UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
GRIGIN #1	W. Edmond	48862	5/16/62	500 bbl	500 #	

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Ricks #3	NE SE SE-16-17N-9E 37	32568	May 22, 1956	35	Vac	101121
						Dtd 11-9-73

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-702)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Cannedy	Sec 3, Twp. 2S, Rng. 5W	51227	3-12-63	393	300	
	Stephens Co., Okla.					

Operator: Mrs. Mary Jane Hunter Beaird

Address: 1405 Mid South Towers

Shreveport, Louisiana 71101

Signature of Duly Authorized Representative

Accountant

Date 3-14-82

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Weber Heirs #W-1	SE/4 SE/4 NE/4 28-27N-	239706	6/9/83	750	300	
	13E, Washington County					

RECEIVED
AUG 12 1986
U.I.C. DEPT.
OKLAHOMA CORPORATION COMMISSION

Operator: Robert C. Beard

Address: P. O. Box 550

Dewey, Ok. 74029

Robert C. Beard
Signature of Duly Authorized Representative

August 8, 1986
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Hawks #2	SE 13-19N-7W 73	133185 —	7-6-77	2500	2000	
Hawks #1	SE 13-19N-7W 73	184176 —	2-17-81	6000	1000	
Schroeder #1	SE 3-16N-6W 73	139538 —	3-30-78	10000	500	
McCluskey 35-1	NE 35-18N-9W 73	92670 —	8-24-72	2000	2000	

Operator: Beck Pump & Supply, Inc.

Address: P.O. Box 175
Hennessey, Ok. 73742

Signature of Duly Authorized Representative

March 15, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Kahle #3	NW/4 Sec. 29-29N-2E 71	60300	9-20-65	750	500	
Followill	NW/4 Sec. 30-9N-2E 125	67958	1-17-68	250	200	
Chilocco	SE/4 Sec. 20-29N-2E 71	71030	1-27-69	300	600	
Cry	SE/4 Sec. 7-25N-2E 71	79101	2-23-70	30	500	
Vickery	SW/4 Sec 8-27N-2E 71	86702	9-21-71	300	450	
Humphries	SE/4 Sec. 12-25N-1W 71	118424	1-22-76	200	500	
Schmitt	SE/4 Sec. 31-27N-2E 71	87531	11-9-71	200	300	
Stalnaker	SW/4 Sec. 20-29N-2E 71	120406	4-5-76	150	750	

Operator: Clyde M. Becker

Address: 212 First National Bldg.

Ponca City, OK 74601

Clyde M. Becker
Signature of Duly Authorized Representative

3-8-82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building · Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Mc Mahan	NW/4 24- 11N- 10E 107	105519	5-29-74	70	200	
Wade	SE/4 10- 13N- 10E 107	76020	8-14-69	150	300	
Mogridge	SE/4 4- 12N- 9E 107	58688	5-11-65	70	200	
Sporleder	NW/4 25- 11N- 9E 107	71031	1-27-69	700	500	

Operator: Dan W. Beckner

Address: P.O. Box 253

Sapulpa, OR 74066

Dan W. Beckner
Signature of Duly Authorized Representative

3-12-82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building · Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
HANGRUM # 15-9	NE 3-14N-14E III	190398 —	7/2/81	50	300#	
Reynolds # 11	NE 35-12N-13E III	154873 —	3/2/81	85	-0-	
SABLE # 1	NE 25-11N-11E 107	33241 —	"	"	"	Well Takes 1 bbl Slurry per 24 hr -0-

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESSURE (PSIG)	OCC ORDER NOS. GRANTING EXCEPTIONS
Marquette #1	NE/4 SE/4 Sec 6 T12N R11E Pittsburg Co, Okla	117 128534	8/27/78	400	200	

Operator: C.H.A.B. Mfg

Address: PO Box 106
Coyle, Okla. 73027

C.H.A.B. Mfg
Signature of Duly Authorized Representative

5-18-92
Date

Bentley & Son Fuel Phone 465-3040 Coyle, Okla.

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Norris #2-1D	C-SESWSE, Sec.2-22N-4E	270004	12-13-84	15,000	400	
Lyon #11-1D	SESENESE, Sec.11-22N-4E	247753	11-2-83	15,000	400	
McAlister #12-1D	SENWSW, Sec.12-22N-4E	258189	4-27-84	15,000	400	
Cartmell #15-1D	70' N of SENESE Sec. 15-22N-4E	283303	8-5-85	20,000	500	
Ferguson #34-1D	SESENE, Sec.34-23N-4E	275490	3-29-85	20,000	500	

Operator: Benson Mineral Group, Inc.
Address: 1536 Cole Blvd., Suite 220
Golden, Colorado 80401

Signature of Duly Authorized Representative

Sept 24 1985
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Wallace Maud	Sec 17-8N-5E Pottawatomie 196	66202	06-19-67	1500	vac	
Porter 2	NESE Sec 19-20N-4E Payne 19	085572	06-30-71	1000	1500	

Operator: Beren Corporation

Address: 970 Fourth Financial Center

Wichita, KS 67202

Sue Hardisty
Signature of Duly Authorized Representative

March 16, 1982
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
SOUTH LANGSTON CLEVELAND UNIT:			52167	6/23/63			
SLCU #12-W	Op	Sec. 12-16N-1W 83			100	50	

Operator: THOMAS N. BERRY & CO.

Address: P. O. BOX 1958

STILLWATER, OK 74076

*TA = Temp. Aband.
SI = Shut In
Op = Operating

Darryle Hasley Prod. Supt.
Signature of Duly Authorized Representative

March 15, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building · Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Co-Op	SW Sec. 34-18N-5E 119	58982 —	5-27-65	475	270	None
Sorrels	NW Sec. 3-17N-6E 119	60054 —	9-20-65	25	60	None

Operator: Berry Operating Company

Address: Box 518, Stillwater, OK 74076

Signature of Duly Authorized Representative

3/15/82
Date

FORM NO. 1071
(1981)
rdc 3 16-82

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
MESSAL #1	SW/4,Sec. 2, 2N, 8W 137	84854	5-5-71	80	900	-
MILNER #1	SW/4,Sec. 19, 5N, 10E 63	128534	8-5-77	50	200	-
M.D. SEWELL etal Un.1	SW/4,Sec. 14, 7N, 2W 27	44297	6-14-63	250	300	-
M. ALBERT B #2	SW/4,Sec. 16, 5N,26ECM 007	52080	6-14-83	70	0	-

Operator: Bettis, Boyle, & Stovall

Address: P.O. BOX 1240

Graham, TX 76046

Signature of Duly Authorized Representative

3-15-82

Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Cernocky No. 1	NE NE Sec. 35-13N-5E OK	176686	9/29/80	100	0	—

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Goldsberry #1	NW/4 SE/4 SW/4 S18, T21N, R1W, Noble Co. OK	128916	3-14-77	3000	500	
Robinson #1	SE/4 SE/4 S13, T21N, R2W, Noble Co	133342	2-2-81	2000	600	

Operator: Big J Tank Truck Service, Inc.

Address: Rt 1, Box 11
Perry, Ok 73077

Michael W Johnson
Signature of Duly Authorized Representative

3-23-82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
HORINEK NO. 2	C 3/2 SW NW Sec. 2					
	T 27 N - R 3 E					
	Kay Co., Ok. 71					
Authorization for this well was granted to Mr. Dave Horman, the previous operator, and we do not have the order No. or date in our files.						

Operator: Bluff Oil Corporation

Address: Box 468 Newkirk, Ok. 74647

D. C. Crawford
Signature of Duly Authorized Representative

3-10-82
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

SKRFSU

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
South Keystone		Bedford Sand Unit	Sections 27, 33, and 34				143 N Twsp. 19 Rge. 10 E
#1	OP	SW-27-19-10	39549 & 42183	1959			
#3	OP	✓	✓	✓			
#6	OP	✓	✓	✓			
#7	OP	✓	✓	✓			
#9	OP	NW-34-19-10	✓	✓			
#12	OP	✓	✓	✓			
#15	OP	NE-33-19-10	✓	✓			
#19	OP	SE-33-19-10	✓	✓			
#21	OP	✓	✓	✓			
#23	OP	✓	✓	✓			
#27	OP	✓	✓	✓			

RECEIVED
MAY 10 1983
OKLA. CORPORATION COMMISSION

Operator: Boco Oil Co
Address: 1925 E 5th
Tulsa OK 74104

*TA = Temp. Aband.
SI = Shut In
Op = Operating

W. J. Bowers
Signature of Duly Authorized Representative

2/15/83
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
South Keystone Red Fork Sand Unit		Sections 27, 33, and 34 Twn 19N Rge 10E					
#1	OP	SW-27-19-10	39549 + 42183	1959			
#3	OP	✓	✓	✓			
#6	OP	✓	✓	✓			
#7	OP	✓	✓	✓			
#9	OP	NW-34-19-10	✓	✓			
#12	OP	✓	✓	✓			
#15	OP	NE-33-19-10	✓	✓			
#19	OP	SE-33-19-10	✓	✓			
#21	OP	✓	✓	✓			
#23	OP	✓	✓	✓			
#27	OP	✓	✓	✓			

RECEIVED
MAY
OKLAHOMA CORPORATION COMMISSION

Operator: Baco Oil Co
Address: 1925 E 5th
Tulsa, Ok 74104

*TA = Temp. Aband.
SI = Shut In
Op = Operating

M D Bowers
Signature of Duly Authorized Representative
2/15/83
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Hyden Waterflood Unit							
Hyden #8	OP	NE S21 T9N R10E 30705					
#2-A	OP	✓	✓				
#3	OP	✓	✓				
#2	OP	✓	✓				

RECEIVED
OKLAHOMA CORPORATION COMMISSION
MAY 1 1983

Operator: BoCo Oil Co.

Address: 1925 E. 5th
Tulsa, OK 74104

*TA = Temp. Aband.
SI = Shut In
Op = Operating

M J Bowers
Signature of Duly Authorized Representative

2/15/83
Date

FORM NO. 1070
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING ENHANCED RECOVERY WELLS

NAME OF WELL	STATUS*	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Hyden Waterflood Unit							
Hyden #8	OP	NE S21 T19N R10E	30705				
#2-A	OP	✓	✓				
#3	OP	✓	✓				
#2	OP	✓	✓				

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Alexander #3	NENENW Sec. 25, T4N, R7E (23	39267	March 31, 1959	1,000	500	

Operator: Boettcher Oil & Gas Company

Address: Post Office Box 398

Ada, Oklahoma 74820

Signature of Duly Authorized Representative

March 12, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Russell # 2	NE NW NE Sec.10,15N					
	14E, Okmulgee County	150434	7-21-72	100 bbls	200	None
Crooch # 6	NE SW NW Sec.22,15N 19					
	16E, Muskogee County	151736	2-27-79	150	75	None

Operator: Paul Bogie, Oil Producer

Address: 1513 Woodland Dr.

Okmulgee, Okla. 74447

Paul Bogie
Signature of Duly Authorized Representative

March 19, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Sutton # 3	NW¼ SE¼ NE¼	82526	11-9-71	600	300	
	SW¼ Section 18					
	County					

Operator: Basil Swell Disposal

Address: Box 2 Bx 548

Okla City, Okla. 73120

E J Sutton
Signature of Duly Authorized Representative

5-18-82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Layne #2	NW¼ 30-5N-5E	91624	5-30-72	12 Bbls	50 Bbls	
	Pontotoc County 123					

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building - Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Sutton B.1.	SEC.19-5N-5E Ponto-	91064	April 1972	1500.00	0	
	-toc County 123					

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Bray #2	NW¼ Sec.25 5N-4E Pontotoc County	80866	6-26-71	360.00	600	

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Scott #1	NE/4 20 21N-4W	137-217	1-31-75	3,000	350	
L. D. Illay #1	NE/4 1-19N-4W	65313	4-22-65	500	400	

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION -- UIC DEPT.
Jim Thorpe Building -- Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Parsons No. 1-34	SE Sec. 34-26N-20W 39	169896 —	5/23/80	10,000	2000	---

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building · Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE(BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Parsons No. 1-34	SE Sec. 34-26N-20W CA	169896 —	5/23/80	10,000	2000	---

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Anderson B-17	SW/4 NW/4 SW/4	184754	2/27/81	700	600	
	NE/4 Sec. 15 T 28N					
	R 13E, Washington					
	County, Oklahoma					

Operator: Bounty Petroleum Corporation

Address: 2550 Douglas Road, Suite 200
Coral Gables, Florida 33134

Signature of Duly Authorized Representative

March 15, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
NONE						

Operator: Bracken Exploration Co.

Address: 5101 N. Classen Blvd Suite 600
Okla City, Ok 73118
formerly Hoover & Bracken Engineers

Shirley Harden
Signature of Duly Authorized Representative

3-18-82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
HARRIS 3	CADDO COUNTY NE SW 13-11N-8E 37	15608	7/16/69	INITIALLY 750	752	
	PRESENT INJECTION - VOLUME 6-8 bbls - GRAVITY FEED					
	/					

Operator: LLOYD H. BRACKSIECK

Address: 1029 CENTER TRAIL
BOULDER, CO 80301

Signature of Duly Authorized Representative

3/27/87

Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Langley	SE/4, Sec. 34-13N-7E, Okfuskee County, Okla.	28443	7-1-1968	Actual IR 206	Actual IP 350	None

Operator: Bradley-Tarpley Resources, Inc.

Address: Suite 210, 3000 United Founders Blvd.

Oklahoma City, Oklahoma 73112

R C Bradley
Signature of Duly Authorized Representative

March 15, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Brady Oil Co. Inc.	SW-NW-NE, 33					
Well #6	S¼ SEC 31 TP6N R8E	CD2975	12-8-50			
SEMINOLE CTY.						

Operator: Brady Oil Co. Inc.

Address: Rt 1 Box 122
Sasakwa, OK 74867

Tim R. Brady
Signature of Duly Authorized Representative

Mar 11, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
3 Mile Disposal Company	N/W¼ -Sec.3-15N-7W 73	190805—	May 22,1981	5000	1000	N/A

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Kingfisher Disp. System	SE 24-17N-5W 73	141966 -	6-12-78	500	425	

Operator: Kinzi Gas Co.

Address: 406 N Main
Kingfisher OK 73750

Kinzi Gas Co.
Signature of Duly Authorized Representative

3-15-83
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building · Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Sanders 2	SE¼ Sec 10-4N-6E Pontotoc Co.	153245	5-11-79	300	950	None
Meredith 2	NW Sec 3-4N-6E Pontotoc Co.	153239	5-17-79	500	300	None
Berry Hall 2	SE¼ Sec 29-5N-6E Pontotoc County	197442	9-8-91	500	500	None
Rayland 1	NW¼ Sec 19-5N-6E Seminole Co.	139365	3-24-78	600	600	None
Hisle 1	NE¼ Sec 27-4N-6E Pontotoc County	197440	9-8-81	500	950	None

Operator: L.C. Brown Co.

Address: #3 Box 302
Ada, Okla.

L.C. Brown
Signature of Duly Authorized Representative

3-29-82
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Wines "B"	SE/4 of NE/4 Section 21, T21N-R13E, Tulsa County, Oklahoma	69915	Sept. 18, 1968			

Operator: Broadway Energy Company, Inc.
Address: 2431 East 51st., Suite 202
Tulsa, Oklahoma 74105

Signature of Duly Authorized Representative

March 16, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — OCC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Wines "B"	SE/4 of NE/4 Section 21, T21N-R13E, Tulsa County Oklahoma	69915	Sept. 18, 1968			

Operator: Broadway Energy Company, Inc.
Address: 2431 East 51st., Suite 202
Tulsa, Oklahoma 74105

Signature of Duly Authorized Representative

March 16, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Wines "A"	SE/4 of NE/4 Sec. 20 and W/2 and SE/4 of NW/4 Sec. 21, 21N-13E - Tulsa County Oklahoma	63683	Sept. 19,1966			

Operator: Broadway Energy Company, Inc.
Address: 2431 East 51st., Suite 202
Tulsa, Oklahoma 74105

W. E. McMillen
Signature of Duly Authorized Representative
By Doris Adams

March 18, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Wines "A"	SE/4 of NE/4 Sec. 20 and W/2 and SE/4 of NW/4 Sec. 21, 21N-13E - Tulsa County Oklahoma	63683	Sept. 19,1966			

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Tumelson	NE, SE, Sec. 21	109344	Dec. 1974			
	T21N-R13E					
	Tulsa County, Okla. 145					

Operator: Broadway Energy Company, Inc.

Address: 13612 Midway Road Suite 220

Dallas, Texas 75234

Signature of Duly Authorized Representative

March 10, 1982
Date

FORM NO. 1071
(PSD)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION — UIC DEPT.
Jim Thorpe Building — Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Tumelson	NE, SE, Sec. 21	109344	Dec. 1974			
	T21N-R13E					
	Tulsa County, Okla.	193				

FORM NO. 107
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION PIC DEPT
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Tumelson	NE, SE, Sec. 21	109344	Dec. 1974			
	T21N-R13E					
	Tulsa County, Okla.	43				

FOR M NO. 1071
©1981,

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Wines C	SW, NE, NW Sec. 21	64570	Dec. 1966			
	T21N-R13E					
	Tulsa County, Okla.					

FORM NO 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION OCC DEPT
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Wines C	SW, NE, NW Sec. 21	64570	Dec. 1966			
	T21N-R13E					
	Tulsa County, Okla 113					

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION FIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Wines C	SW, NE, NW Sec. 21	64570	Dec. 1966			
	T21N-R13E					
	Tulsa County, Okla. 43					

Operator: Broadway Energy Company, Inc.

Address: 13612 Midway Road

Dallas, Texas 75234

Signature of Duly Authorized Representative

March 8, 1982
Date

FORM NO. 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

OIL AND GAS CONSERVATION DIVISION UIC DEPT.
Jim Thorpe Building Oklahoma City, Oklahoma 73105
(Rule 3-302)

INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

NAME OF WELL	LOCATION OF WELL	AUTHORIZING OCC ORDER NO.	DATE OF ORDER	MAX. AUTH. INJECTION RATE (BPD)	MAX. AUTH. INJECTION PRESS. (PSI)	OCC ORDER NOS. GRANTING EXCEPTIONS
Butler	SW, SW, NE Section	42171	April 1960			
	15, T16N-R13E					
	Tulsa County, Okla. 143					

Operator: Broadway Energy Company, Inc.

Address: 13612 Midway Raod Suite 220
Dallas, Texas 75234

Signature of Duly Authorized Representative

March 12, 1982
Date

FORM NO 1071
(1981)

OKLAHOMA CORPORATION COMMISSION

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Butler	SW, SW, NE Section	42171	April 1960			
	15, T16N-R13E					
	Tulsa County, Okla	43				

FORM NO 1071
(1981)

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INVENTORY OF AUTHORIZED EXISTING DISPOSAL WELLS

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Elledge Disposal	SWk Sec. 17, Twp 27N, 7W Range 1 West	128781	10/1/79			

Operator: Brown Tank and Equipment
Address: PO Box 546
Blackwell, Oklahoma 74631

Joe Brown
Signature of Duly Authorized Representative

JOE BROWN, President
Date 3/13/82

FORM NO. 1071
(1981)

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Rickner SWD #1	SE/4 2-19N-5E 119	192573	6/19/81	500	300	-
Chapman #1	SE/4 35-21N-7E 117	120836	4/21/76	300	300	-
Dallas SWD #1	NW/4 5-21N-6E 117	192572	6/19/81	800	300	-
Kilpatrick #3	NE/4 9-20N-7E 117	153237	5/17/79	300	300	-
Anglin #3	SW/4 30-21N-8E 117	126724	12/22/76	300	300	-
Freeman SWD #1	SE/4 20-12N-7E 107	148219	12/27/78	300	300	-

Operator: Curt Brown Drilling Company

Address: 533 Mayo Bldg., Tulsa, Ok. 74103

Signature of Duly Authorized Representative

March 16, 1982
Date